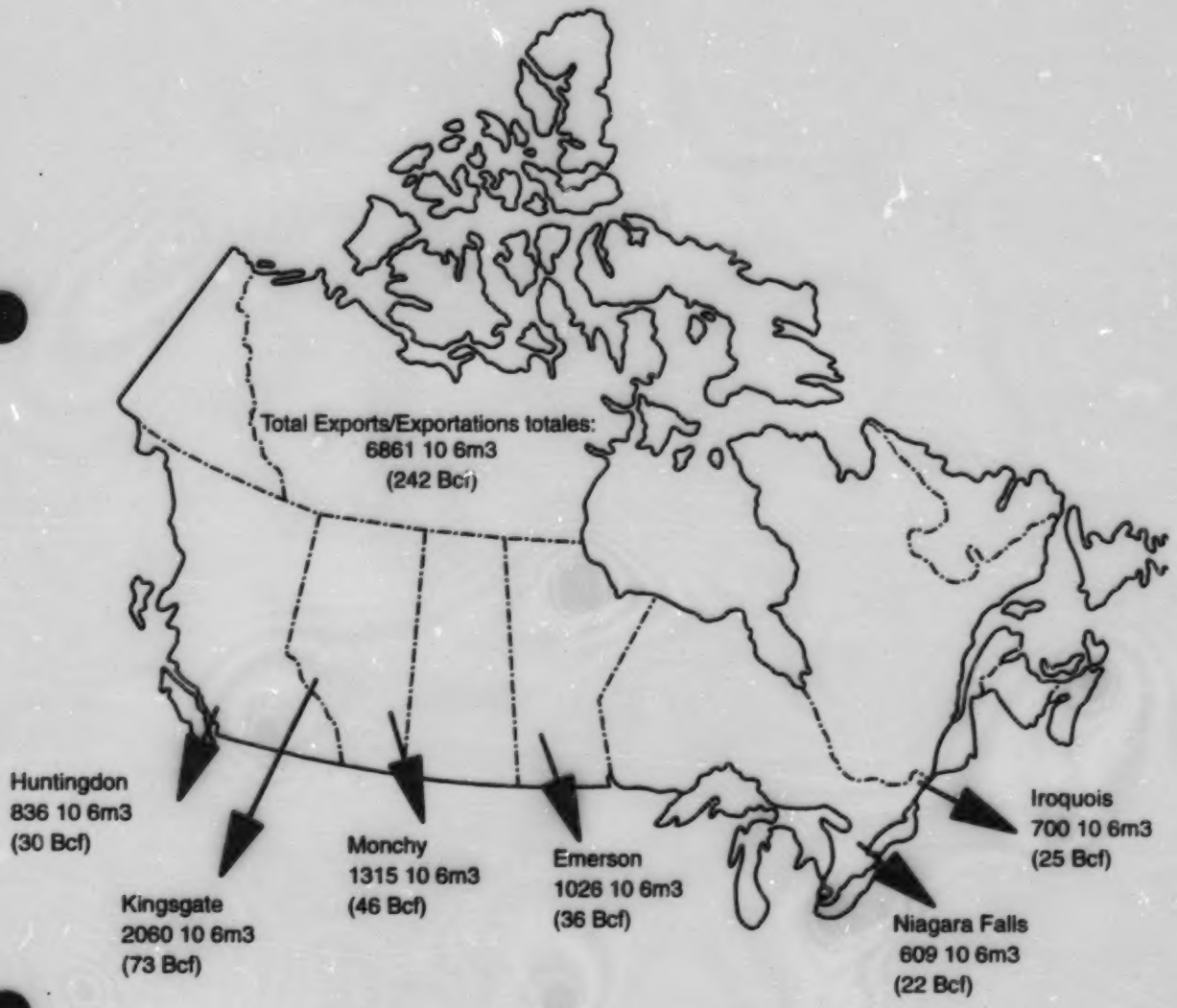
NATURAL GAS EXPORTS & IMPORTS

APRIL 1998

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

AVRIL 1998



National Energy Board
Office national de l'énergie

Table of Contents/Table des matières

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn. 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 1

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 2

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 3

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 4

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 5

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 7

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 8

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 9

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 11

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 12

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 13

9 Top 15 Purchasers / 15 plus gros acheteurs 14

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 15

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 16

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 29

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Carmen Snider (403) 299-3862 (snider arm@NEB.GC.CA)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)

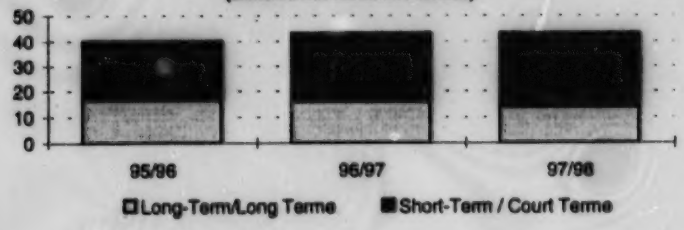


Figure 2 Monthly Exports/Exportations par mois
(millions m3)

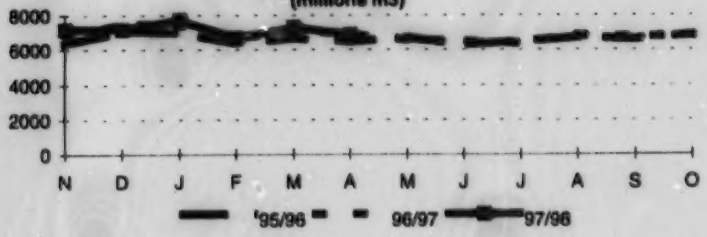


Figure 3 Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

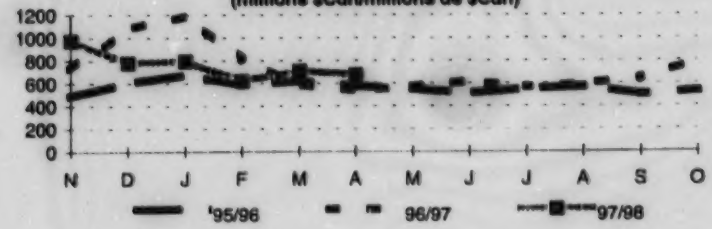
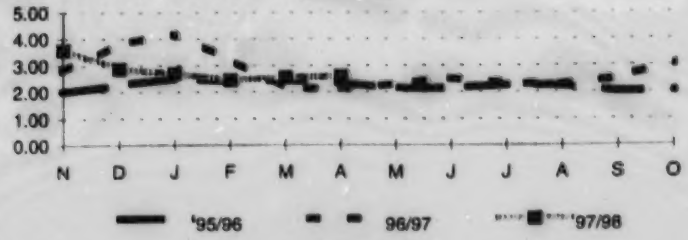


Figure 4 Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Imperial Units & $US /Unité Impériales $US

Figure 5 Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

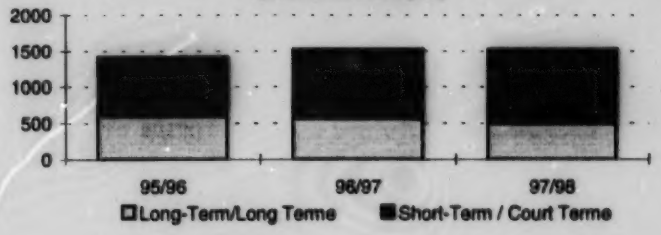


Figure 6 Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

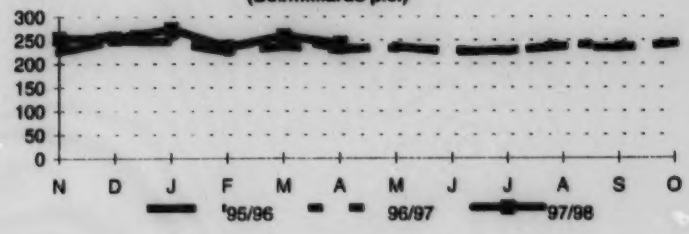


Figure 7 Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

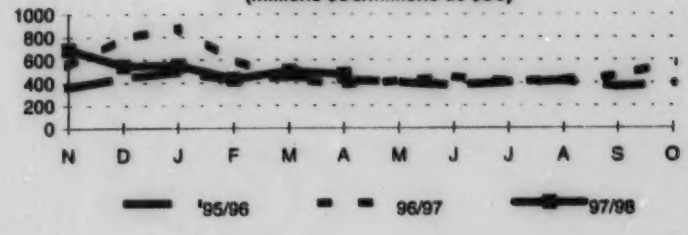
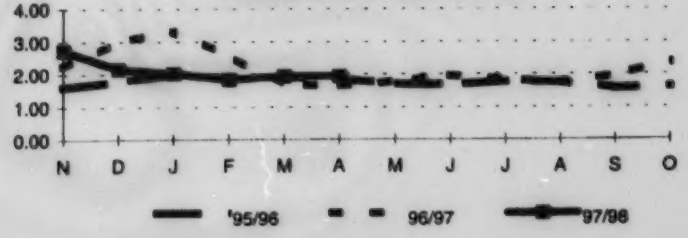


Figure 8 Monthly Export Price/Prix Moyens par mois
($US/MMBtu/$US/millions de BTU)



102-06905/

TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATIONS DE GAZ NATUREL - SOMMAIRE

		- - -MONTH/MOIS- - -		VARIATION	- - CUMULATIVE TO DATE - -		VARIATION
		97/04	98/04	% CHANGE	96/11-97/04	97/11-98/04	% CHANGE
VOLUME (MILLIONS M3)	LONG-TERM / LONG TERME	2494.8	2186.2	-12.4	15595.9	13693.2	-12.2
	SHORT-TERM / COURT TERME	4103.3	4674.6	13.9	26636.8	29458.1	10.6
	TOTAL	6598.1	6860.8	4.0	42232.7	43151.3	2.2
REVENUE/RECETTES(MILLIONS $CDN)	LONG-TERM / LONG TERME	251.9	242.0	-3.9	2068.6	1661.9	-19.7
	SHORT-TERM / COURT TERME	284.0	433.7	52.7	2863.8	2947.0	2.9
	TOTAL	535.9	675.7	26.1	4932.4	4608.9	-6.6
AVG. PRICE/PRIX MOYEN ($CDN/GJ)	LONG-TERM / LONG TERME	2.66	2.93	10.2	3.50	3.20	-8.6
	SHORT-TERM / COURT TERME	1.82	2.44	34.1	2.82	2.62	-7.1
	TOTAL	2.13	2.59	21.6	3.07	2.81	-8.5
VOLUME (BCF)	LONG-TERM / LONG TERME	88.1	77.2	-12.4	550.6	483.4	-12.2
	SHORT-TERM / COURT TERME	144.8	165.0	14.0	940.3	1039.9	10.6
	TOTAL	232.9	242.2	4.0	1490.9	1523.3	2.2
REVENUE/RECETTES (MILLIONS $US)	LONG-TERM / LONG TERME	180.7	169.2	-6.4	1521.8	1165.5	-23.4
	SHORT-TERM / COURT TERME	203.7	303.3	48.9	2108.8	2066.3	-2.0
	TOTAL	384.4	472.5	22.9	3630.6	3231.8	-11.0
AVG.PRICE/PRIX MOYEN($US/MMBTU)	LONG-TERM / LONG TERME	2.05	2.20	7.3	2.76	2.41	-12.7
	SHORT-TERM / COURT TERME	1.40	1.83	30.7	2.23	1.97	-11.7
	TOTAL	1.64	1.94	18.3	2.43	2.11	-13.2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	9704	9804	% CHANGE VARIATION EN %	9704	9804	% CHANGE VARIATION EN %	9611-9704	9711-9804	% CHANGE VARIATION EN %	9611-9704	9711-9804	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2494.8	2186.2	-12.4	2.66	2.93	9.9	15595.9	13693.2	-12.2	3.50	3.20	-8.4
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	3532.4	3888.6	22.0	1.87	2.40	28.0	16872.1	19176.4	13.7	2.84	2.58	-9.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1570.8	1585.9	1.0	1.73	2.51	45.6	9764.8	10281.7	5.3	2.79	2.72	-2.8
TOTAL - TERM/TERME	6598.0	6860.7	4.0	2.13	2.59	21.4	42232.8	43151.3	2.2	3.07	2.81	-8.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1706.8	1702.0	-.3	1.59	2.13	34.4	10210.2	10298.2	.9	2.28	2.17	-4.6
MIDWEST/MIDWEST	2394.3	2479.0	3.5	2.15	2.61	21.3	14966.4	15473.8	3.4	3.23	2.92	-9.7
MOUNTIAN/ROCHEUSES	42.7	79.8	86.9	1.56	2.40	54.0	424.4	573.4	35.1	2.25	2.14	-5.0
NORTHEAST/NORD-EST	1495.8	1484.8	-.7	3.08	3.43	11.2	9505.7	9602.5	1.0	4.00	3.69	-7.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	958.5	1115.0	16.3	1.64	2.17	32.3	7126.0	7203.3	1.1	2.70	2.38	-11.9
TOTAL - REGION/RÉGION	6598.1	6860.6	4.0	2.13	2.59	21.4	42232.7	43151.2	2.2	3.07	2.81	-8.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	490.2	647.4	32.1	3.05	3.23	5.9	3636.8	3838.7	5.6	3.41	3.36	-1.5
LDC/SUL	2433.6	2460.1	1.1	2.35	2.55	8.4	15196.3	15250.4	.4	3.11	2.75	-11.5
MARKETING CO./DISTRIBUTEURS	3360.7	3339.2	-.6	1.87	2.50	33.5	21570.6	21708.1	.6	3.01	2.76	-8.0
PIPELINE/PIPELINES	313.6	414.0	32.0	1.89	2.62	38.4	1829.1	2354.1	28.7	2.83	2.66	-5.8
TOTAL - CUSTOMER TYPE/CLIENT	6598.1	6860.7	4.0	2.13	2.59	21.4	42232.8	43151.3	2.2	3.07	2.81	-8.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIERE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MBTU)		
	9704	9804	% CHANGE VARIATION EN %	9704	9804	% CHANGE VARIATION EN %	9611-9704	9711-9804	% CHANGE VARIATION EN %	9611-9704	9711-9804	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	88.1	77.2	-12.4	2.05	2.20	7.1	550.6	483.4	-12.2	2.76	2.41	-12.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	89.4	109.0	21.9	1.44	1.80	24.8	595.6	676.9	13.7	2.24	1.94	-13.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	55.5	56.0	.9	1.33	1.89	42.0	344.7	363.0	5.3	2.21	2.04	-7.5
TOTAL - TERM/TERME	233.0	242.2	3.9	1.64	1.94	18.3	1490.9	1523.3	2.2	2.43	2.11	-12.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	60.3	60.1	-.3	1.22	1.60	31.0	360.4	363.5	.9	1.80	1.63	-9.1
MIDWEST/MIDWEST	84.5	87.5	3.6	1.66	1.96	18.3	528.3	546.2	3.4	2.55	2.20	-14.0
MOUNTAIN/ROCHEUSES	1.5	2.8	86.7	1.20	1.80	50.1	15.0	20.2	34.7	1.78	1.61	-9.6
NORTHEAST/NORD-EST	52.8	52.4	-.8	2.37	2.57	8.4	335.6	339.0	1.0	3.16	2.77	-12.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	33.8	39.4	16.6	1.26	1.63	29.0	251.6	254.3	1.1	2.14	1.79	-16.2
TOTAL - REGION/RÉGION	232.9	242.2	4.0	1.64	1.94	18.3	1490.9	1523.2	2.2	2.43	2.11	-12.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	17.3	22.9	32.4	2.35	2.43	3.3	128.4	135.5	5.5	2.69	2.53	-6.2
LDC/SDL	85.9	86.8	1.0	1.81	1.91	5.7	536.4	538.4	.4	2.46	2.07	-15.7
MARKETING CO./DISTRIBUTEURS	118.6	117.9	-.6	1.44	1.87	30.2	761.5	766.3	.6	2.38	2.08	-12.4
PIPELINE/PIPELINES	11.1	14.6	31.5	1.46	1.97	34.9	64.6	83.1	28.6	2.23	2.00	-10.3
TOTAL - CUSTOMER TYPE/CLIENT	232.9	242.2	4.0	1.64	1.94	18.3	1490.9	1523.3	2.2	2.43	2.11	-12.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 9704	9804	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9704	9804	% CHANGE VARIATION EN %	VOLUME (MILLIONS M3) 9611-9704	9711-9804	% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 9611-9704	9711-9804	% CHANGE VARIATION EN %
ADEN	LONG-TERM/LONG TERME	14.4	15.1	4.6	1.13	1.33	17.7	99.0	95.7	-3.4	1.51	1.28	-15.3
	SHORT-TERM/COURT TERME	.0	3.2	.0				.0	7.6	.0			
	TOTAL ADEN	14.4	18.3	27.1				99.0	103.3	4.3			
CARDSTON	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	24.8	36.0	45.2	1.65	2.07	25.5	254.1	333.3	31.1	2.04	1.89	-7.3
	TOTAL CARDSTON	24.8	36.0	45.2	1.65	2.07	25.5	254.1	333.3	31.1	2.04	1.89	-7.3
CHIPPAWA	LONG-TERM/LONG TERME	38.1	32.5	-14.7	4.28	5.04	17.7	225.4	223.6	-.8	4.33	5.43	25.5
	SHORT-TERM/COURT TERME	33.0	33.3	.9	3.63	2.88	9.6	349.7	315.6	-9.7	4.33	3.58	-17.3
	TOTAL CHIPPAWA	71.1	65.8	-7.5	3.51	3.95	12.3	575.1	539.2	-6.2	4.33	4.35	.5
CORNWALL	LONG-TERM/LONG TERME	24.9	18.5	-25.9	3.72	4.46	19.8	174.4	136.6	-21.7	4.09	4.50	10.1
	SHORT-TERM/COURT TERME	10.3	10.4	.9	2.35	2.79	18.7	86.0	108.6	26.2	3.08	2.98	-3.2
	TOTAL CORNWALL	35.2	28.8	-18.1	3.32	3.86	16.1	260.5	245.3	-5.8	3.75	3.82	1.9
EMERSON	LONG-TERM/LONG TERME	454.9	428.5	-5.8	2.53	2.52	-.3	2639.0	2582.3	-2.1	3.12	2.94	-5.6
	SHORT-TERM/COURT TERME	514.3	597.3	16.1	2.29	2.78	21.1	3716.4	4017.6	8.1	3.74	3.14	-15.9
	TOTAL EMERSON	969.2	1025.7	5.8	2.40	2.67	11.1	6355.4	6600.0	3.8	3.48	3.06	-11.9
HIGHWATER	LONG-TERM/LONG TERME	26.4	5.1	-80.6	3.54	3.77	6.5	159.5	31.1	-80.5	3.99	3.59	-9.9
	SHORT-TERM/COURT TERME	.0	20.7	.0				.0	127.9	.0			
	TOTAL HIGHWATER	26.4	25.8	-2.4				159.5	159.0	-.3			
HUNTINGDON	LONG-TERM/LONG TERME	160.6	131.4	-18.2	1.89	2.28	20.4	1028.4	816.6	-20.6	3.07	2.59	-15.8
	SHORT-TERM/COURT TERME	607.2	704.8	16.1	1.50	2.11	41.3	4250.0	4572.8	7.6	2.79	2.43	-12.9
	TOTAL HUNTINGDON	767.8	836.2	8.9	1.58	2.14	35.5	5278.4	5389.4	2.1	2.84	2.45	-13.7
IROQUOIS	LONG-TERM/LONG TERME	545.8	534.1	-2.1	3.03	3.23	6.5	3360.6	3190.5	-5.1	4.05	3.52	-13.2
	SHORT-TERM/COURT TERME	106.5	164.9	54.9	2.23	3.27	46.8	795.6	1083.5	36.2	3.84	3.89	1.5
	TOTAL IROQUOIS	652.3	699.0	7.2	2.90	3.24	11.7	4156.1	4274.0	2.8	4.01	3.61	-10.0
KINGSGATE	LONG-TERM/LONG TERME	373.5	255.7	-31.5	1.56	2.12	36.4	2708.4	1638.3	-39.5	2.65	2.19	-17.3
	SHORT-TERM/COURT TERME	1536.0	1803.8	17.4	1.63	2.15	31.8	9389.3	10786.8	14.9	2.17	2.14	-1.3
	TOTAL KINGSGATE	1909.5	2059.5	7.9	1.62	2.15	32.8	13097.8	12425.1	2.7	2.27	2.15	-5.7
LOOMIS	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT / POINT D'EXPORTATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION	VOLUME (MILLIONS M3)		% CHANGE VARIATION	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION
		9704	9804	EN %	9704	9804	EN %	9611-9704	9711-9804	EN %	9611-9704	9711-9804	EN %
MONCHY	LONG-TERM/LONG TERME	332.6	322.4	-3.1	2.55	2.63	3.0	1908.1	1861.9	-2.4	3.67	2.94	-20.0
	SHORT-TERM/COURT TERME	948.8	993.0	4.7	1.70	2.54	49.1	5918.4	6098.1	3.0	2.76	2.73	-1.2
	TOTAL MONCHY	1281.4	1315.3	2.6	1.92	2.56	33.1	7826.5	7960.0	1.7	2.98	2.77	-6.9
NAPIERVILLE	LONG-TERM/LONG TERME	38.5	40.1	4.4	4.33	4.47	3.2	232.6	215.2	-7.5	4.29	4.48	4.4
	SHORT-TERM/COURT TERME	2.6	1.3	-51.6				14.1	17.5	24.1			
	TOTAL NAPIERVILLE	41.1	41.4	.8				246.7	232.6	-5.7			
NIAGARA FALLS	LONG-TERM/LONG TERME	452.9	360.7	-20.4	3.32	3.78	13.8	2891.5	2673.9	-7.5	3.96	3.84	-2.9
	SHORT-TERM/COURT TERME	215.5	248.5	15.3	2.85	3.35	17.7	1266.8	1621.0	28.0	4.12	3.65	-11.6
	TOTAL NIAGARA FALLS	668.3	609.1	-8.9	3.17	3.61	13.8	4158.3	4294.9	3.3	4.01	3.77	-6.0
NORTH PORTAL	SHORT-TERM/COURT TERME	16.9	9.3	-44.9				68.8	64.6	-6.1			
OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	28.1	.0	-99.9				231.5	119.1	-48.5			
	TOTAL OJIBWAY (WINDSOR)	28.1	.0	-99.9				231.5	119.1	-48.5			
PHILIPSBURG	LONG-TERM/LONG TERME	16.4	15.6	-4.7	2.46	2.22	-10.1	51.5	103.8	101.6	2.82	3.07	8.8
	SHORT-TERM/COURT TERME	.0	.0	.0				50.1	.0	-100.0			
	TOTAL PHILIPSBURG	16.4	15.6	-4.7				101.6	103.8	2.2			
REAGAN FIELD	LONG-TERM/LONG TERME	.1	.1	-5.2	1.13	1.56	38.0	.9	.8	-4.1	1.12	1.17	4.2
SARNIA	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.9	4.9	478.5			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
SPRAGUE	LONG-TERM/LONG TERME	15.4	26.3	70.7	2.26	1.73	-23.4	116.5	122.7	5.3	2.89	2.46	-14.9
	SHORT-TERM/COURT TERME	.2	.2	-39.2				3.9	2.3	-41.4			
	TOTAL SPRAGUE	15.7	26.5	69.1				120.4	125.0	3.8			
ST. CLAIR	SHORT-TERM/COURT TERME	59.2	48.0	-18.9				241.3	176.8	-26.7			
TOTAL		6598.0	6860.7	4.0	2.13	2.59	21.4	42232.8	43151.3	2.2	3.07	2.81	-8.6

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAS NATUREL PAR POINT D'EXPORTATION
(1000 M3)

POINT D'EXP EXPORT POINT	97 NOV	97 DEC	98 JAN	98 FEB	98 MAR	98 APR	TOTAL
ADEN	16176.4	16953.9	16603.3	14932.6	20264.1	18346.7	103277.0
CARDSTON	52532.4	43545.4	69244.9	70434.3	61470.2	36028.1	333255.5
CHIPPAWA	69941.0	103883.0	117664.1	95181.6	86779.5	65782.5	539231.7
CORNWALL	37390.0	62733.8	38673.1	38773.4	38886.2	28828.1	245284.6
EMERSON	1023345.6	1083549.1	1368686.4	962077.5	1136587.0	1025737.8	6599983.4
HIGHWATER	26601.0	27311.0	27311.0	24668.0	27311.0	25792.6	158994.6
HUNTINGDON	998421.9	902044.6	938423.4	802063.7	912309.9	836175.6	5389439.1
IROQUOIS	706465.4	739682.0	735499.6	682982.1	710369.1	698996.1	4273994.3
KINGSGATE	2092264.3	2015723.9	2175808.2	1931355.7	2150442.0	2059505.0	12425099.1
MONCHY	1311497.8	1270711.2	1412146.0	1286964.8	1363323.3	1315344.3	7959987.4
NAPIERVILLE	38297.1	45495.5	25819.9	34541.3	47046.2	41414.7	232614.9
NIAGARA FALLS	715897.8	791974.9	799579.4	675177.6	703151.8	609135.6	4294917.1
NORTH PORTAL	11894.7	12056.1	9628.4	8786.7	12930.7	9315.0	64611.6
OJIBWAY (WINDSOR)	27700.1	28679.3	32249.6	227.9	30237.0	40.6	119134.5
PHILIPSBURG	17847.0	18441.0	18441.9	16657.2	16812.0	15647.0	103846.1
REAGAN FIELD	136.6	142.8	139.8	137.1	161.0	132.5	849.8
SARNIA	-	3128.3	699.2	-	1114.9	-	4942.4
SPRAGUE	19586.0	20129.4	20858.6	18307.8	19577.0	26507.2	124966.0
ST. CLAIR	37777.4	23065.5	44125.4	8404.4	15452.6	48013.3	176838.6
TOTAL	7203772.4	7209250.7	7851602.1	6671674.1	7354225.4	6860742.7	43151267.6

TOP 15 EXPORTERS: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER / EXPORTATEUR	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES						MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES					
	9711 9804	9611 9704	% CHANGE VARIATION EN %	9804	9704	% CHANGE VARIATION EN %	9711 9804	9611 9704	% CHANGE VARIATION EN %	9804	9704	% CHANGE VARIATION EN %
TCGS	7918.2	7519.6	5.3	1132.78	1196.5	-5.3	279518.9	265448.6	5.3	39988.3	42238.5	-5.3
PAN-ALBERTA	5355.7	5688.8	-5.9	856.95	950.9	-9.9	189062.7	200821.3	-5.9	30251.2	33567.1	-9.9
PROGAS	3226.7	2985.1	8.1	524.00	510.3	2.7	113907.3	105378.1	8.1	18497.9	18013.4	2.7
PG&E	2950.4	2985.0	-1.2	491.74	493.3	-.3	104152.7	105374.8	-1.2	17359.0	17413.7	-.3
ENGAGE ENERGY	2498.9	2710.1	-7.8	425.39	389.2	9.3	88212.7	95669.0	-7.8	15016.8	13739.8	9.3
CANWEST	1415.8	1297.6	9.1	216.65	144.7	49.7	49977.8	45804.9	9.1	7647.9	5108.4	49.7
ENRON	1118.1	457.4	144.5	204.97	78.6	160.7	39469.2	16146.0	144.5	7235.6	2775.9	160.7
NORCEN	1098.2	1135.9	-3.3	182.27	186.0	-2.0	38769.1	40100.0	-3.3	6434.1	6564.6	-2.0
POCO	1047.7	782.4	33.9	182.04	130.5	39.5	36986.4	27619.2	33.9	6426.1	4608.0	39.5
CORAL ENERGY	1036.2	.0	.0	169.14	.0	.0	36579.1	.0	.0	5970.8	.0	.0
IGI RESOURCES	842.1	613.9	37.2	160.25	98.6	62.6	29726.6	21670.9	37.2	5656.9	3479.0	62.6
AMOCO	801.7	839.0	-4.4	111.03	155.8	-28.7	28301.5	29617.3	-4.4	3919.5	5499.0	-28.7
HUSKY	798.4	802.1	-.5	132.51	124.8	6.2	28183.8	28314.2	-.5	4677.7	4406.0	6.2
RENAISSANCE	759.0	762.4	-.4	95.19	104.7	-9.1	26794.5	26914.7	-.4	3360.4	3695.4	-9.1
PANCANADIAN	715.0	861.1	-17.0	143.89	142.9	.7	25241.4	30398.0	-17.0	5079.5	5045.7	.7
OTHERS (AUTRES)	11569.0	12792.3	-9.6	1831.93	1891.3	-3.1	408397.5	451579.9	-9.6	64669.0	66763.0	-3.1
TOTAL	43151.3	42232.8	2.2	6860.74	6998.0	4.0	1523281.3	1490856.9	2.2	242190.8	232917.4	4.0

TOP 15 EXPO[illegible] TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTA[illegible]: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES 9711-9804	9611-9704	% CHANGE VARIATION EN %	AVERAGE PRICE ($CDN/GJ) PRIX MOYEN ($CAN/GJ) 9711-9804	9611-9704	% CHANGE VARIATION EN %	MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES 9711-9804	9611-9704	% CHANGE VARIATION EN %	AVERAGE PRICE ($US/MMBTU) PRIX MOYEN ($US/MMBTU) 9711-9804	9611-9704	% CHANGE VARIATION EN %
LONG-TERM												
TCGS	3628.7	3788.9	-4.2	3.34	3.77	-11.5	128096.7	133750.5	-4.2	2.51	2.98	-15.6
PAN-ALBERTA	2763.5	2618.2	5.6	2.63	3.26	-19.3	97554.1	92424.4	5.6	1.98	2.57	-23.1
PROGAS	2419.6	2375.0	1.9	3.40	3.43	-.8	85413.0	83839.3	1.9	2.56	2.71	-5.4
TCGS/CNSTS/TNC	571.3	524.9	8.8	4.00	4.53	-11.7	20168.1	18530.9	8.8	3.01	3.59	-16.0
CANWEST	471.5	458.1	2.9	2.44	3.07	-20.8	16644.8	16173.1	2.9	1.83	2.43	-24.6
POCO	321.8	314.5	2.3	2.40	3.00	-20.0	11359.6	11102.7	2.3	1.81	2.37	-23.9
WASHINGTON WP	216.4	207.1	4.5	2.00	1.98	1.5	7640.3	7309.4	4.5	1.51	1.56	-3.3
SHELL CANADA	202.6	1045.2	-80.6	4.52	3.65	23.9	7150.8	36897.0	-80.6	3.40	2.88	18.3
NORCEN	200.8	209.6	-4.1	2.67	2.86	-6.8	7059.4	7366.4	-4.1	2.01	2.26	-11.1
ATCOR	196.5	191.2	2.8	3.45	4.06	-15.1	6937.6	6751.1	2.8	2.59	3.20	-19.1
NEW ENGLAND PC	179.5	148.1	21.2	3.05	3.08	-.9	6335.2	5226.4	21.2	2.30	2.43	-5.5
SITHE/INDEPEND	143.6	143.2	.3	6.03	4.42	36.5	5068.0	5053.7	.3	4.53	3.48	30.3
AMOCO/CON ED	133.7	156.9	-14.8	3.90	4.07	-4.1	4718.9	5538.4	-14.8	2.94	3.21	-8.6
WASCANA ENERGY	129.9	127.7	1.7	3.54	5.38	-34.2	4583.9	4507.0	1.7	2.66	4.24	-37.2
NSU (TCGS)	122.7	116.5	5.3	2.46	2.89	-14.9	4331.5	4114.3	5.3	1.85	2.28	-18.9
OTHERS (AUTRES)	1992.0	3171.8	-37.2	3.43	3.32	3.4	70320.0	111968.7	-37.2	2.58	2.62	-1.5
TOTAL LONG-TERM	13693.2	15595.9	-12.2	3.20	3.50	-8.4	483381.9	550551.1	-12.2	2.41	2.76	-12.7

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) PRIX MOYEN ($US/MMBTU)		
	9711-9804	9611-9704	% CHANGE VARIATION EN %	9711-9804	9611-9704	% CHANGE VARIATION EN %	9711-9804	9611-9704	% CHANGE VARIATION EN %	9711-9804	9611-9704	% CHANGE VARIATION EN %
SHORT-TERM												
TCPL	4289.5	3730.7	15.0				151622.2	131698.1	15.0			
PGAE	2950.6	2985.0	-1.2				104152.7	105374.8	-1.2			
PAN-ALBERTA	2592.2	3070.7	-15.6				91508.6	108396.9	-15.6			
ENGAGE ENERGY	2493.3	1950.3	27.8				88015.7	68846.1	27.8			
ESSO	1118.1	457.4	144.5				39469.2	16146.0	144.5			
CORAL ENERGY	1036.2	.0	.0				36579.1	.0	.0			
CANWEST	944.3	839.4	12.5				33333.0	29631.9	12.5			
NORCEN	898.3	927.3	-3.1				31709.7	32735.6	-3.1			
IGI RESOURCES	842.1	613.9	37.2				29726.6	21670.9	37.2			
PROGAS	807.2	610.1	32.3				28494.2	21538.8	32.3			
AMOCO	801.7	839.8	-4.6				28301.5	29617.3	-4.6			
POCO	726.8	467.9	55.2				25626.8	16516.5	55.2			
PANCANADIAN	715.0	861.1	-17.0				25241.6	30398.0	-17.0			
HUSKY	696.7	557.2	25.0				24593.6	19670.9	25.0			
RENAISSANCE	691.5	687.1	.6				24412.0	24255.5	.6			
OTHERS (AUTRES)	7855.7	8039.7	-2.3				277313.0	283808.5	-2.3			
TOTAL SHORT-TERM	29450.1	26636.8	10.6	2.62	2.82	-7.0	1039899.4	940305.7	10.6	1.97	2.23	-11.6

ENGAGE ENERGY FORMERLY WESTCOAST, CORPTAL AND ST. CLAIR

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)
9711	5085.1	3.57	.32	3.25	2118.7	3.61	.27	3.34	7203.8	3.58	.30	3.28
9712	5240.0	2.96	.32	2.64	1969.2	2.77	.25	2.52	7209.3	2.90	.30	2.61
9801	5691.1	2.71	.29	2.43	2160.5	2.76	.24	2.52	7851.6	2.73	.28	2.45
9802	4871.4	2.49	.32	2.16	1800.3	2.42	.27	2.15	6671.7	2.47	.31	2.16
9803	5477.8	2.54	.29	2.25	1876.5	2.57	.25	2.32	7354.2	2.55	.28	2.27
9804	4996.4	2.58	.30	2.28	1843.3	2.62	.27	2.34	6839.8	2.59	.29	2.30
9711-9711	5085.1	3.57	.32	3.25	2118.7	3.61	.27	3.34	7203.8	3.58	.30	3.28
9711-9712	10325.1	3.26	.32	2.94	4087.9	3.21	.26	2.95	14413.0	3.24	.30	2.94
9711-9801	16016.3	3.06	.31	2.76	6248.3	3.06	.25	2.80	22264.6	3.06	.29	2.77
9711-9802	20887.7	2.93	.31	2.62	8048.6	2.91	.26	2.66	28936.3	2.92	.30	2.63
9711-9803	26365.4	2.85	.31	2.54	9925.1	2.85	.26	2.59	36290.5	2.85	.29	2.56
9711-9804	31361.9	2.81	.31	2.50	11768.4	2.81	.26	2.55	43130.3	2.81	.29	2.51

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT A LA MOYENNE PONDÉRÉE DU PRIX A LA FRONTIERE DE L'ALBERTA OBTENU POUR LE GAS PROVENANT DE L'ALBERTA ET A LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAS DE LA C.-B. ET DES T.N.-O. DESTINÉ A L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX A LA FRONTIERE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. ($Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE ($Can/GJ)
9711	4406.8	3.62	.32	3.29	1666.2	3.74	.26	3.48	6073.0	3.65	.31	3.34
9712	4479.4	3.02	.32	2.70	1696.2	2.78	.26	2.53	6175.7	2.96	.31	2.65
9801	4886.9	2.74	.30	2.44	1909.7	2.79	.25	2.54	6796.6	2.75	.29	2.47
9802	4156.6	2.55	.34	2.21	1634.1	2.44	.27	2.17	5790.7	2.52	.32	2.20
9803	4645.5	2.63	.31	2.33	1659.1	2.60	.26	2.34	6304.6	2.62	.30	2.33
9804	4242.4	2.65	.31	2.34	1651.4	2.66	.29	2.38	5893.8	2.65	.30	2.35
9711-9711	4406.8	3.62	.32	3.29	1666.2	3.74	.26	3.48	6073.0	3.65	.31	3.34
9711-9712	8886.2	3.32	.32	2.99	3362.4	3.26	.26	3.00	12248.7	3.30	.31	3.00
9711-9801	13773.1	3.11	.32	2.80	5272.2	3.09	.26	2.83	19045.3	3.11	.30	2.81
9711-9802	17929.7	2.98	.32	2.66	6906.2	2.94	.26	2.68	24836.0	2.97	.30	2.67
9711-9803	22575.2	2.91	.32	2.59	8565.4	2.87	.26	2.61	31140.6	2.90	.30	2.60
9711-9804	26817.6	2.87	.32	2.55	10216.8	2.84	.26	2.57	37034.4	2.86	.30	2.56

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN A LA FRONTIERE DE L'ALBERTA SANS LES COUTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., [illegible]SK. AND N.W.T.** NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m³	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)	VOLUME millions m³	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)	VOLUME millions m³	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (¢Can/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (¢Can/GJ)
9711	678.3	3.25	.27	2.98	452.5	3.17	.31	2.86	1130.8	3.22	.29	2.93
9712	760.6	2.57	.26	2.31	273.0	2.67	.19	2.48	1033.6	2.59	.24	2.35
9801	804.2	2.55	.22	2.34	250.7	2.60	.18	2.42	1055.0	2.57	.21	2.36
9802	714.8	2.13	.24	1.89	166.2	2.15	.25	1.90	881.0	2.13	.24	1.89
9803	832.3	2.05	.23	1.82	217.3	2.38	.15	2.22	1049.6	2.12	.21	1.90
9804	756.0	2.18	.26	1.92	191.9	2.25	.18	2.08	945.9	2.19	.24	1.95
9711-9711	678.3	3.25	.27	2.98	452.5	3.17	.31	2.86	1130.8	3.22	.29	2.93
9711-9712	1438.9	2.89	.27	2.62	725.4	2.98	.27	2.71	2164.4	2.92	.27	2.65
9711-9801	2243.1	2.77	.25	2.52	976.2	2.88	.24	2.64	3219.3	2.80	.25	2.56
9711-9802	2957.9	2.62	.25	2.37	1142.4	2.78	.24	2.53	4100.3	2.66	.25	2.41
9711-9803	3790.2	2.49	.24	2.25	1359.7	2.71	.23	2.48	5149.9	2.55	.24	2.31
9711-9804	4544.2	2.44	.25	2.19	1551.7	2.65	.22	2.43	6095.9	2.49	.24	2.25

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
** N.W.T. INCLUDES YUKON PRODUCTION

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COUTS DE TRANSPORT DE C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 9

TOP 15 U.S. PURCHASERS: 96/97 AND 97/98 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 96/97 ET 97/98

PURCHASER / ACHETEUR	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES						MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES					
	9711 9804	9611 9704	% CHANGE VARIATION EN %	9804	9704	% CHANGE VARIATION EN %	9711 9804	9611 9704	% CHANGE VARIATION EN %	9804	9704	% CHANGE VARIATION EN %
PAN-ALB GAS(US)	4256.1	4554.2	-6.5	667.9	747.1	-10.6	150243.4	160767.8	-6.5	23570.8	26372.4	-10.6
TRANSCDA GAS SV	3347.1	3116.8	7.4	492.3	476.6	3.3	118156.4	110026.3	7.4	17379.5	16823.6	3.3
PACIFIC GAS & E	3274.0	3191.7	2.6	559.4	569.9	-1.8	115575.5	112671.2	2.6	19747.4	20117.5	-1.8
AME	2074.7	2036.0	1.9	348.7	337.5	3.3	73240.5	71873.7	1.9	12310.1	11913.0	3.3
ENRON	1431.0	839.3	70.5	244.0	137.8	77.0	50516.2	29628.4	70.5	8612.6	4865.8	77.0
N W, PIT	1220.0	1174.1	3.9	203.7	203.8	-.1	43066.4	41446.5	3.9	7189.4	7194.7	-.1
CANWEST USA INC	938.0	829.9	13.0	132.8	66.3	100.4	33111.3	29297.1	13.0	4688.6	2339.4	100.4
NORTHWEST NAT.	855.3	881.8	-3.0	160.1	128.6	24.5	30193.4	31128.5	-3.0	5651.9	4538.6	24.5
NORCEN MKT.	773.3	927.3	-16.6	.3	152.8	-99.8	27296.9	32735.6	-16.6	10.3	5394.5	-99.8
INTERMOUNTAIN	751.4	608.9	23.4	156.3	104.2	59.6	26526.5	21494.6	23.4	5871.5	3678.7	59.6
ENGAGE ENERGY	727.9	796.7	-8.6	74.9	120.7	-37.9	25696.9	28125.9	-8.6	2644.8	4261.2	-37.9
TENASKA	727.5	386.1	88.4	102.9	32.9	213.2	25681.1	13630.3	88.4	3632.7	1159.8	213.2
PANCANADIAN	677.1	861.1	-21.4	153.1	142.9	7.1	23903.8	30398.0	-21.4	5403.7	5045.7	7.1
DUKE ENERGY	674.8	.0	.0	73.6	.0	.0	23822.5	.0	.0	2599.0	.0	.0
WISCONSIN GAS	670.3	622.1	7.8	108.4	107.9	.5	23662.5	21959.6	7.8	3828.0	3808.7	.5
OTHERS (AUTRES)	20752.6	21406.6	-3.1	3373.2	3269.1	3.2	732587.8	755673.4	-3.1	119042.7	115403.8	3.2
TOTAL	43151.3	42232.8	2.2	6860.7	6598.0	4.0	1523281.3	1490856.9	2.2	242190.8	232917.4	4.0

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM			MONTH: APRIL 98 / MOIS: AVRIL 98						MONTHS: NOVEMBER 97 TO APRIL 98 / MOIS: NOVEMBRE 97 A AVRIL 98					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
********** LONG TERM **********														
AG-ENERGY	IROQUOIS	GL-182	13347.3	14477.0	92.2	501501.5	1713330	3.42	76570.6	170600.0	43.7	2811146.1	9849905	3.50
AMOCO/CON ED	NIAGARA FALLS	GL-127	27060.9	27063.0	100.0	1020813.0	3605069	3.53	133677.0	319000.0	41.9	5049425.8	19704930	3.90
AME & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	620138.1	1730679	2.79	99063.6	194678.0	50.9	3732056.0	12857307	3.45
AME & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1230262.8	3434479	2.79	196527.6	386069.0	50.9	7403849.8	25513435	3.45
AME & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2176887.5	6262515	2.88	347745.6	683018.0	50.9	13100735.9	43877037	3.35
AME & TCPL	IROQUOIS	GL-102	232712.7	232717.0	100.0	8740689.0	28486070	3.26	1396276.2	2741932.0	50.9	52607378.7	183367793	3.49
CANWEST	HUNTINGDON	GL-189	76898.5	80786.0	95.2	3011345.3	6479503	2.15	428641.0	952000.0	45.0	16829476.3	40019000	2.38
		GL-218	6870.3	8469.2	81.1	269040.9	811561	3.02	42870.4	100000.0	42.9	1683419.8	5071632	3.01
TOTAL CANWEST			83768.8			3280386.2	7291064	2.22	471511.4			18512894.1	45090632	2.44
CDN HUNTER	NIAGARA FALLS	GL-107	15286.2	26195.0	58.4	576748.3	1858713	3.22	91713.0	254000.0	36.1	3464862.0	11060246	3.19
CDN OCCIDENTAL	EMERSON	GL-177	4539.6	6587.5	68.9	170961.3	748302	4.38	30966.0	77500.0	40.0	1166179.6	3767874	3.23
CDN-MONTANA	ADEN	GL-184	15102.7	43908.4	34.4	555779.4	736610	1.33	95664.5	283300.0	33.8	3502525.3	4471336	1.28
	REAGAN FIELD	GO-58-93	132.5	.0	.0	5298.7	8252	1.56	849.8	.0	.0	37566.9	44043	1.17
TOTAL CDN-MONTANA			15235.2			561078.1	744862	1.33	96514.3			3540092.2	4515379	1.28
CHEVRON CAN.	KINGSGATE	GL-250	14762.5	18159.8	81.3	563927.5	1990790	3.53	89907.1	214400.0	41.9	3434187.2	10428880	3.04
CRESTAR	EMERSON	GL-108	9788.8	13097.5	74.7	368254.7	1121396	3.05	72925.0	154000.0	47.4	2752035.6	8551073	3.11
	MONCHY	GL-257	5395.4	5573.8	96.8	204755.4	522973	2.55	32509.9	65626.0	49.5	1235258.6	3237375	2.62
TOTAL CRESTAR			15184.2			573010.1	1644369	2.87	105434.9			3987294.2	11788448	2.96
DARTMOUTH	IROQUOIS	GL-164	11601.9	12427.9	93.4	435999.4	1561622	3.58	11601.9	146400.0	7.9	435999.4	1561622	3.58
DIRECT ENERGY	HIGHWATER	GL-188	5130.0	5301.0	96.8	193554.9	729722	3.77	31122.0	62400.0	49.9	1173745.7	4218640	3.59
ENCO	HUNTINGDON	GL-203	8113.7	18640.3	43.5	309132.0	1260172	4.08	49855.4	219500.0	22.7	1931890.5	7374929	3.82

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

MONTH: APRIL 98
MOIS: AVRIL 98

MONTHS: NOVEMBER 97 TO APRIL 98
MOIS: NOVEMBRE 97 A AVRIL 98

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENCOGEN	NIAGARA FALLS	GL-152	12744.0	13171.9	96.8	481850.6	2736795	5.68	75011.3	155100.0	48.4	2833829.0	14714083	5.19
ENCOGEN NW	HUNTINGDON	GL-190	6979.4	8419.6	82.9	273313.3	829673	3.04	36922.9	99100.0	37.3	1449803.3	4398562	3.03
ENGAGE ENERGY	MONCNY	GO-16-96	930.0	930.0	100.0	35302.8	102965	2.92	5580.0	.0	.0	212030.7	650831	3.07
FULTON	NIAGARA FALLS	GL-154	5610.0	5370.0	104.5	211384.8	757836	3.59	33795.3	62000.0	54.5	1275002.3	4417150	3.46
HUSKY	CORNWALL	GL-144	11985.9	17564.6	68.2	452228.0	2408213	5.33	76363.7	206800.0	36.9	2878237.6	14301848	4.97
	HUNTINGDON	GL-185	.0	11352.2	.0	.0	0	.00	25341.0	133700.0	19.0	947753.4	3158212	3.33
TOTAL HUSKY			11985.9			452228.0	2408213	5.33	101704.7			3825991.0	17460060	4.56
HUSKY GAS MKT.	EMERSON	GL-114	12479.2	13171.9	94.7	469467.5	1108545	2.36	75835.1	155100.0	48.9	2861442.3	7430077	2.60
IMPERIAL OIL	IROQUOIS	GL-151	.0	30736.5	.0	.0	0	.00	60226.1	362000.0	16.6	2265656.5	11041857	4.87
INDECK/OSWEGO	NIAGARA FALLS	GL-216	10218.9	10571.0	96.7	385763.5	1555427	4.03	61582.0	123350.0	49.9	2325523.8	9061005	3.90
INDECK/YERKES	NIAGARA FALLS	GL-215	10330.0	10571.0	96.8	386182.5	1257541	3.26	61669.8	123350.0	50.0	2328838.9	7516693	3.23
KAMINE	CHIPPAWA	GL-158	76.2	12468.2	.6	2875.0	16980	5.91	27131.2	139500.0	19.4	1024981.6	5054289	4.93
KAMINE B.FALLS	IROQUOIS	GL-198	371.8	14139.1	2.6	13972.2	87675	6.29	4690.4	167100.0	2.8	176843.5	884005	5.00
KAMINE NAT.DAM	IROQUOIS	GL-191	439.0	10800.4	4.0	16121.8	81827	5.08	2502.5	117800.0	2.1	94329.7	459665	4.87
KAMINE S.GLENS	EMERSON	GL-159	.0	12471.3	.0	.0	0	.00	31855.0	139500.0	22.8	1202597.5	4202022	3.49
KAMINE SYRACUS	CHIPPAWA	GL-199	215.2	14312.7	1.5	8119.5	49718	6.12	2374.5	168500.0	1.4	89704.4	445357	4.96
NEW ENGLAND PC	IROQUOIS	GL-160	29745.5	52700.0	56.4	1117835.9	4965076	4.44	179462.2	621000.0	28.9	6764237.6	20664416	3.05
NMU (TCGS)	SPRAGUE	GL-171	26348.2	28451.8	92.6	996325.4	1727490	1.73	122701.6	335000.0	36.6	4636655.1	11384807	2.46
NORCEN	EMERSON	GL-115	11898.0	12394.6	96.0	447602.8	1103869	2.47	71784.6	144500.0	49.7	2708742.3	6666506	2.46
		GL-116	8499.0	8782.3	96.8	319732.4	766417	2.40	51277.3	104800.0	48.9	1934913.5	4651232	2.40
		GL-142	8499.0	8782.3	96.8	319732.4	788678	2.47	51277.3	103416.9	49.6	1934913.5	4761790	2.46
		GL-143	4349.5	8782.3	49.4	159866.2	608632	3.81	25638.8	101416.9	25.3	817381.4	3641975	4.46
TOTAL NORCEN			33145.5			1246933.8	3267196	2.62	199978.0			7395950.7	19721503	2.67

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

			MONTH: APRIL 98 / MOIS: AVRIL 98						MONTHS: NOVEMBER 97 TO APRIL 98 / MOIS: NOVEMBRE 97 A AVRIL 98					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
NYSEG	CHIPPAWA	GL-220	8368.0	8782.3	95.5	316479.2	1393731	4.40	50554.9	103500.0	48.8	1909114.9	7688746	4.03
	NAPIERVILLE	GL-195	4693.0	6975.0	67.3	177066.9	505083	2.85	25349.3	93100.0	27.2	955463.4	2900281	3.04
	NIAGARA FALLS	GL-195	1266.0	6975.0	17.9	47011.6	265983	5.66	15202.9	93100.0	16.3	574147.2	2256916	3.93
TOTAL NYSEG			14327.0			540557.7	2164797	4.00	91103.1			3438725.5	12845943	3.74
PAN-ALBERTA	KINGSGATE	GL-106	203659.2	231836.6	87.8	7769598.5	15780015	2.03	1219979.1	2488300.0	49.0	46542202.7	101195865	2.17
	MONCHY	GL-97	269531.4	773783.5	34.9	10228716.6	27094299	2.65	1543517.8	8294400.0	18.6	58576500.5	175091759	2.99
TOTAL PAN-ALBERTA			473190.6			17998315.1	42874314	2.38	2763496.9			105118703.2	276287624	2.63
PANTUCKET	IROQUOIS	GL-149	10776.9	11237.5	95.9	404995.9	1454653	3.59	61510.6	132400.0	46.5	2320774.3	8677385	3.74
PETRO-CANADA	HUNTINGDON	GL-186	.0	12697.6	.0	.0	0	.00	11835.7	150000.0	7.9	464164.7	2050608	4.42
POCO	EMERSON	GL-118	12383.5	13171.9	93.3	462105.3	1473910	3.19	76443.4	155100.0	49.3	2884591.9	9076554	3.15
	HUNTINGDON	GL-173	13099.3	13171.9	91.9	474776.5	930509	1.96	73101.1	155100.0	47.1	2669704.6	6389187	2.23
		GL-174	16201.8	17564.6	92.2	635758.6	1029296	1.62	97241.7	206800.0	47.0	3817323.1	8532038	2.24
	KINGSGATE	GL-205	9205.2	13798.1	66.7	351638.6	769793	2.19	75005.6	148800.0	50.4	2865896.2	5872670	2.05
TOTAL POCO			49789.8			1924279.0	4203508	2.18	321791.8			12437515.8	29870449	2.40
PROGAS	EMERSON	GL-179	4014.9	6587.5	60.9	151040.5	559124	3.70	33589.8	77547.2	43.3	1267347.6	4765464	3.76
		GL-231	71811.0	74644.9	96.2	2701529.8	6769348	2.51	434699.5	878985.5	49.5	16403022.3	44261029	2.70
		GL-233	2188.5	2346.7	93.3	82331.4	270837	3.29	13162.4	27548.0	47.8	496669.1	1711595	3.45
		GL-234	2545.3	2628.8	96.8	95754.2	304860	3.18	15336.7	30967.0	49.6	579476.5	1917737	3.31
		GL-235	24236.3	25020.1	96.9	911769.6	2974604	3.26	145768.4	294577.0	49.5	5500416.0	18809678	3.42
		GL-236	9120.2	9424.0	96.8	343101.9	1119595	3.26	55026.7	110965.0	49.6	2076394.6	7096134	3.42
		GL-237	2873.5	2972.9	96.7	108101.1	352872	3.26	17282.9	35020.0	49.4	652191.7	2231324	3.42
		GL-238	9413.8	9727.8	96.8	354147.2	1155632	3.26	56795.5	114532.0	49.6	2143138.8	7326248	3.42
		GL-240	5522.8	5809.4	95.1	207767.7	680538	3.28	33440.2	68397.0	48.9	1261835.4	4329578	3.43
		GL-270	5798.4	6975.0	83.1	218135.8	397826	1.82	36145.4	41480.0	87.3	1364199.2	2160782	1.58
		GL-271	1951.3	2077.0	93.9	73407.9	235690	3.21	10346.9	12300.0	84.1	390145.9	1353345	3.47
	IROQUOIS	GL-161	21245.9	21954.2	96.8	798420.9	3401806	4.26	124849.4	258443.0	48.3	4705162.4	20038781	4.26
		GL-272	5193.5	14198.0	36.6	195171.7	612456	3.14	32558.6	167203.0	19.5	1227197.8	4813522	3.92
	MONCHY	GL-98	42462.7	148449.7	28.6	1611884.1	4087794	2.54	255942.3	1401997.9	18.3	9725808.6	26284319	2.70
	NIAGARA FALLS	GL-101	42492.6	44020.0	96.5	1603223.2	4811730	3.00	234414.2	517000.0	45.3	8850963.2	27052492	3.06
		GL-109	21246.0	21954.2	96.8	801611.6	2405865	3.00	150138.4	298500.0	50.1	5675224.4	17219980	3.03
		GL-129	60433.1	78154.1	77.3	2280140.9	10660098	4.68	367443.5	920224.3	39.9	13879991.9	64522112	4.65
		GL-178	5573.0	10536.9	52.9	210269.3	1355708	6.45	54860.5	124079.8	44.2	2072472.0	11024908	5.32
TOTAL PROGAS			338122.2			12747808.8	42156383	3.31	2071821.3			78271613.4	266912028	3.41
RENAISSANCE	MONCHY	GL-251	4042.8	4340.0	93.2	151322.0	320541	2.12	24364.3	51100.0	47.7	911955.7	2187604	2.40
	NIAGARA FALLS	GL-252	3968.1	5580.0	71.1	146526.0	552660	3.72	24055.0	66000.0	36.4	900378.6	3754003	4.17
		GL-253	813.8	868.0	93.8	30460.5	113339	3.72	4901.8	10100.0	48.5	183474.4	738117	4.02
		GL-255	2349.0	2458.3	95.6	87923.1	341442	3.88	14169.9	28900.0	49.0	530379.4	2165107	4.08
TOTAL RENAISSANCE			11173.7			418231.6	1327990	3.18	67491.0			2526188.1	8844831	3.50

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAS NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORT	LIC/ORD	MONTH: APRIL 98 MOIS: AVRIL 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO APRIL 98 MOIS: NOVEMBRE 97 A AVRIL 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SARANAC/SHELL	NAPIERVILLE	GL-197	35446.7	44798.0	79.1	1337404.0	6362188	4.68	189819.2	529000.0	35.9	7135759.6	33437704	4.67
SELKIRK	IROQUOIS	GL-157	13034.0	20196.5	64.5	493076.2	1430989	2.90	64049.0	237800.0	26.9	2419352.4	8323257	3.44
	NIAGARA FALLS	GL-157	.0	20196.5	.0	.0	0	.00	13000.5	237800.0	5.5	491288.9	914061	1.86
TOTAL SELKIRK			13034.0			493076.2	1430989	2.90	77049.5			2910641.3	9237318	3.17
SELKIRK/IN.OIL	IROQUOIS	GL-193	15595.0	16684.2	93.5	589958.9	1860182	3.15	99173.4	196600.0	48.4	3593746.7	11870451	3.30
SELKIRK/PANCIN	IROQUOIS	GL-194	13883.4	16684.2	83.2	525209.0	1821574	3.47	91643.6	196600.0	46.6	3460287.0	11736085	3.39
SELKIRK/PROMARK	IROQUOIS	GL-192	15595.0	14849.0	105.0	589958.9	1616958	2.74	86540.8	176000.0	49.2	3267902.6	10405572	3.18
SHELL CANADA	EMERSON	GL-120	.0	13171.9	.0	.0	0	.00	12747.0	155100.0	8.2	479797.1	1089355	2.27
SITHE/INDEPEND	CHIPPAWA	GL-219	23825.6	24955.0	95.5	898939.9	4721534	5.25	143565.9	294000.0	48.8	5421344.3	32696338	6.03
ST.LAWRENCE	CORNWALL	GL-264	6485.9	16485.8	39.3	244777.9	701349	2.87	60284.1	30565.5	197.2	2273403.4	8818386	3.88
SUMMIT	KINGSGATE	GL-214	4185.9	6795.2	61.6	159817.7	303714	1.90	36958.2	80008.8	46.2	1403647.8	3051120	2.17
TALISMAN	HUNTINGDON	GL-196	.0	15627.1	.0	.0	0	.00	25094.1	184000.0	13.6	986582.4	3474892	3.52
		GL-265	2241.1	2315.7	96.8	85161.8	192517	2.26	13522.3	27300.0	49.5	528466.6	1211290	2.29
		GL-266	2008.4	2445.9	82.1	76319.2	172531	2.26	12170.7	28800.0	42.3	475655.5	1090152	2.29
TOTAL TALISMAN			4249.5			161481.0	365048	2.26	50787.1			1990624.5	5776334	2.90
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-136	55258.9	65875.0	83.9	2083813.1	7843874	3.76	319767.2	775625.0	41.2	12068732.2	47480018	3.93
		GL-137	41130.0	42504.1	96.8	1551012.3	6057794	3.91	251551.7	459300.0	54.8	9500037.8	38845033	4.09
TOTAL TCGS/CNSTS/TMC			96388.9			3634825.4	13901668	3.82	571318.9			21568770.0	86325051	4.00
TCPL	EMERSON	GL-122	.0	13171.9	.0	.0	0	.00	64099.5	155100.0	41.3	2419556.6	5527260	2.28
		GL-187	59992.3	86335.0	69.5	2268308.9	4518472	1.99	345490.6	875000.0	39.5	13036326.1	27803305	2.13
	NIAGARA FALLS	GL-83	.0	81229.3	.0	.0	0	.00	387671.4	959000.0	40.4	14641265.8	55731654	3.81
		GL-110	.0	21954.2	.0	.0	0	.00	106832.5	258500.0	41.3	4034759.3	12379374	3.07
TOTAL TCPL			59992.3			2268308.9	4518472	1.99	904094.0			34131907.8	101441593	2.97
TRSCDA GAS MKT	CORNWALL	GL-128	.0	10261.0	.0	.0	0	.00	.0	121300.0	.0	.0	55243	.00
	EMERSON	GL-141	12786.0	13171.9	97.1	480753.6	1064562	2.21	76835.6	155100.0	49.5	2898402.5	9328445	3.22
		GL-170	8499.0	8773.0	96.9	319562.4	622354	1.95	51232.0	103000.0	49.7	1932600.1	5566186	2.88
		GL-242	76589.0	78523.0	97.5	2879746.4	6725037	2.34	374732.7	927000.0	40.4	14142072.0	47728546	3.37
		GL-243	23139.0	24056.0	96.2	870026.4	2028233	2.33	113451.0	283000.0	40.1	4281254.2	14765399	3.45

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: APRIL 98 / MOIS: AVRIL 98 VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO APRIL 98 / MOIS: NOVEMBRE 97 A AVRIL 98 VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
TRSCDA GAS MKT	EMERSON	GL-244	22619.0	23312.0	96.2	842954.4	1965017	2.33	135324.4	275000.0	49.2	5104719.7	16843639	3.30
		GL-245	7080.0	10447.0	67.8	266208.0	620376	2.33	42660.0	86700.0	49.2	1609224.5	5309838	3.30
		GL-246	6255.0	6510.0	96.1	235188.0	538352	2.29	26160.2	76800.0	34.1	985303.0	3548759	3.60
	IROQUOIS	GL-175	43361.0	44795.0	96.8	1627888.0	4245668	2.61	261490.7	529000.0	49.4	9851611.6	36759614	3.73
	NIAGARA FALLS	GL-163	8499.0	8773.0	96.9	320497.3	781068	2.44	50383.0	103700.0	48.6	1902189.9	8330612	4.38
		GL-200	15297.0	15806.9	96.8	576849.9	1412399	2.45	92215.9	186600.0	49.4	3481857.7	11954250	3.43
	PHILIPSBURG	GL-172	15647.0	28086.0	55.7	590517.8	1308893	2.22	103846.1	332000.0	31.3	3915971.8	12012834	3.07
TOTAL TRSCDA GAS MKT			239551.0			9010192.2	21311959	2.37	1328331.6			50105207.0	172201195	3.44
WASCANA ENERGY	NIAGARA FALLS	GL-229	21199.7	21954.2	96.6	798380.7	3059784	3.83	129851.7	258500.0	50.2	4890215.0	17303551	3.54
WASHINGTON WP	KINGSGATE	GL-206	23904.5	82615.0	28.9	913151.9	1882494	2.06	216432.0	738000.0	29.3	8271713.3	16582763	2.00
*TOTAL LENGTH LONG TERM			2186191.8			82712427.0	241954473	2.93	13693164.4			518612803.5	1661925013	3.20

SHORT TERM

AEC OIL & GAS	KINGSGATE	GO-86-95	.0	.0	.0	.0			40165.2	.0	.0	1534310.6		
		GO-8-98	56731.5	.0	.0	2166576.0			218713.6	.0	.0	8362621.8		
	NIAGARA FALLS	GO-9-98	.0	.0	.0	.0			26096.8	.0	.0	985643.6		
TOTAL AEC OIL & GAS			56731.5			2166576.0			284975.6			10882576.0		
AEC WEST	MONCHY	GO-40-96	12528.2	.0	.0	475946.3			77272.8	.0	.0	2942377.9		
AIG TRADING	CHIPPAWA	GO-38-97	.0	.0	.0	.0			8592.8	.0	.0	307622.2		
	EMERSON	GO-38-97	.0	.0	.0	.0			34764.1	.0	.0	1302283.5		
	HUNTINGDON	GO-38-97	30205.0	.0	.0	790015.5			123783.8	.0	.0	4858013.6		
	KINGSGATE	GO-38-97	5833.9	.0	.0	225188.5			10031.2	.0	.0	390229.3		
	NIAGARA FALLS	GO-38-97	.0	.0	.0	.0			7516.3	.0	.0	277351.5		
TOTAL AIG TRADING			26038.9			1015204.0			184688.2			7135500.1		
ALTANA	ADEN	GO-16-97	3244.0	.0	.0	121942.0			7612.5	.0	.0	285088.0		
	CARDSTON	GO-16-97	12547.2	.0	.0	480306.8			80262.3	.0	.0	3072906.2		
TOTAL ALTANA			15791.2			602248.8			87874.8			3357912.2		
ALUMINIUM CO.	CORNWALL	GO-34-96	4560.0	.0	.0	172504.8			26750.0	.0	.0	1009931.0		
AMOCO	EMERSON	GO-84-97	14558.4	.0	.0	547447.2			99517.2	.0	.0	3752693.4		
	HUNTINGDON	GO-84-97	30803.0	.0	.0	1150482.9			159442.5	.0	.0	6040701.6		
	KINGSGATE	GO-84-97	65670.3	.0	.0	2466143.5			542761.7	.0	.0	20670039.2		
TOTAL AMOCO			111031.7			4164073.6			801721.4			30463434.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAS NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

MONTH: APRIL 98
MOIS: AVRIL 98

MONTHS: NOVEMBER 97 TO APRIL 98
MOIS: NOVEMBRE 97 A AVRIL 98

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
AMI	CHIPPAWA	GO-31-97	8782.3	.0	.0	333200.5			35129.2	.0	.0	1330167.2		
APACHE	KINGSGATE	GO-32-97	3392.0	.0	.0	129540.5			20463.1	.0	.0	782144.5		
AQUILA CANADA	EMERSON	GO-52-96	.0	.0	.0	.0			7332.1	.0	.0	279240.4		
	HUNTINGDON	GO-52-96	7966.6	.0	.0	315875.7			19298.7	.0	.0	755333.0		
	KINGSGATE	GO-52-96	.0	.0	.0	.0			65854.9	.0	.0	1752729.1		
	MONCHY	GO-52-96	38189.1	.0	.0	1076823.6			191144.4	.0	.0	7304647.4		
	NIAGARA FALLS	GO-52-96	.0	.0	.0	.0			318.5	.0	.0	12085.6		
TOTAL AQUILA CANADA			36155.7			1392699.3			263948.6			10104035.5		
AVISTA ENERGY	HUNTINGDON	GO-60-97	44223.0	.0	.0	1731330.4			276358.0	.0	.0	10854283.5		
	KINGSGATE	GO-60-97	83517.0	.0	.0	3188679.1			271693.7	.0	.0	10389763.6		
TOTAL AVISTA ENERGY			127740.0			4930009.5			548051.7			21244047.1		
B.C. GAS	HUNTINGDON	GO-45-97	2.0	.0	.0	77.8			9.4	.0	.0	366.1		
CANROCK	CARDSTON	GO-37-96	.0	.0	.0	.0			1547.7	.0	.0	56671.7		
CANWEST	HUNTINGDON	GO-6-97	132879.5	.0	.0	5203561.2			944252.6	.0	.0	37079998.1		
CDN HUNTER	KINGSGATE	GO-79-97	15873.3	.0	.0	606360.1			73200.4	.0	.0	2797549.9		
	NIAGARA FALLS	GO-79-97	1711.8	.0	.0	64586.2			10838.5	.0	.0	408944.5		
TOTAL CDN HUNTER			17585.1			670946.3			84038.9			3206494.4		
CHEVRON CAN.	KINGSGATE	GO-62-97	51074.2	.0	.0	1951034.4			317500.9	.0	.0	12127435.4		
	NAPIERVILLE	GO-62-97	1275.0	.0	.0	48118.5			6944.5	.0	.0	261881.6		
TOTAL CHEVRON CAN.			52349.2			1999152.9			324445.4			12389317.0		
CNG ENERGY	IROQUOIS	GO-72-97	.0	.0	.0	.0			169174.0	.0	.0	6406487.6		
CONENERGY II	NIAGARA FALLS	GO-46-96	31830.1	.0	.0	1200949.7			155227.6	.0	.0	5866468.0		
CORAL ENERGY	CARDSTON	GO-79-96	3939.3	.0	.0	150256.4			23255.6	.0	.0	889961.8		
	EMERSON	GO-79-96	25497.0	.0	.0	958942.2			141058.3	.0	.0	5323720.8		
	HIGHWATER	GO-79-96	20662.6	.0	.0	777946.9			127872.6	.0	.0	4820360.3		
	HUNTINGDON	GO-79-96	30257.9	.0	.0	1184868.5			205836.5	.0	.0	8074243.6		
	IROQUOIS	GO-79-96	29742.0	.0	.0	1181112.8			179343.0	.0	.0	6822880.8		
	KINGSGATE	GO-79-96	21232.9	.0	.0	811096.8			130346.9	.0	.0	4981459.5		
	MONCHY	GO-79-96	25490.8	.0	.0	967375.9			153064.7	.0	.0	5815670.8		
	NIAGARA FALLS	GO-79-96	12327.6	.0	.0	465097.7			75429.5	.0	.0	2878171.1		
TOTAL CORAL ENERGY			169139.5			6496697.2			1036207.1			39606467.9		

NATURAL GAS NET EXPORTS - LONG/SHO[illegible]M LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/[illegible]RANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

MONTH: APRIL 98
MOIS: AVRIL 98

MONTHS: NOVEMBER 97 TO APRIL 98
MOIS: NOVEMBRE 97 A AVRIL 98

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
CRESTAR	NIAGARA FALLS	GO-96-97	4054.2	.0	.0	152519.0			4832.6	.0	.0	182039.3		
DARTMOUTH	IROQUOIS	GO-2-97	344.1	.0	.0	12931.3			59632.8	.0	.0	2252663.6		
DIRECT ENERGY	KINGSGATE	GO-4-98	4449.2	.0	.0	170003.9			29187.0	.0	.0	1115411.2		
DUKE ENERGY	CORNWALL	GO-60-96	3865.3	.0	.0	108594.9			33383.9	.0	.0	1265249.8		
	EMERSON	GO-60-96	9926.4	.0	.0	376210.6			67015.8	.0	.0	2539898.8		
	HUNTINGDON	GO-60-96	.0	.0	.0	.0			146001.8	.0	.0	5737870.7		
	IROQUOIS	GO-60-96	9131.7	.0	.0	346091.4			34211.5	.0	.0	1296031.8		
	KINGSGATE	GO-60-96	.0	.0	.0	.0			43746.0	.0	.0	1719217.8		
	MONCNY	GO-60-96	25793.3	.0	.0	977966.1			157014.9	.0	.0	5950864.7		
	NIAGARA FALLS	GO-60-96	14718.9	.0	.0	557846.3			171160.4	.0	.0	6486979.2		
TOTAL DUKE ENERGY			62438.6			2366309.3			653534.3			24996912.8		
EAGLE GAS MKTG	EMERSON	GO-2-98	14447.9	.0	.0	543530.0			87165.4	.0	.0	3289126.2		
ENRON ENERGY	CARDSTON	GO-73-96	11176.8	.0	.0	427289.1			123351.4	.0	.0	4728931.6		
	CHIPPAWA	GO-73-96	.0	.0	.0	.0			71340.0	.0	.0	2692138.7		
		GO-6-98	9727.0	.0	.0	366999.7			51217.0	.0	.0	1937668.3		
	CORNWALL	GO-73-96	687.0	.0	.0	25989.2			4123.5	.0	.0	155709.6		
	EMERSON	GO-73-96	.0	.0	.0	.0			36523.0	.0	.0	1375667.6		
		GO-6-98	58482.0	.0	.0	2201847.3			181844.0	.0	.0	6846426.6		
	HUNTINGDON	GO-73-96	108638.4	.0	.0	4254279.7			793334.6	.0	.0	31153237.8		
		GO-6-98	28507.0	.0	.0	1116334.1			78234.0	.0	.0	3068067.8		
	IROQUOIS	GO-73-96	.0	.0	.0	.0			32435.0	.0	.0	1221919.8		
		GO-6-98	12705.0	.0	.0	477453.9			37662.8	.0	.0	1421039.2		
	KINGSGATE	GO-73-96	119681.6	.0	.0	4572961.9			845333.9	.0	.0	32308375.8		
		GO-6-98	43851.0	.0	.0	1675108.2			132973.0	.0	.0	5079635.6		
	MONCNY	GO-73-96	12623.2	.0	.0	479138.7			76909.3	.0	.0	2922503.3		
	NIAGARA FALLS	GO-73-96	.0	.0	.0	.0			4098.0	.0	.0	154621.6		
		GO-6-98	18385.0	.0	.0	693666.0			23916.0	.0	.0	902934.8		
TOTAL ENRON ENERGY			424463.0			16291067.8			2493294.7			95960880.0		
ENRON	CARDSTON	GO-76-96	1360.0	.0	.0	51707.2			6285.1	.0	.0	240807.3		
	HUNTINGDON	GO-76-96	9715.3	.0	.0	370993.9			146753.1	.0	.0	5756104.5		
	IROQUOIS	GO-76-96	42486.0	.0	.0	1596833.9			195175.0	.0	.0	7359039.7		
	KINGSGATE	GO-76-96	69631.8	.0	.0	2505822.1			401619.5	.0	.0	15303176.6		
	MONCNY	GO-76-96	30174.0	.0	.0	1149025.8			149964.2	.0	.0	5705599.6		
	NIAGARA FALLS	GO-76-96	7553.5	.0	.0	284993.6			33268.6	.0	.0	1256187.4		
	OJIBWAY (WINDSOR)	GO-76-96	40.6	.0	.0	1525.7			8179.0	.0	.0	307272.3		
	ST. CLAIR	GO-76-96	48009.0	.0	.0	1811379.6			176834.3	.0	.0	6650336.7		
TOTAL ENRON			204970.2			7780071.9			1118077.8			42380534.1		
ENRON MARKETING	HUNTINGDON	GO-93-97	.0	.0	.0	.0			838.0	.0	.0	32707.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

MONTH: APRIL 98
MOIS: AVRIL 98

MONTHS: NOVEMBER 97 TO APRIL 98
MOIS: NOVEMBRE 97 A AVRIL 98

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ERI SERVICES	EMERSON	GO-91-97	8217.2	.0	.0	309131.1			65651.9	.0	.0	2478898.8		
	HUNTINGDON	GO-91-97	2921.8	.0	.0	114037.9			15274.1	.0	.0	596148.1		
	KINGSGATE	GO-91-97	44556.9	.0	.0	1702519.1			294143.9	.0	.0	11243145.5		
	NIAGARA FALLS	GO-91-97	.0	.0	.0	.0			3989.0	.0	.0	150225.7		
TOTAL ERI SERVICES			55695.9			2125688.1			379058.9			14468418.1		
GULF	KINGSGATE	GO-1-98	8475.5	.0	.0	323764.1			17279.5	.0	.0	660076.9		
	NIAGARA FALLS	GO-1-98	4168.4	.0	.0	158190.8			8502.2	.0	.0	322658.5		
TOTAL GULF			12643.9			481954.9			25781.7			982735.4		
HOWARD ENERGY	CHIPPAWA	GO-119-95	.0	.0	.0	.0			9523.4	.0	.0	359317.9		
	NIAGARA FALLS	GO-119-95	.0	.0	.0	.0			7793.6	.0	.0	294052.5		
TOTAL HOWARD ENERGY			.0			.0			17317.0			653370.4		
HUSKY	EMERSON	GO-27-97	.0	.0	.0	.0			28642.6	.0	.0	1082077.2		
	HUNTINGDON	GO-27-97	24339.6	.0	.0	910301.0			102590.3	.0	.0	3836877.2		
	KINGSGATE	GO-27-97	27911.8	.0	.0	1027154.2			147514.4	.0	.0	5428529.9		
	MONCHY	GO-27-97	68271.6	.0	.0	2591589.9			417935.1	.0	.0	15880113.7		
TOTAL HUSKY			120523.0			4529045.1			696682.4			26227598.0		
IGI RESOURCES	HUNTINGDON	GO-46-97	114514.0	.0	.0	4351532.0			517296.3	.0	.0	19657259.4		
	KINGSGATE	GO-46-97	45733.0	.0	.0	1746543.3			324792.8	.0	.0	12412148.9		
TOTAL IGI RESOURCES			160247.0			6098075.3			842089.1			32069408.3		
IMPERIAL OIL	KINGSGATE	GO-32-96	.0	.0	.0	.0			.0	.0	.0	.0		
INLAND PACIFIC	HUNTINGDON	GO-29-96	.0	.0	.0	.0			36903.6	.0	.0	1450800.2		
INTERENERGY	NORTH PORTAL	GO-51-96	.0	.0	.0	.0			7923.9	.0	.0	309030.5		
		GO-58-96	760.5	.0	.0	30412.4			5075.4	.0	.0	208446.3		
TOTAL INTERENERGY			760.5			30412.4			12999.3			517476.8		
JOHAN	KINGSGATE	GO-44-97	.0	.0	.0	.0			1914.8	.0	.0	77705.0		
NCS ENERGY	CHIPPAWA	GO-2-96	.0	.0	.0	.0			5117.8	.0	.0	193120.7		
	CORNWALL	GO-2-96	.0	.0	.0	.0			1296.0	.0	.0	48868.3		
	EMERSON	GO-2-96	.0	.0	.0	.0			21645.3	.0	.0	816023.1		
	NIAGARA FALLS	GO-2-96	.0	.0	.0	.0			20525.4	.0	.0	774474.5		
TOTAL NCS ENERGY			.0			.0			48584.5			1832486.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

MONTH: APRIL 98
MOIS: AVRIL 98

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
KOCH GAS SERV.	KINGSGATE	GO-49-96	1548.2	.0	.0	59141.2		
MIDCON GAS	NIAGARA FALLS	GO-55-97	.0	.0	.0	.0		
MURPHY OIL	EMERSON	GO-39-96	2853.0	.0	.0	107329.9		
N. AMERICAN	CHIPPAWA	GO-25-96	323.0	.0	.0	12180.3		
	NIAGARA FALLS	GO-25-96	2181.2	.0	.0	82253.1		
TOTAL N. AMERICAN			2504.2			94433.4		
N.W. PACIFIC	HUNTINGDON	GO-66-96	14645.6	.0	.0	573521.7		
NATIONAL STEEL	MONCHY	GO-61-96	20984.0	.0	.0	788578.7		
	OJIBWAY (WINDSOR)	GO-61-96	.0	.0	.0	.0		
TOTAL NATIONAL STEEL			20984.0			788578.7		
NEW ENGLAND PC	IROQUOIS	GO-14-98	12746.5	.0	.0	479013.5		
NGCC LTD.	CARDSTON	GO-29-97	415.2	.0	.0	15819.1		
	CORNWALL	GO-29-97	180.0	.0	.0	6809.4		
	HUNTINGDON	GO-29-97	8366.3	.0	.0	318588.7		
	KINGSGATE	GO-29-97	32917.0	.0	.0	1257758.6		
TOTAL NGCC LTD.			41878.5			1598975.8		
NMU/WARROAD	SPRAGUE	GO-66-91	159.0	.0	.0	6011.8		
NORCEN	CHIPPAWA	GO-73-97	5256.0	.0	.0	198308.9		
	EMERSON	GO-73-97	10373.0	.0	.0	390232.3		
	IROQUOIS	GO-73-97	19262.2	.0	.0	723873.5		
	KINGSGATE	GO-73-97	80137.9	.0	.0	3095727.1		
	MONCHY	GO-73-97	25330.2	.0	.0	961534.4		
	NIAGARA FALLS	GO-73-97	8755.9	.0	.0	330360.1		
	ST. CLAIR	GO-73-97	4.3	.0	.0	162.2		
TOTAL NORCEN			149119.5			5700198.5		
NOVAGAS C.N.	CORNWALL	GO-20-96	.0	.0	.0	.0		
NUMAC ENERGY	HUNTINGDON	GO-45-96	36356.1	.0	.0	1456172.9		
	KINGSGATE	GO-45-96	8477.8	.0	.0	323852.0		
	MONCHY	GO-45-96	16994.2	.0	.0	645099.8		
TOTAL NUMAC ENERGY			61828.1			2425124.7		

MONTHS: NOVEMBER 97 TO APRIL 98
MOIS: NOVEMBRE 97 A AVRIL 98

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
12101.4	.0	.0	462279.2		
1180.0	.0	.0	44497.8		
14199.1	.0	.0	536036.2		
2422.7	.0	.0	91483.4		
16800.9	.0	.0	634372.0		
19223.6			725855.4		
120310.7	.0	.0	4711927.2		
48861.0	.0	.0	1842608.1		
110955.5	.0	.0	4184666.4		
159816.5			6027274.5		
12746.5	.0	.0	479013.5		
45607.7	.0	.0	1746444.4		
17607.8	.0	.0	675339.8		
39628.1	.0	.0	1561163.5		
201683.2	.0	.0	7642825.1		
304526.8			11625772.8		
2264.4	.0	.0	85566.5		
47564.9	.0	.0	1795584.5		
62566.3	.0	.0	2360895.7		
99753.4	.0	.0	3759787.2		
481163.7	.0	.0	18610429.2		
153325.2	.0	.0	5826022.0		
53889.2	.0	.0	2035344.4		
4.3	.0	.0	162.2		
898267.0			34388225.2		
724.6	.0	.0	27345.6		
220518.8	.0	.0	8945519.3		
51333.8	.0	.0	1961578.3		
102099.7	.0	.0	3879425.0		
373952.3			14786522.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

MONTH: APRIL 98
MOIS: AVRIL 98

MONTHS: NOVEMBER 97 TO APRIL 98
MOIS: NOVEMBRE 97 A AVRIL 98

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
BP NATURAL GAS	KINGSGATE	GO-76-97	51080.8	.0	.0	1948732.5			318911.4	.0	.0	12177032.0		
HYDRO	NAPIERVILLE	GO-67-96	.0	.0	.0	.0			10505.9	.0	.0	396185.6		
PAN-ALBERTA	KINGSGATE	GO-78-96	20315.8	.0	.0	775047.8			193303.0	.0	.0	7374509.4		
	MONCHY	GO-78-96	363444.5	.0	.0	13792718.8			2398938.8	.0	.0	91039727.5		
TOTAL PAN-ALBERTA			383760.3			14567766.6			2592241.8			98414236.9		
PANCANADIAN	KINGSGATE	GO-114-95	.0	.0	.0	.0			91419.2	.0	.0	3492213.4		
		GO-100-97	89489.4	.0	.0	3417600.2			356707.8	.0	.0	13633626.0		
	MONCHY	GO-114-95	.0	.0	.0	.0			52524.3	.0	.0	1995398.2		
		GO-100-97	54403.0	.0	.0	2062417.7			214383.5	.0	.0	8153493.7		
TOTAL PANCANADIAN			143892.4			5480017.9			715034.8			27274731.3		
PANTUCKET	IROQUOIS	GO-3-97	17.1	.0	.0	642.6			3513.3	.0	.0	133050.6		
PETRO-CANADA	HUNTINGDON	GO-23-97	11973.2	.0	.0	474737.4			62769.5	.0	.0	2471538.7		
	KINGSGATE	GO-23-97	20133.8	.0	.0	769312.5			121877.4	.0	.0	4656935.5		
	MONCHY	GO-23-97	49962.6	.0	.0	1897579.5			301587.3	.0	.0	11467401.3		
TOTAL PETRO-CANADA			82069.6			3141629.4			486234.2			18595875.5		
PG&E	KINGSGATE	GO-64-97	491742.5	.0	.0	18774728.7			2950421.7	.0	.0	112712063.4		
PHIBRO INC.	IROQUOIS	GO-89-97	1822.6	.0	.0	68912.5			6440.2	.0	.0	243504.8		
	NIAGARA FALLS	GO-85-95	.0	.0	.0	.0			20802.1	.0	.0	787151.5		
		GO-89-97	16487.2	.0	.0	625194.6			98833.6	.0	.0	3753383.5		
TOTAL PHIBRO INC.			18309.8			694107.1			126075.9			4784039.0		
PITTSFIELD	NIAGARA FALLS	GO-50-96	29169.0	.0	.0	1100546.4			146298.5	.0	.0	5529629.4		
POCO	EMERSON	GO-12-96	13173.4	.0	.0	495583.3			76805.1	.0	.0	2898136.0		
	HUNTINGDON	GO-12-96	16132.3	.0	.0	633031.5			102684.8	.0	.0	4030666.9		
	KINGSGATE	GO-12-96	81641.9	.0	.0	3118720.6			419443.2	.0	.0	16026440.1		
	MONCHY	GO-12-96	12746.4	.0	.0	483853.3			75406.7	.0	.0	2865120.5		
	NORTH PORTAL	GO-12-96	8554.5	.0	.0	316516.5			51612.3	.0	.0	1909655.1		
TOTAL POCO			132248.5			5047705.2			725952.1			27730018.6		
PORTLAND G.E.	KINGSGATE	GO-68-97	34287.6	.0	.0	1309786.3			205603.9	.0	.0	7857976.2		
PROGAS	EMERSON	GO-21-97	60316.9	.0	.0	2265359.8			423737.2	.0	.0	15771942.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

MONTH: APRIL 98
MOIS: AVRIL 98

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
PROGAS	IROQUOIS	GO-21-97	9770.3	.0	.0	367167.9		
	KINGSGATE	GO-21-97	6159.2	.0	.0	233803.2		
	MONCHY	GO-21-97	21459.0	.0	.0	814583.6		
	NIAGARA FALLS	GO-21-97	30319.7	.0	.0	1143962.3		
TOTAL PROGAS			127925.1			4824876.8		
PUGET SOUND	HUNTINGDON	GO-75-97	36969.4	.0	.0	1446385.5		
RENAISSANCE	CHIPPAWA	GO-67-97	5033.6	.0	.0	188407.6		
	EMERSON	GO-67-97	18048.5	.0	.0	675595.4		
	IROQUOIS	GO-67-97	3381.4	.0	.0	126565.8		
	MONCHY	GO-67-97	56301.5	.0	.0	2107365.1		
	NIAGARA FALLS	GO-67-97	1255.3	.0	.0	46965.9		
TOTAL RENAISSANCE			84020.3			3144879.8		
SUGAR	KINGSGATE	GO-111-95	.0	.0	.0	.0		
		GO-15-98	20009.7	.0	.0	763970.3		
TOTAL SUGAR			20009.7			763970.3		
SELKIRK	NIAGARA FALLS	GO-90-97	271.5	.0	.0	10213.8		
SESCO	NIAGARA FALLS	GO-43-97	10872.6	.0	.0	410223.2		
SHELL CANADA	HUNTINGDON	GO-42-97	.0	.0	.0	.0		
SMUD	KINGSGATE	GO-5-98	9313.4	.0	.0	355585.6		
SPRAGUE ENERGY	CHIPPAWA	GO-33-98	3872.4	.0	.0	146105.7		
	CORNWALL	GO-33-98	324.0	.0	.0	12227.8		
	EMERSON	GO-33-98	12069.0	.0	.0	454035.8		
	NIAGARA FALLS	GO-33-98	5166.0	.0	.0	194913.2		
TOTAL SPRAGUE ENERGY			21431.4			807282.5		
ST.LAWRENCE	CORNWALL	GO-48-96	1740.0	.0	.0	65737.2		
STAMPEDER	KINGSGATE	GO-26-96	.0	.0	.0	.0		
	NIAGARA FALLS	GO-26-96	.0	.0	.0	.0		
TOTAL STAMPEDER			.0			.0		
SUNCOR	KINGSGATE	GO-8-97	33402.1	.0	.0	1275293.2		
	MONCHY	GO-8-97	15416.0	.0	.0	585173.6		
TOTAL SUNCOR			48818.1			1860465.8		

MONTHS: NOVEMBER 97 TO APRIL 98
MOIS: NOVEMBRE 97 A AVRIL 98

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
49395.1	.0	.0	1860744.8		
37053.9	.0	.0	1400076.6		
131160.0	.0	.0	4984097.4		
165833.5	.0	.0	6264986.5		
807179.7			30289847.3		
155969.4	.0	.0	6072494.2		
53258.2	.0	.0	1993434.4		
137735.5	.0	.0	5155439.8		
147950.0	.0	.0	5537768.5		
319209.6	.0	.0	11948015.3		
33384.8	.0	.0	1249593.1		
691538.1			25884271.1		
52374.0	.0	.0	2000388.4		
96688.7	.0	.0	3694579.2		
149062.7			5694967.6		
37313.4	.0	.0	1406690.0		
90018.3	.0	.0	3384518.6		
7830.1	.0	.0	306347.5		
9313.4	.0	.0	355585.6		
3872.4	.0	.0	146105.7		
658.8	.0	.0	24846.4		
19270.3	.0	.0	727325.1		
10504.2	.0	.0	397497.9		
34305.7			1295775.1		
24023.2	.0	.0	906328.6		
17619.3	.0	.0	337187.7		
434.0	.0	.0	16309.7		
18053.3			353417.4		
202257.6	.0	.0	7727710.3		
93175.4	.0	.0	3540478.8		
295433.0			11268189.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS à $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI à $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: APRIL 98 / MOIS: AVRIL 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO APRIL 98 / MOIS: NOVEMBRE 97 A AVRIL 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TALISMAN	HUNTINGDON	GO-26-97	19168.0	.0	.0	726362.9			107460.6	.0	.0	4195552.0		
TENASKA GAS	CARDSTON	GO-65-97	3493.6	.0	.0	133630.2			4368.9	.0	.0	167026.7		
	EMERSON	GO-65-97	3064.5	.0	.0	115286.5			3409.3	.0	.0	128371.6		
	MONCHY	GO-65-97	13731.2	.0	.0	520024.4			188805.6	.0	.0	7182006.2		
TOTAL TENASKA GAS			20289.3			769741.1			196583.8			7477402.5		
TRICIDA GAS SRV	CARDSTON	GO-109-95	.0	.0	.0	.0			8429.2	.0	.0	318708.1		
		GO-87-97	3106.0	.0	.0	117437.9			40147.6	.0	.0	1517980.8		
	CHIPPAWA	GO-109-95	.0	.0	.0	.0			3592.2	.0	.0	135210.4		
		GO-87-97	283.2	.0	.0	10679.5			8976.6	.0	.0	339080.2		
	CORNWALL	GO-109-95	.0	.0	.0	.0			69.0	.0	.0	2597.2		
	EMERSON	GO-109-95	.0	.0	.0	.0			359579.4	.0	.0	13534568.6		
		GO-87-97	326707.6	.0	.0	12384205.8			2001628.1	.0	.0	75498210.4		
	HUNTINGDON	GO-109-95	.0	.0	.0	.0			26902.9	.0	.0	1046522.8		
		GO-87-97	844.7	.0	.0	32858.8			138962.4	.0	.0	5405637.4		
	IROQUOIS	GO-109-95	.0	.0	.0	.0			2398.1	.0	.0	90264.5		
		GO-87-97	18157.1	.0	.0	681980.7			41613.6	.0	.0	1564472.2		
	KINGSGATE	GO-109-95	.0	.0	.0	.0			118514.9	.0	.0	4508306.8		
		GO-87-97	109641.1	.0	.0	4170747.4			549110.6	.0	.0	20888167.2		
	MONCHY	GO-109-95	.0	.0	.0	.0			101785.5	.0	.0	3789489.1		
		GO-87-97	114396.9	.0	.0	4258996.6			597562.3	.0	.0	22247244.4		
	NIAGARA FALLS	GO-109-95	.0	.0	.0	.0			45187.5	.0	.0	1700857.5		
		GO-87-97	27390.9	.0	.0	1032910.8			240061.8	.0	.0	9067489.8		
	SARNIA	GO-87-97	.0	.0	.0	.0			4942.4	.0	.0	186527.2		
TOTAL TRICIDA GAS SRV			600527.5			22589817.5			4289464.5			161841334.6		
U.S. GYPSUM	EMERSON	GO-83-97	11383.3	.0	.0	428239.7			69126.4	.0	.0	2608371.4		
	KINGSGATE	GO-83-97	8732.5	.0	.0	334454.8			16629.8	.0	.0	636336.5		
TOTAL U.S. GYPSUM			20115.8			762694.5			85754.2			3244707.9		
UNC PETROLEUM	EMERSON	GO-19-97	8131.3	.0	.0	305899.5			40969.9	.0	.0	1546888.7		
UNION PACIFIC	KINGSGATE	GO-65-96	.0	.0	.0	.0			53514.1	.0	.0	2031030.0		
WASCANA ENERGY	CHIPPAWA	GO-72-96	.0	.0	.0	.0			14998.0	.0	.0	564824.7		
	EMERSON	GO-72-96	116.5	.0	.0	4387.4			37398.7	.0	.0	1408435.0		
	IROQUOIS	GO-72-96	5334.4	.0	.0	199880.0			11674.9	.0	.0	437458.5		
	KINGSGATE	GO-72-96	20625.0	.0	.0	789112.5			145528.9	.0	.0	5567935.7		
	MONCHY	GO-72-96	24743.3	.0	.0	938513.4			95942.4	.0	.0	3639095.2		
	NIAGARA FALLS	GO-72-96	21862.2	.0	.0	823330.5			106953.8	.0	.0	4027880.1		
TOTAL WASCANA ENERGY			72681.4			2755223.8			412496.7			15645629.2		
WASHINGTON WP	HUNTINGDON	GO-36-96	5314.4	.0	.0	208111.9			23571.2	.0	.0	925310.6		
	KINGSGATE	GO-36-96	20516.1	.0	.0	783715.0			175005.8	.0	.0	6688631.8		
TOTAL WASHINGTON WP			25830.5			991826.9			198577.0			7613942.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DU GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: APRIL 98 / MOIS: AVRIL 98 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO APRIL 98 / MOIS: NOVEMBRE 97 A AVRIL 98 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
WESTERN GAS	IROQUOIS	GO-97-97	.0	.0	.0	.0	0	.00	141.6	.0	.0	5271.8		
WGR CANADA	EMERSON	GO-98-97	.0	.0	.0	.0	0	.00	50.5	.0	.0	1912.4		
	IROQUOIS	GO-98-97	.0	.0	.0	.0	0	.00	223.7	.0	.0	8328.4		
TOTAL WGR CANADA			.0			.0	0	.00	274.2			10240.8		
*TOTAL LENGTH SHORT TERM			4674350.9			178014076.0	433689744	2.44	29458103.3			1122892256.6	2946957262	2.62
TOTAL			6860743.7			260726503.0	675644317	2.59	43151267.7			1641505060.1	4608882275	2.81

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

MONTH: APRIL 98
MOIS: AVRIL 98

MONTHS: NOVEMBER 97 TO APRIL 98
MOIS: NOVEMBRE 97 À AVRIL 98

IMPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
********** * SHORT TERM * **********														
AIG TRADING	EMERSON	GO-39-97	.0	.0	.0	.0	0			.0	.0	17961.9		
	SAULT STE MARIE	GO-39-97	.0	.0	.0	.0	0			.0	.0	156696.6		
	ST. CLAIR	GO-39-97	876.3	.0	.0	33062.8	116238			.0	.0	3700997.4		
TOTAL AIG TRADING			876.3			33062.8	116238					3875655.9		
AMADARKO	OJIBWAY (WINDSOR)	GO-28-96	.0	.0	.0	.0	0			.0	.0	329650.9		
B.C. GAS	HUNTINGDON	GO-50-97	.0	.0	.0	.0	0			.0	.0	227085.3		
CONSENSY II	OJIBWAY (WINDSOR)	GO-13-97	.0	.0	.0	.0	0			.0	.0	2143277.2		
	ST. CLAIR	GO-13-97	.0	.0	.0	.0	0			.0	.0	3891789.1		
TOTAL CONSENSY II			.0			.0	0					6035066.3		
CONSUMERS' GAS	CONSUMERS	GO-115-95	.0	.0	.0	.0	0			.0	.0	682973.8		
		GO-86-97	12485.4	.0	.0	474819.8	1514662			.0	.0	2721371.0		
	ST. CLAIR	GO-115-95	.0	.0	.0	.0	0			.0	.0	63442.5		
TOTAL CONSUMERS' GAS			12485.4			474819.8	1514662					3467787.3		
DUKE ENERGY	IROQUOIS	GO-80-97	7826.4	.0	.0	296620.6	978229			.0	.0	1019775.3		
	OJIBWAY (WINDSOR)	GO-80-97	.0	.0	.0	.0	0			.0	.0	1789986.7		
TOTAL DUKE ENERGY			7826.4			296620.6	978229					2809762.0		
ERI SERVICES	ALGMIA	GO-82-97	9712.9	.0	.0	366467.7	1194686			.0	.0	2760686.7		
MIDI ENERGY	OJIBWAY (WINDSOR)	GO-18-97	.0	.0	.0	.0	0			.0	.0	321754.1		
TENNECO GAS	OJIBWAY (WINDSOR)	GO-66-97	.0	.0	.0	.0	0			.0	.0	65431.3		
	SARNIA	GO-66-97	.0	.0	.0	.0	0			.0	.0	327371.8		
TOTAL TENNECO GAS			.0			.0	0					392803.1		
TENSA	OJIBWAY (WINDSOR)	GO-36-97	.0	.0	.0	.0	0			.0	.0	321754.1		
UNC PETROLEUM	WILLOW CREEK	GO-20-97	.0	.0	.0	.0	0			.0	.0	5463.2		
UNION GAS	OJIBWAY (WINDSOR)	GO-48-97	55881.1	.0	.0	2057050.5	7109287			.0	.0	13252327.2		
*TOTAL LENGTH SHORT TERM			86702.1			3228021.4	10913102	3.38	902568.9			33799896.0	108643277	3.21

NATURAL GAS EXPORTS & IMPORTS

MAY 1998

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAI 1998

National Energy Board
Office national de l'énergie

Table of Contents/Table des matières

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn. 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 1

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 2

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 3

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 4

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 5

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 7

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 8

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 9

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 11

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 12

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 13

9 Top 15 Purchasers / 15 plus gros acheteurs 14

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 15

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 15

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 28

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Carmen Snider (403) 299-3862 (snidcarm@NEB.GC.CA)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3)

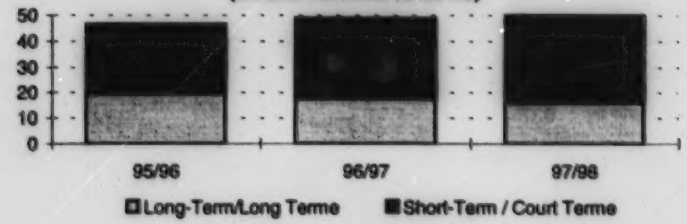


Figure 2 Monthly Exports/Exportations par mois (millions m3)

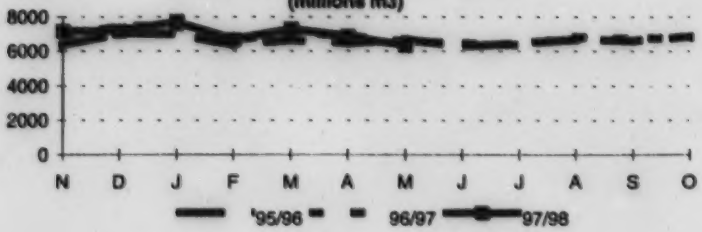


Figure 3 Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

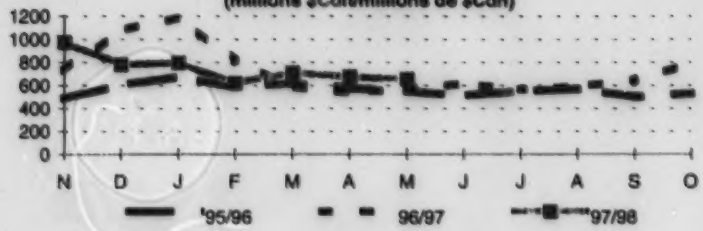
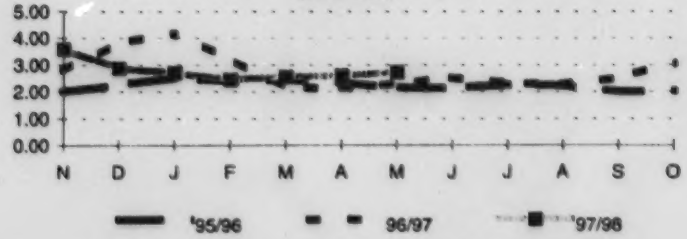


Figure 4 Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Imperial Units & $US /Unité Impériales $US

Figure 5 Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.)

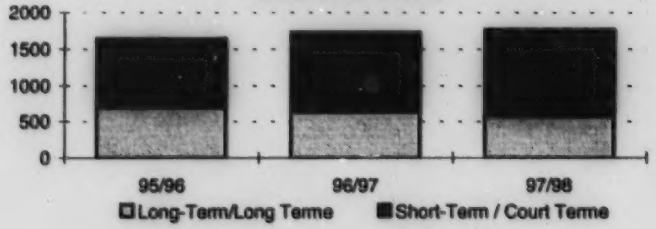


Figure 6 Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

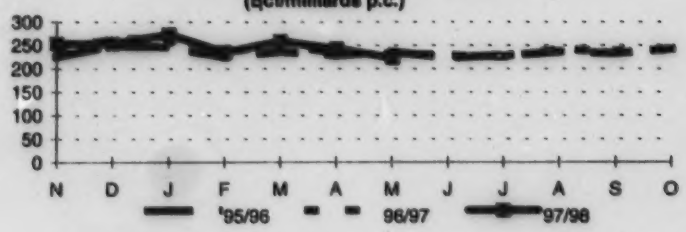


Figure 7 Monthly Revenue/Recettes par mois (millions $US/millions de $US)

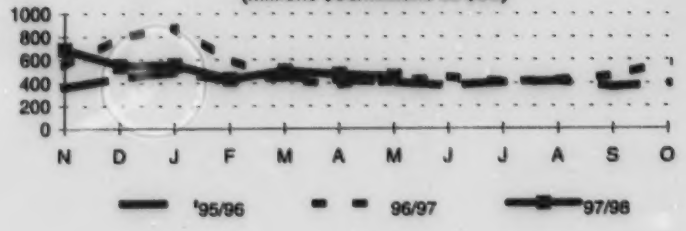


Figure 8 Monthly Export Price/Prix Moyens par mois ($US/MMBtu/$US/millions de BTU)

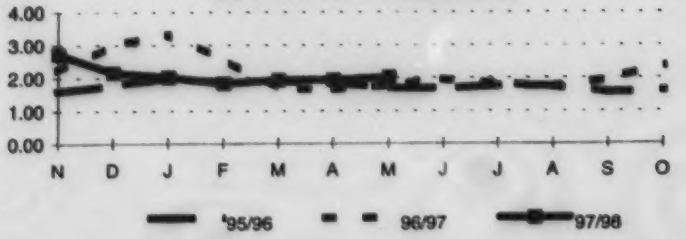


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATIONS DE GAZ NATUREL - SOMMAIRE

		- - -MONTH/MOIS- - - VARIATION			- - CUMULATIVE TO DATE - - VARIATION		
		97/05	98/05	% CHANGE	96/11-97/05	97/11-98/05	% CHANGE
VOLUME (MILLIONS M3)	LONG-TERM / LONG TERME	2600.9	2148.3	-17.4	18196.9	15833.1	-13.0
	SHORT-TERM / COURT TERME	3977.0	4191.0	5.4	30613.9	33649.1	9.9
	TOTAL	6577.9	6339.3	-3.6	48810.8	49482.2	1.4
REVENUE/RECETTES(MILLIONS $CDN)	LONG-TERM / LONG TERME	273.8	253.4	-7.5	2342.4	1917.5	-18.1
	SHORT-TERM / COURT TERME	272.2	402.3	47.8	3136.0	3354.5	7.0
	TOTAL	546.0	655.7	20.1	5478.4	5272.0	-3.8
AVG. PRICE/PRIX MOYEN ($CDN/GJ)	LONG-TERM / LONG TERME	2.78	3.12	12.2	3.40	3.20	-5.9
	SHORT-TERM / COURT TERME	1.80	2.52	40.0	2.69	2.62	-2.6
	TOTAL	2.18	2.72	24.8	2.95	2.80	-5.1
VOLUME (BCF)	LONG-TERM / LONG TERME	91.8	75.8	-17.4	642.4	558.9	-13.0
	SHORT-TERM / COURT TERME	140.4	147.9	5.3	1080.7	1187.8	9.9
	TOTAL	232.2	223.7	-3.7	1723.1	1746.7	1.4
REVENUE/RECETTES (MILLIONS $US)	LONG-TERM / LONG TERME	198.4	175.3	-11.6	1720.2	1342.4	-22.0
	SHORT-TERM / COURT TERME	197.1	278.4	41.2	2305.9	2348.4	1.8
	TOTAL	395.5	453.7	14.7	4026.1	3690.8	-8.3
AVG.PRICE/PRIX MOYEN($US/MMBTU)	LONG-TERM / LONG TERME	2.16	2.32	7.4	2.68	2.40	-10.4
	SHORT-TERM / COURT TERME	1.40	1.87	33.6	2.12	1.96	-7.5
	TOTAL	1.70	2.02	18.8	2.33	2.10	-9.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	9705	9805	% CHANGE VARIATION EN %	9705	9805	% CHANGE VARIATION EN %	9611-9705	9711-9805	% CHANGE VARIATION EN %	9611-9705	9711-9805	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2600.9	2148.3	-17.4	2.78	3.12	12.1	18196.9	15833.1	-13.0	3.40	3.20	-5.8
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	2450.1	2615.5	6.8	3.06	3.53	22.9	19322.1	21791.9	12.8	2.74	2.58	-6.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1527.0	1575.5	3.2	1.38	2.91	61.9	11291.7	11857.2	5.0	2.60	2.69	3.3
TOTAL - TERM/TERME	6578.0	6339.3	-3.6	2.18	2.72	24.6	48810.7	49482.2	1.4	2.95	2.80	-5.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1707.7	1217.4	-28.7	1.79	2.21	23.4	11917.9	11315.6	-3.4	3.21	3.10	-1.2
MIDWEST/MIDWEST	2448.5	2413.1	-1.4	2.03	2.66	31.4	17414.9	17878.6	2.7	3.06	2.89	-5.7
MOUNTIAN/ROCHEUSES	48.7	80.2	64.7	1.81	2.36	30.1	473.1	653.7	38.2	2.20	2.16	-1.8
NORTHEAST/NORD-EST	1388.1	1598.7	15.2	3.18	3.42	7.6	10893.8	11201.2	2.8	3.89	3.65	-6.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	985.0	1029.9	4.6	1.89	2.43	28.3	8111.0	8233.2	1.5	2.60	2.39	-8.2
TOTAL - REGION/RÉGION	6578.0	6339.3	-3.6	2.18	2.72	24.6	48810.7	49482.3	1.4	2.95	2.80	-5.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	484.1	648.1	33.9	3.09	3.30	6.7	4130.9	4486.8	8.9	3.37	3.36	-.3
LDC/SDL	2491.3	1979.1	-20.6	2.49	2.91	17.0	17687.8	17221.1	-2.6	3.02	2.78	-8.1
MARKETING CO./DISTRIBUTEURS	3280.8	3368.3	2.7	1.84	2.51	36.9	24831.4	25076.4	.9	2.85	2.73	-4.2
PIPELINE/PIPELINES	321.7	343.8	6.9	2.00	2.63	31.6	2150.8	2697.9	25.4	2.70	2.66	-1.7
TOTAL - CUSTOMER TYPE/CLIENT	6577.9	6339.3	-3.6	2.18	2.72	24.6	48810.7	49482.2	1.4	2.95	2.80	-5.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
			% CHANGE VARIATION EN %			% CHANGE VARIATION EN %			% CHANGE VARIATION EN %			% CHANGE VARIATION EN %
	9705	9805		9705	9805		9611-9705	9711-9805		9611-9705	9711-9805	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	91.8	75.8	-17.4	2.16	2.32	7.1	642.4	558.9	-13.0	2.68	2.40	-10.2
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	86.5	92.3	6.7	1.60	1.88	17.4	682.1	769.3	12.8	2.16	1.93	-10.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	53.9	55.6	3.2	1.07	1.86	73.8	398.6	418.6	5.0	2.05	2.02	-1.7
TOTAL - TERM/TERME	232.2	223.7	-3.7	1.70	2.02	19.1	1723.1	1746.8	1.4	2.33	2.10	-9.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	60.3	43.0	-28.7	1.39	1.64	17.9	430.7	406.5	-3.4	1.74	1.64	-5.8
MIDWEST/MIDWEST	86.4	85.2	-1.4	1.57	1.98	25.5	614.8	631.1	2.7	2.42	2.17	-10.2
MOUNTAIN/ROCHEUSES	1.7	2.8	64.7	1.41	1.75	24.3	16.7	23.1	38.3	1.74	1.62	-6.6
NORTHEAST/NORD-EST	49.0	56.4	15.1	2.47	2.54	2.8	384.6	395.4	2.8	3.07	2.74	-10.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	34.8	36.4	4.6	1.47	1.80	22.6	286.3	290.6	1.5	2.06	1.80	-12.7
TOTAL - REGION/RÉGION	232.2	223.8	-3.6	1.70	2.02	19.1	1723.1	1746.7	1.4	2.33	2.10	-9.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	17.1	22.9	33.9	2.40	2.45	2.0	145.5	158.4	8.9	2.66	2.52	-5.2
LDC/SDL	87.9	69.9	-20.5	1.93	2.16	11.8	624.4	607.9	-2.6	2.38	2.09	-12.4
MARKETING CO./DISTRIBUTEURS	115.8	116.9	2.7	1.43	1.86	30.4	877.3	885.2	.9	2.25	2.05	-8.8
PIPELINE/PIPELINES	11.4	12.1	6.1	1.56	1.96	25.8	75.9	95.2	25.4	2.13	2.00	-6.4
TOTAL - CUSTOMER TYPE/CLIENT	232.2	223.8	-3.6	1.70	2.02	19.1	1723.1	1746.7	1.4	2.33	2.10	-9.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIERE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
		9705	9805		9705	9805		9611-9705	9711-9805		9611-9705	9711-9805	
AIREN	LONG-TERM/LONG TERME	14.7	15.4	4.7	1.36	1.56	15.0	113.7	111.0	-2.3	1.49	1.32	-11.5
	SHORT-TERM/COURT TERME	.0	3.6	.0				.0	11.2	.0			
	TOTAL AIREN	14.7	19.0	29.1				113.7	122.2	7.5			
CARDSTON	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	31.3	41.6	32.8	1.90	2.11	11.4	285.5	374.9	31.3	2.03	1.92	-5.4
	TOTAL CARDSTON	31.3	41.6	32.8	1.90	2.11	11.4	285.5	374.9	31.3	2.03	1.92	-5.4
CHIPPAWA	LONG-TERM/LONG TERME	40.3	36.4	-9.7	4.29	5.24	22.1	269.7	260.1	-2.1	4.32	5.41	25.0
	SHORT-TERM/COURT TERME	15.7	56.4	258.4	2.17	2.65	22.1	365.4	372.0	1.8	4.24	3.44	-18.8
	TOTAL CHIPPAWA	56.1	92.8	65.5	3.70	3.66	-.9	631.2	632.0	.1	4.27	4.25	-.5
CORNWALL	LONG-TERM/LONG TERME	22.8	14.2	-37.7	3.89	4.84	24.6	197.2	150.8	-23.5	4.86	4.53	11.5
	SHORT-TERM/COURT TERME	8.7	9.7	11.5	2.44	2.92	19.7	94.8	118.4	24.9	3.02	2.97	-1.5
	TOTAL CORNWALL	31.5	23.9	-24.1	3.48	4.06	16.5	292.0	269.2	-7.8	3.72	3.84	3.3
EMERSON	LONG-TERM/LONG TERME	485.0	343.5	-29.2	2.58	3.06	18.6	3124.0	2925.9	-6.3	3.03	2.97	-2.0
	SHORT-TERM/COURT TERME	498.0	686.8	37.9	2.48	2.63	6.2	4216.4	4704.4	11.6	3.59	3.08	-14.3
	TOTAL EMERSON	982.9	1030.3	4.8	2.53	2.78	9.7	7338.4	7630.3	4.0	3.35	3.04	-9.4
HIGHWATER	LONG-TERM/LONG TERME	27.3	5.3	-80.6	3.56	3.81	7.0	186.8	36.4	-80.5	3.93	3.63	-7.7
	SHORT-TERM/COURT TERME	.0	22.0	.0				.0	149.9	.0			
	TOTAL HIGHWATER	27.3	27.3	.0				186.8	186.3	-.2			
HUNTINGDON	LONG-TERM/LONG TERME	151.9	110.5	-27.3	1.88	2.53	34.7	1180.3	927.1	-21.5	2.92	2.58	-11.6
	SHORT-TERM/COURT TERME	600.6	622.0	3.6	1.80	2.23	23.8	4850.6	5194.8	7.1	2.66	2.40	-9.8
	TOTAL HUNTINGDON	752.5	732.5	-2.7	1.81	2.27	25.3	6030.9	6121.9	1.5	2.71	2.43	-10.4
IROQUOIS	LONG-TERM/LONG TERME	571.7	540.3	-5.5	3.16	3.30	4.3	3932.2	3730.7	-5.1	3.92	3.48	-11.2
	SHORT-TERM/COURT TERME	107.2	182.6	70.2	2.43	3.16	30.2	903.8	1266.1	40.2	3.67	3.79	3.2
	TOTAL IROQUOIS	678.9	722.8	6.5	3.05	3.26	7.1	4835.0	4996.8	3.3	3.80	3.56	-6.1
KINGSGATE	LONG-TERM/LONG TERME	436.1	250.2	-42.6	1.84	2.10	13.7	3146.5	1888.5	-39.9	2.54	2.18	-14.1
	SHORT-TERM/COURT TERME	1499.0	1275.8	-14.9	1.82	2.34	28.4	10888.3	12062.6	10.8	2.12	2.17	2.3
	TOTAL KINGSGATE	1935.1	1526.0	-21.1	1.83	2.30	25.9	14032.8	13951.1	-.6	2.21	2.17	-2.0
LOOMIS	SHORT-TERM/COURT TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT / POINT D'EXPORTATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
		9705	9805		9705	9805		9611-9705	9711-9805		9611-9705	9711-9805	
MONCHY	LONG-TERM/LONG TERME	338.5	329.2	-2.7	2.92	2.64	-9.5	2246.6	2191.1	-2.5	3.56	2.89	-18.7
	SHORT-TERM/COURT TERME	973.2	954.9	-1.9	1.05	2.51	137.8	6891.6	7032.0	2.0	2.52	2.69	7.0
	TOTAL MONCHY	1311.7	1284.1	-2.1	1.54	2.54	65.4	9138.2	9223.1	.9	2.77	2.74	-1.2
NAPIERVILLE	LONG-TERM/LONG TERME	41.1	40.0	-2.6	4.30	4.73	10.0	273.7	255.2	-6.8	4.29	4.52	5.3
	SHORT-TERM/COURT TERME	1.6	1.1	-29.8				15.7	18.6	18.5			
	TOTAL NAPIERVILLE	42.7	41.2	-3.7				289.4	273.8	-5.4			
NIAGARA FALLS	LONG-TERM/LONG TERME	442.5	434.1	-1.9	3.32	3.71	11.7	3334.0	3108.0	-6.8	3.88	3.83	-1.2
	SHORT-TERM/COURT TERME	185.6	249.0	34.2	2.99	3.32	11.1	1452.3	1870.0	28.8	3.98	3.61	-9.2
	TOTAL NIAGARA FALLS	628.1	683.0	8.7	3.22	3.57	10.7	4786.4	4977.9	4.0	3.91	3.75	-4.1
NORTH PORTAL	SHORT-TERM/COURT TERME	19.2	9.7	-49.3				88.0	74.3	-15.5			
OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	.0	.0	.0	.00	.00	.0	.0	.0	.0	.00	.00	.0
	SHORT-TERM/COURT TERME	22.1	27.3	23.3				253.7	167.4	-34.0			
	TOTAL OJIBWAY (WINDSOR)	22.1	27.3	23.3				253.7	167.4	-34.0			
PHILIPSBURG	LONG-TERM/LONG TERME	14.0	10.3	-26.5	3.02	3.93	30.3	65.5	114.2	74.2	2.86	3.15	9.9
	SHORT-TERM/COURT TERME	.0	.0	.0				50.1	.0	-100.0			
	TOTAL PHILIPSBURG	14.0	10.3	-26.5				115.7	114.2	-1.3			
REAGAN FIELD	LONG-TERM/LONG TERME	.1	.2	8.2	1.15	1.58	38.0	1.0	1.0	-2.4	1.13	1.24	9.8
SARNIA	SHORT-TERM/COURT TERME	.0	.7	.0				.9	5.6	560.3			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERME	.0	10.9	.0				.0	10.9	.0			
SPRAGUE	LONG-TERM/LONG TERME	15.0	18.7	24.9	2.57	2.91	13.3	131.5	133.0	1.2	2.85	2.67	-6.2
	SHORT-TERM/COURT TERME	.2	.1	-53.0				4.0	2.3	-41.8			
	TOTAL SPRAGUE	15.1	18.8	24.1				135.5	135.4	-.1			
ST. CLAIR	SHORT-TERM/COURT TERME	14.6	36.9	153.6				255.9	213.8	-16.4			
TOTAL		6578.0	6339.3	-3.6	2.18	2.72	24.6	48810.7	49482.2	1.4	2.95	2.80	-5.1

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAS NATUREL PAR POINT D'EXPORTATION
(1000 M3)

POINT D'EXP EXPORT POINT	97 NOV	97 DEC	98 JAN	98 FEB	98 MAR	98 APR	98 MAY	TOTAL
ADEN	16176.4	16953.9	16603.3	14932.6	20264.1	18346.7	18965.9	122242.9
CARDSTON	52532.4	43545.4	69244.9	70434.5	61470.2	36028.1	41616.2	374871.7
CHIPPAWA	69941.0	103883.0	117664.1	95181.6	86779.5	65782.5	92804.6	632036.3
CORNWALL	37390.0	62733.8	38673.1	38773.4	38886.2	28828.1	23915.1	269199.7
EMERSON	1023345.6	1083549.1	1368686.4	962077.5	1136587.0	1025737.8	1030324.2	7630307.6
HIGHWATER	26601.0	27311.0	27311.0	24668.0	27311.0	25792.6	27311.0	186305.6
HUNTINGDON	998421.9	902044.6	938423.4	802063.7	912309.9	836175.6	732472.8	6121911.9
IROQUOIS	706465.4	739682.0	735499.6	682982.1	710369.1	698996.1	722837.6	4996831.9
KINGSGATE	2092264.3	2015723.9	2175808.2	1931355.7	2150442.0	2059505.0	1526002.3	13951101.4
MONCHY	1311497.8	1270711.2	1412146.0	1286964.8	1363323.3	1294360.3	1284112.2	9223115.6
NAPIERVILLE	38297.1	45495.5	25819.9	34541.5	47046.2	41414.7	41166.5	273781.4
NIAGARA FALLS	715897.8	791974.9	799579.4	675177.6	703151.8	609135.6	683024.7	4977941.8
NORTH PORTAL	11894.7	12056.1	9628.4	8786.7	12930.7	9315.0	9716.4	74328.0
OJIBWAY (WINDSOR)	27700.1	28679.3	32249.6	227.9	30237.0	21024.6	27278.6	167397.1
PHILIPSBURG	17847.0	18441.0	18441.9	16657.2	16812.0	15647.0	10305.6	114151.7
REAGAN FIELD	136.6	142.8	139.8	137.1	161.0	132.5	154.9	1004.7
SARNIA	-	3128.3	699.2	-	1114.9	-	699.0	5641.4
SARNIA/BLUE WATER	-	-	-	-	-	-	10905.7	10905.7
SPRAGUE	19586.0	20129.4	20858.6	18307.8	19577.0	18150.5	18755.7	135365.0
ST. CLAIR	37777.4	23065.5	44125.4	8404.4	15452.6	48013.3	36941.6	213780.2
TOTAL	7203772.4	7209250.7	7851602.1	6671674.1	7354225.4	6852386.0	6339310.6	49482221.5

NOTE:

FIGURES MAY NOT TOTAL DUE TO ROUNDING
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE
AU TOTAL PARCE QU'ILS ONT ETE ARRONDIS.

TOP 15 EXPORTERS: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER / EXPORTATEUR	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES						MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES					
	9711 9805	9611 9705	% CHANGE VARIATION EN %	9805	9705	% CHANGE VARIATION EN %	9711 9805	9611 9705	% CHANGE VARIATION EN %	9805	9705	% CHANGE VARIATION EN %
TCGS	9125.6	8698.2	4.9	1207.39	1178.6	2.4	322161.1	307055.9	4.9	42622.2	41607.3	2.4
PAN-ALBERTA	6226.2	6662.3	-6.5	870.43	973.5	-10.6	219789.7	235187.1	-6.5	30727.0	34365.9	-10.6
PROGAS	3751.3	3506.4	7.0	524.60	521.3	.6	132426.2	123781.0	7.0	18519.0	18402.9	.6
PG&E	2950.4	3471.2	-15.0	.00	486.1	-100.0	104152.7	122536.1	-15.0	.0	17161.3	-100.0
ENGAGE ENERGY	2902.7	3081.8	-5.8	403.83	371.7	8.6	102468.3	108791.8	-5.8	14255.6	13122.8	8.6
CANWEST	1620.3	1457.6	11.2	204.49	160.0	27.8	57196.6	51454.1	11.2	7218.8	5649.1	27.8
ENRON	1318.5	523.2	152.0	200.43	65.8	204.6	46544.6	18468.5	152.0	7075.3	2322.6	204.6
NORCEN	1299.0	1328.0	-2.2	200.71	192.1	4.5	45854.4	46881.3	-2.2	7085.3	6781.3	4.5
CORAL ENERGY	1209.0	.0	.0	172.76	.0	.0	42677.6	.0	.0	6098.5	.0	.0
POCO	1191.9	920.1	29.5	144.18	137.7	4.7	42076.1	32479.3	29.5	5089.8	4860.2	4.7
IGI RESOURCES	1009.0	718.7	40.4	166.94	104.9	59.2	35619.6	25372.5	40.4	5893.0	3701.6	59.2
HUSKY	925.3	921.1	.9	130.90	119.0	10.0	32804.8	32514.8	.9	4621.0	4200.6	10.0
AMOCO	904.4	968.2	-6.6	102.72	129.2	-20.5	31927.7	34177.2	-6.6	3626.2	4559.9	-20.5
PANCANADIAN	864.0	1005.2	-14.1	140.95	144.1	3.3	30499.4	35486.1	-14.1	5258.0	5088.1	3.3
RENAISSANCE	842.8	856.3	-1.6	83.74	93.9	-10.8	29750.6	30228.0	-1.6	2956.1	3313.3	-10.8
OTHERS (AUTRES)	13337.9	14692.3	-9.2	1777.24	1900.0	-6.5	470840.7	518652.4	-9.2	62738.1	67072.5	-6.5
TOTAL	49482.2	48810.7	1.4	6339.31	6578.0	-3.6	1746770.0	1723066.3	1.4	223783.8	232209.4	-3.6

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER / EXPORTATEUR	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) / PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) / PRIX MOYEN ($US/MMBTU)		
	9711-9805	9611-9705	% CHANGE VARIATION EN %	9711-9805	9611-9705	% CHANGE VARIATION EN %	9711-9805	9611-9705	% CHANGE VARIATION EN %	9711-9805	9611-9705	% CHANGE VARIATION EN %
LONG-TERM												
TCGS	4166.5	4472.4	-6.8	3.36	3.63	-7.6	147082.5	157880.5	-6.8	2.52	2.86	-11.8
PAN-ALBERTA	3247.2	3084.7	5.3	2.59	3.14	-17.5	114628.5	108894.3	5.3	1.95	2.49	-21.6
PROGAS	2790.2	2781.1	.3	3.38	3.37	.0	98497.7	98173.0	.3	2.53	2.66	-4.6
TCGS/CNSTS/TNC	670.5	590.3	13.6	3.97	4.40	-9.7	23667.0	20838.1	13.6	2.98	3.48	-14.2
CANWEST	559.7	544.8	2.7	2.45	2.90	-15.5	19758.8	19232.8	2.7	1.84	2.38	-19.6
POCO	356.2	366.2	-2.7	2.43	2.87	-15.3	12575.3	12927.6	-2.7	1.83	2.26	-19.3
WASHINGTON WP	240.2	230.1	4.4	2.06	2.00	2.8	8479.5	8124.3	4.4	1.54	1.58	-2.0
SHELL CANADA	239.4	1188.1	-79.9	4.55	3.61	26.1	8449.8	41941.1	-79.9	3.42	2.84	20.3
NORCEN	234.2	242.9	-3.6	2.64	2.88	-8.7	8268.5	8573.5	-3.6	1.98	2.21	-10.0
ATCOR	229.3	234.0	2.4	3.37	3.98	-13.5	8093.9	7907.4	2.4	2.53	3.08	-17.6
NEW ENGLAND PC	209.2	178.8	17.0	3.06	3.05	.4	7385.2	6311.4	17.0	2.30	2.40	-4.2
SITHE/1HERFEND	168.3	167.8	.3	5.92	4.45	33.1	5939.7	5923.4	.3	4.44	3.50	27.2
AMOCO/CON ED	159.6	183.8	-13.2	3.86	3.88	-.6	5633.7	6486.9	-13.2	2.90	3.06	-5.2
WASCANA ENERGY	151.3	149.6	1.1	3.59	5.09	-29.5	5340.0	5281.0	1.1	2.69	4.01	-32.8
HBU (TCGS)	133.0	131.5	1.2	2.67	2.85	-6.3	4695.9	4643.3	1.2	2.01	2.25	-10.6
OTHERS (AUTRES)	2278.3	3660.7	-37.8	3.43	3.33	6.3	80427.1	129227.3	-37.8	2.58	2.55	1.3
TOTAL LONG-TERM	15933.1	18196.9	-13.0	3.20	3.48	-8.8	562923.1	642367.0	-13.0	2.40	2.68	-10.3

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER / EXPORTATEUR	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) / PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) / PRIX MOYEN ($US/mmBTU)		
	9711-9805	9611-9705	% CHANGE VARIATION EN %	9711-9805	9611-9705	% CHANGE VARIATION EN %	9711-9805	9611-9705	% CHANGE VARIATION EN %	9711-9805	9611-9705	% CHANGE VARIATION EN %
SHORT-TERM												
TCPL	4959.0	4235.8	17.4				175058.6	149175.5	17.4			
PAN-ALBERTA	2979.0	3577.6	-16.7				105161.2	126292.9	-16.7			
PG&E	2950.4	3471.2	-15.0				104153.7	122536.1	-19.0			
ENERGY	2896.2	2190.8	32.2				102238.5	77336.1	32.2			
ENRON	1318.5	523.3	152.0				46546.6	18468.5	152.0			
CORAL ENERGY	1209.0	.0	.0				42677.6	.0	.0			
NORCEN	1064.7	1085.2	-1.9				37585.9	38307.8	-1.9			
CANWEST	1060.5	912.8	16.2				37437.8	32221.2	16.2			
IGI RESOURCES	1009.0	718.7	40.4				35619.6	25372.5	40.4			
PROGAS	961.1	725.4	32.5				33930.5	25606.0	32.5			
AMOCO	904.6	968.2	-6.6				31927.7	34177.2	-6.6			
PANCANADIAN	864.0	1005.2	-14.1				30489.4	35486.1	-14.1			
POCO	838.7	583.9	50.9				29600.8	19851.7	50.9			
HUSKY	816.9	642.4	27.2				28836.6	22677.4	27.2			
RENAISSANCE	762.7	768.0	-.7				26925.0	27110.9	-.7			
OTHERS (AUTRES)	9257.9	9245.6	-2.0				319758.4	326379.4	-2.0			
TOTAL SHORT-TERM	33049.1	30613.9	9.9	2.62	2.68	-2.7	1167046.9	1080699.2	9.9	1.96	2.12	-7.6

ENERGY FORMERLY WESTCOAST, COASTAL AND ST. CLAIR

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX À L EXP. ($Can/Gj)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/Gj)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/Gj)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX À L EXP. ($Can/Gj)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/Gj)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/Gj)	VOLUME millions m3	AVG. EXP. PRICE/ MOY. DES PRIX À L EXP. ($Can/Gj)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Can/Gj)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Can/Gj)
9711	5085.1	3.57	.32	3.25	2118.7	3.61	.27	3.34	7203.8	3.58	.30	3.28
9712	5240.0	2.96	.32	2.64	1969.2	2.77	.25	2.52	7209.3	2.90	.30	2.61
9801	5691.1	2.71	.29	2.43	2160.5	2.76	.24	2.52	7851.6	2.73	.28	2.45
9802	4871.4	2.49	.32	2.16	1800.3	2.42	.27	2.15	6671.7	2.47	.31	2.16
9803	5477.8	2.54	.29	2.25	1876.5	2.57	.25	2.32	7354.2	2.55	.28	2.27
9804	5009.1	2.62	.30	2.32	1843.3	2.62	.27	2.34	6852.4	2.62	.30	2.33
9805	4512.0	2.77	.34	2.43	1827.4	2.61	.27	2.35	6339.3	2.72	.32	2.40
9711-9711	5085.1	3.57	.32	3.25	2118.7	3.61	.27	3.34	7203.8	3.58	.30	3.28
9711-9712	10325.1	3.26	.32	2.94	4087.9	3.21	.26	2.95	14413.0	3.24	.30	2.94
9711-9801	16016.3	3.06	.31	2.76	6248.3	3.06	.25	2.80	22264.6	3.06	.29	2.77
9711-9802	20887.7	2.93	.31	2.62	8048.6	2.91	.26	2.66	28936.3	2.92	.30	2.63
9711-9803	26365.4	2.85	.31	2.54	9925.1	2.85	.26	2.59	36290.5	2.85	.29	2.56
9711-9804	31374.5	2.81	.31	2.51	11768.4	2.81	.26	2.55	43142.9	2.81	.29	2.52
9711-9805	35886.4	2.81	.31	2.50	13595.8	2.79	.26	2.53	49482.2	2.80	.30	2.50

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX A LA FRONTIERE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/PÉRIODE	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (¢Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE (¢Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (¢Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE (¢Can/GJ)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX A L EXP. (¢Can/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (¢Can/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIERE (¢Can/GJ)
9711	4406.8	3.62	.32	3.29	1666.2	3.74	.26	3.48	6073.0	3.65	.31	3.34
9712	4479.4	3.02	.32	2.70	1696.2	2.78	.26	2.53	6175.7	2.96	.31	2.65
9801	4886.9	3.74	.30	2.44	1909.7	2.79	.25	2.54	6796.6	2.75	.29	2.47
9802	4156.6	2.55	.34	2.21	1634.1	2.44	.27	2.17	5790.7	2.52	.32	2.20
9803	4645.5	2.63	.31	2.33	1659.1	2.60	.26	2.34	6304.6	2.62	.30	2.33
9804	4255.1	2.71	.31	2.40	1651.4	2.66	.29	2.38	5906.5	2.69	.30	2.39
9805	3861.0	2.84	.35	2.49	1685.3	2.65	.26	2.39	5526.4	2.78	.33	2.46
9711-9711	4406.8	3.62	.32	3.29	1666.2	3.74	.26	3.48	6073.0	3.65	.31	3.34
9711-9712	8886.2	3.32	.32	2.99	3362.4	3.26	.26	3.00	12248.7	3.30	.31	3.00
9711-9801	13773.1	3.11	.32	2.80	5272.2	3.09	.26	2.83	19045.3	3.11	.30	2.81
9711-9802	17929.7	2.98	.32	2.66	6906.2	2.94	.26	2.68	24836.0	2.97	.30	2.67
9711-9803	22575.2	2.91	.32	2.59	8565.4	2.87	.26	2.61	31140.6	2.90	.30	2.60
9711-9804	26830.3	2.88	.32	2.56	10216.8	2.84	.26	2.57	37047.0	2.87	.30	2.56
9711-9805	30671.3	2.87	.32	2.55	11902.1	2.81	.26	2.55	42573.4	2.86	.31	2.55

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN A LA FRONTIERE DE L'ALBERTA SANS LES COUTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *
MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. *

	FIRM SALES / VENTES-SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES-SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. ($/10e3m3)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($/10e3m3)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($/10e3m3)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. ($/10e3m3)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($/10e3m3)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($/10e3m3)	VOLUME millions m3	AVG. EXPORT PRICE/ MOY. DES PRIX À L'EXP. ($/10e3m3)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($/10e3m3)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($/10e3m3)
9711	670.3	3.25	.27	2.98	452.5	3.17	.31	2.86	1130.8	3.22	.29	2.93
9712	760.6	2.57	.26	2.31	273.0	2.67	.19	2.48	1033.6	2.59	.24	2.35
9801	804.2	2.55	.23	2.34	250.7	2.60	.18	2.42	1055.0	2.57	.21	2.36
9802	714.8	2.13	.24	1.89	166.2	2.15	.25	1.90	881.0	2.13	.24	1.89
9803	832.3	2.05	.23	1.82	217.3	2.38	.15	2.22	1049.6	2.12	.21	1.90
9804	754.0	2.18	.26	1.92	191.9	2.25	.18	2.08	945.9	2.19	.24	1.95
9805	670.9	2.35	.26	2.09	142.0	2.14	.29	1.85	813.0	2.31	.26	2.05
9711-9711	670.3	3.25	.27	2.98	452.5	3.17	.31	2.86	1130.8	3.22	.29	2.93
9711-9712	1430.9	2.89	.27	2.62	725.4	2.98	.27	2.71	2164.4	2.92	.27	2.65
9711-9801	2243.1	2.77	.25	2.52	976.2	2.88	.24	2.64	3219.3	2.80	.25	2.56
9711-9802	2957.9	2.62	.25	2.37	1142.4	2.78	.24	2.53	4100.3	2.66	.25	2.41
9711-9803	3790.2	2.49	.24	2.25	1359.7	2.71	.23	2.48	5149.9	2.55	.24	2.31
9711-9804	4544.2	2.44	.25	2.19	1551.7	2.65	.22	2.43	6095.9	2.49	.24	2.25
9711-9805	5215.2	2.43	.25	2.18	1693.7	2.61	.23	2.38	6908.8	2.47	.24	2.23

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.
** N.W.T. INCLUDES YUKON PRODUCTION

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 9

TOP 15 U.S. PURCHASERS: 96/97 AND 97/98 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 96/97 ET 97/98

PURCHASER / ACHETEUR	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES						MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES					
	9711 / 9805	9611 / 9705	% CHANGE VARIATION EN %	9805	9705	% CHANGE VARIATION EN %	9711 / 9805	9611 / 9705	% CHANGE VARIATION EN %	9805	9705	% CHANGE VARIATION EN %
PAN-ALB GAS(US)	4924.2	5324.1	-7.5	668.1	769.9	-13.2	173827.3	187945.7	-7.5	23583.9	27177.9	-13.2
TRANSCDA GAS SV	3917.9	3534.9	10.8	570.7	418.1	36.5	138304.3	124784.9	10.8	20147.9	14758.6	36.5
PACIFIC GAS & E	3384.2	3719.7	-9.8	80.3	520.0	-84.8	119465.8	131308.9	-9.8	2830.3	18437.7	-84.8
ANR	2423.5	2379.6	1.8	348.7	343.6	1.5	85550.6	84003.7	1.8	12310.1	12130.0	1.5
ENRON	1690.6	982.7	72.0	259.6	143.3	81.1	59678.6	34688.5	72.0	9162.4	5060.1	81.1
N W, PIT	1428.9	1382.0	3.4	208.9	207.9	.5	50441.1	48786.2	3.4	7374.7	7339.7	.5
CANWEST USA INC	1052.9	903.9	16.5	114.9	74.0	55.3	37167.6	31908.2	16.5	4056.4	2611.2	55.3
NORTHWEST NAT.	1019.9	1015.1	.5	164.6	133.3	23.5	36003.9	35835.2	.5	5810.5	4706.7	23.5
INTERMOUNTAIN	924.2	719.6	28.4	172.8	110.7	56.1	32626.0	25402.8	28.4	6099.4	3908.3	56.1
PANCANADIAN	836.4	1005.2	-16.8	159.3	144.1	10.5	29526.6	35486.1	-16.8	5622.8	5088.1	10.5
ENGAGE ENERGY	803.6	904.6	-11.2	75.6	107.8	-29.9	28367.2	31932.7	-11.2	2670.3	3806.8	-29.9
TENASKA	781.6	482.7	61.9	54.1	96.6	-44.0	27590.3	17041.0	61.9	1909.3	3410.7	-44.0
NORCEN MKT.	773.3	1085.2	-28.7	.0	157.8	-100.0	27296.9	38307.8	-28.7	.0	5572.2	-100.0
DUKE ENERGY	759.6	.0	.0	84.8	.0	.0	26814.6	.0	.0	2992.2	.0	.0
WISCONSIN GAS	744.4	732.6	1.6	74.1	110.6	-33.0	26278.7	25862.9	1.6	2616.2	3903.3	-33.0
OTHERS (AUTRES)	24047.2	24638.8	-2.4	3303.0	3232.2	2.2	848890.4	869771.6	-2.4	116597.5	114098.2	2.2
TOTAL	49482.2	48810.7	1.4	6339.3	6578.0	-3.6	1746770.0	1723066.3	1.4	223783.8	232209.4	-3.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9701 9705	9801 9805	% CHANGE VARIATION EN %	9701 9705	9801 9805	% CHANGE VARIATION EN %	9701 9705	9801 9805	% CHANGE VARIATION EN %	9701 9705	9801 9805	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	12791.7	11117.8	-13.1	3.28	2.99	-8.9	451.9	392.2	-13.2	2.58	2.24	-13.1
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	13659.5	15697.2	14.9	2.60	2.41	-7.2	480.4	551.4	14.8	2.04	1.80	-11.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	8054.2	8254.2	2.5	2.39	2.52	5.5	282.7	289.6	2.4	1.88	1.89	.3
TOTAL - TERM/TERME	34505.4	35069.2	1.6	2.80	2.62	-6.5	1215.0	1233.2	1.5	2.20	1.96	-10.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	8506.2	8107.9	-4.7	2.13	2.04	-4.0	300.1	285.5	-4.9	1.67	1.53	-8.4
MIDWEST/MIDWEST	12498.1	12869.1	3.0	2.87	2.67	-7.1	440.1	453.5	3.0	2.26	2.00	-11.5
MOUNTIAN/ROCHEUSES	304.9	482.2	58.2	2.15	2.13	-1.0	10.6	16.8	58.5	1.69	1.60	-5.8
NORTHEAST/NORD-EST	7683.5	7961.8	3.6	3.74	3.45	-7.9	269.6	279.2	3.6	2.94	2.58	-12.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5512.8	5648.2	2.5	2.44	2.24	-8.2	194.6	198.2	1.8	1.92	1.68	-12.7
TOTAL - REGION/RÉGION	34505.5	35069.2	1.6	2.80	2.62	-6.5	1215.0	1233.2	1.5	2.20	1.96	-10.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	2764.9	3219.2	16.4	3.35	3.26	-2.7	97.7	112.9	15.6	2.63	2.44	-7.2
LDC/SDL	12553.1	12152.6	-3.2	2.94	2.62	-10.9	443.4	428.2	-3.4	2.31	1.96	-15.0
MARKETING CO./DISTRIBUTEURS	17678.9	17738.6	.3	2.64	2.52	-4.7	620.8	622.9	.3	2.08	1.89	-9.3
PIPELINE/PIPELINES	1508.5	1958.8	29.9	2.52	2.49	-1.4	53.1	69.2	30.3	1.98	1.86	-6.1
TOTAL - CUSTOMER TYPE/CLIENT	34505.4	35069.2	1.6	2.80	2.62	-6.5	1215.0	1233.2	1.5	2.20	1.96	-10.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIERE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAS NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

MONTH: MAY 98
MOIS: MAI 98

MONTHS: NOVEMBER 97 TO MAY 98
MOIS: NOVEMBRE 97 A MAI 98

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORISED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORISED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
********** LONG TERM **********														
AG-ENERGY	IROQUOIS	GL-182	12512.4	16477.0	86.4	470716.5	1646911	3.50	87082.8	170600.0	51.0	3281862.6	11496816	3.50
AMOCO/CON ED	NIAGARA FALLS	GL-127	25913.3	27063.0	95.8	974858.3	3551675	3.64	159590.3	319000.0	50.0	6024284.2	23256595	3.86
AME & ANC	IROQUOIS	GL-105	16510.6	16523.0	99.9	620798.6	1829027	2.95	115574.2	194678.0	59.4	4352854.6	14686334	3.37
AME & ATCOR	IROQUOIS	GL-104	32754.6	32767.0	100.0	1231573.0	3627586	2.95	229282.2	386069.0	59.4	8635422.7	29141011	3.37
AME & PROGAS	IROQUOIS	GL-103	57957.6	57970.0	100.0	2179205.8	6614100	3.04	405703.2	683018.0	59.4	15279941.7	50491137	3.30
AME & TCPL	IROQUOIS	GL-102	232712.7	232717.0	100.0	8749997.5	28960570	3.31	1628988.9	2741933.0	59.4	61352376.2	212308363	3.46
CANWEST	HUNTINGDON	GL-189	79982.0	80786.0	99.0	3129695.7	7713963	2.46	508623.0	952000.0	53.4	19959169.9	47732963	2.39
		GL-218	8231.2	8469.2	97.2	322086.9	981904	3.05	51101.6	100000.0	51.1	2005506.7	6053536	3.02
TOTAL CANWEST			88213.2			3451782.6	8695867	2.52	559724.6			21964676.6	53786499	2.45
CDN HUNTER	NIAGARA FALLS	GL-187	13015.8	26195.0	49.7	489654.4	1707762	3.49	104720.8	254000.0	41.2	3934516.4	12768008	3.23
CDN OCCIDENTAL	EMERSON	GL-177	4472.5	6587.5	67.9	168076.6	494210	2.94	35438.5	77500.0	45.7	1334256.1	4262092	3.19
CDN-MONTANA	ADMN	GL-184	15383.4	43908.4	35.0	569647.6	883933	1.56	111047.9	283300.0	39.2	4068172.9	5355169	1.32
	REAGAN FIELD	GO-58-93	154.9	.0	.0	7223.0	11440	1.58	1004.7	.0	.0	44789.9	55483	1.24
TOTAL CDN-MONTANA			15538.3			573870.6	895373	1.56	112052.6			4112962.8	5410652	1.32
CHEVRON CAN.	KINGSGATE	GL-250	3674.1	18159.0	20.2	140497.6	799130	5.69	93581.2	214400.0	43.6	3574684.7	11228000	3.14
CRESTAR	EMERSON	GL-108	10703.5	13097.5	81.7	402237.5	1202556	2.99	83628.5	154000.0	54.3	3134273.1	9753629	3.09
	MCNCHY	GL-257	5489.3	5573.8	98.5	212600.6	504155	2.37	37999.2	65626.0	57.9	1467859.2	3741530	2.58
TOTAL CRESTAR			16192.8			614838.1	1706711	2.78	121627.7			4602132.3	13495159	2.93
DARTMOUTH	IROQUOIS	GL-164	12067.7	12427.9	97.1	453986.9	1606639	3.54	23669.6	146400.0	16.2	889986.3	3168261	3.56
DIRECT ENERGY	HIGHWATER	GL-188	5301.0	5301.0	100.0	200483.8	763866	3.81	36423.0	62400.0	58.4	1374229.5	4982506	3.63
ENCO	HUNTINGDON	GL-303	.0	10640.3	.0	.0	0	.00	49855.4	219500.0	22.7	1931890.5	7376929	3.82

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM			MONTH: MAY 98 / MOIS: MAI 98						MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
ENCOGEN	NIAGARA FALLS	GL-152	13171.9	13171.9	100.0	498393.0	2693582	5.41	88183.3	155100.0	56.9	3332123.0	17407679	5.22
ENCOGEN HM	HUNTINGDON	GL-190	5767.3	8419.6	68.5	325674.4	692352	3.07	42690.2	99100.0	43.1	1675477.8	5090914	3.04
ENSAGE ENERGY	MONCHY	GO-16-96	930.0	930.0	100.0	36018.9	105388	2.93	6510.0	.0	.0	248049.6	756219	3.05
FULTON	NIAGARA FALLS	GL-154	5683.3	5270.8	107.8	214146.7	774932	3.62	39478.6	62000.0	63.7	1489149.0	5193082	3.49
HUSKY	CORNWALL	GL-144	10705.5	17564.6	60.9	404775.0	2180261	5.39	87069.2	206800.0	42.1	3283012.5	16483109	5.02
	HUNTINGDON	GL-195	.0	11352.2	.0	.0	0	.00	25341.0	133700.0	19.0	947753.4	3158212	3.33
TOTAL HUSKY			10705.5			404775.0	2180261	5.39	112410.2			4230765.9	19640321	4.64
HUSKY GAS MKT.	EMERSON	GL-116	13171.9	13171.9	100.0	495000.0	1288416	2.60	89007.0	155100.0	57.4	3356442.3	8718492	2.60
IMPERIAL OIL	IROQUOIS	GL-151	.0	30736.5	.0	.0	0	.00	60226.1	362000.0	16.6	2265656.5	11041857	4.87
INDECK/ONEOK	NIAGARA FALLS	GL-216	10516.7	10571.0	99.5	397741.6	1628999	4.10	72090.7	123350.0	58.5	2723269.4	10690004	3.93
INDECK/YERKES	NIAGARA FALLS	GL-215	10515.2	10571.0	99.5	397684.9	1293697	3.25	72185.0	123350.0	58.5	2726523.8	8810390	3.23
KAMINE	CHIPPAWA	GL-158	3060.0	12468.2	24.5	115117.3	775994	6.74	30191.2	139500.0	21.6	1140098.8	5830283	5.11
KAMINE N.FALLS	IROQUOIS	GL-198	886.6	14139.1	6.3	33353.9	185685	5.57	5577.0	167100.0	3.3	210197.4	1069490	5.09
KAMINE NAT.RES	IROQUOIS	GL-191	300.3	16000.4	2.0	11297.3	70486	6.24	2002.8	117000.0	2.4	105626.9	530151	5.02
KAMINE S.GLENS	EMERSON	GL-159	2946.6	12471.3	23.6	110733.3	363867	3.28	34801.6	139500.0	24.9	1313330.7	4565589	3.48
KAMINE SYRACUS	CHIPPAWA	GL-199	.0	14312.7	.0	.0	0	.00	2374.5	168500.0	1.4	89704.4	445357	4.96
NRG HIGHLAND PC	IROQUOIS	GL-160	28748.5	52700.0	96.4	1117635.9	3475681	3.11	209207.7	621000.0	33.7	7882073.5	24140097	3.06
NRG (TCGE)	ERIEAUX	GL-171	16680.3	28481.8	68.7	706678.7	2086880	2.91	133633.2	335000.0	39.7	5027364.0	13441687	2.67
NORCEN	EMERSON	GL-118	12304.6	12304.6	100.0	463031.1	1151640	2.49	84879.3	144800.0	58.2	3170773.4	7818155	2.47
		GL-116	8782.3	8782.3	100.0	330638.8	788881	2.39	60059.6	104800.0	57.3	2264932.3	5640183	2.49
		GL-162	8782.3	8782.3	100.0	320038.8	822006	2.48	60059.6	103416.9	58.1	2264932.3	5586396	2.47
		GL-163	4391.2	8782.3	50.0	148021.3	466434	3.03	30030.8	101416.9	29.6	982482.7	4106409	4.18
TOTAL NORCEN			34260.6			1287130.0	3229640	2.51	234328.4			8683080.7	22951143	2.64

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98						MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98					
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
NYSEG	CHIPPAWA	GL-220	8695.1	8782.3	99.0	327109.7	1514876	4.63	59250.0	103500.0	57.2	2236224.5	9203612	4.12
	IROQUOIS	GL-195	3904.8	6975.0	56.0	146898.6	303123	2.06	3904.8	93100.0	4.1	146898.6	303123	2.06
	NAPIERVILLE	GL-195	3225.0	6975.0	46.2	121872.8	577456	4.74	28570.3	93100.0	30.7	1077336.2	3477737	3.23
	NIAGARA FALLS	GL-195	.0	6975.0	.0	.0	0	.00	15202.9	93100.0	16.3	574147.2	2256916	3.93
TOTAL NYSEG			15824.9			595881.1	2395455	4.02	106928.0			4034606.5	15241398	3.78
PAN-ALBERTA	KINGSGATE	GL-106	208909.5	231836.6	90.1	7969897.4	15646824	1.96	1428888.6	2488300.0	57.4	54512100.1	116842689	2.14
	MONCHY	GL-97	274770.7	772783.3	35.6	10427548.1	28147445	2.70	1818288.5	8294400.0	21.9	69004048.6	203239204	2.95
TOTAL PAN-ALBERTA			483680.2			18397445.5	43794269	2.38	3247177.1			123516148.7	320081893	2.59
PANTUCKET	IROQUOIS	GL-149	10928.9	11237.5	97.3	411145.2	1455388	3.54	72447.5	132400.0	54.7	2731919.5	10132773	3.71
PETRO-CANADA	HUNTINGDON	GL-186	.0	12697.6	.0	.0	0	.00	11835.7	150000.0	7.9	464164.7	2050608	4.42
POCO	EMERSON	GL-118	12532.8	13171.9	95.1	470982.6	1531797	3.25	88976.2	155100.0	57.4	3355574.5	10608350	3.16
	HUNTINGDON	GL-173	12374.0	13171.9	93.9	485555.8	1154488	2.38	85475.1	155100.0	55.1	3355260.4	7543675	2.25
		GL-174	.0	17564.6	.0	.0	0	.00	97241.7	206800.0	47.0	3817323.1	8532038	2.24
	KINGSGATE	GL-205	9532.2	13798.1	69.1	364225.4	886461	2.43	84537.8	148800.0	56.8	3230121.5	6759131	2.09
TOTAL POCO			34439.0			1320763.8	3572746	2.71	356230.8			13758279.5	33443194	2.43
PROGAS	EMERSON	GL-179	4148.5	6587.5	63.0	155900.6	598897	3.84	37738.3	77547.2	48.7	1423248.2	5364361	3.77
		GL-231	74939.6	74644.9	100.4	2816230.2	6788867	2.41	509639.1	878985.5	58.0	19219252.5	51050896	2.66
		GL-233	2263.7	2346.7	96.5	85069.8	277959	3.27	15426.1	27548.0	56.0	581738.9	1989554	3.42
		GL-234	2630.1	2628.8	100.0	98839.2	316378	3.20	17986.8	30967.0	58.1	678313.6	2234115	3.29
		GL-235	25069.0	25020.1	100.2	942093.0	3053446	3.24	170837.4	294577.0	58.0	6443507.1	21863126	3.39
		GL-236	9424.6	9424.0	100.0	353893.7	1148422	3.25	64451.3	110965.0	58.1	2430288.3	8244556	3.39
		GL-237	2972.2	2972.9	100.0	111546.7	362220	3.25	20255.1	35020.0	57.8	763698.3	2593544	3.40
		GL-238	9727.7	9727.8	100.0	365567.0	1185329	3.24	66523.2	116532.0	58.1	2508705.8	8509577	3.39
		GL-240	5707.4	5809.4	98.2	214484.1	698008	3.25	39147.6	68397.0	57.2	1476319.5	5023586	3.40
		GL-270	2642.4	6975.0	37.9	99301.4	397670	4.00	38787.8	41400.0	93.7	1463500.6	2558452	1.75
		GL-271	1727.5	2077.0	83.2	64919.5	211244	3.25	12074.4	12300.0	98.2	455065.3	1564589	3.44
	IROQUOIS	GL-161	21954.1	21954.2	100.0	825913.2	3301403	4.00	146803.5	258443.0	56.8	5531075.6	23340184	4.22
		GL-272	5123.7	14198.0	36.1	192753.6	601325	3.12	37682.3	167203.0	22.5	1419951.4	5413847	3.81
	MONCHY	GL-98	43876.5	148449.7	29.6	1671694.7	3943110	2.36	299818.8	1401997.9	21.4	11397503.2	30227429	2.65
	NIAGARA FALLS	GL-101	43908.4	44020.0	99.7	1651834.0	4911275	2.97	278322.6	517000.0	53.8	10502797.2	31963767	3.04
		GL-109	21954.2	21954.2	100.0	825917.0	2455608	2.97	172092.6	258500.0	66.6	6501141.4	19675588	3.03
		GL-129	32545.8	78154.1	41.6	1224373.0	6992683	5.71	399989.3	920224.3	43.5	15104364.9	71514795	4.73
		GL-178	3088.5	10536.9	19.8	78569.4	854508	10.88	56949.0	124075.8	45.9	2151041.3	11879476	5.52
TOTAL PROGAS			312703.9			11778900.1	38099352	3.23	2384525.2			90050513.1	305011380	3.39
RENAISSANCE	MONCHY	GL-251	4161.5	4340.0	95.9	155764.9	309360	1.99	28525.8	51100.0	55.8	1067720.7	2496964	2.34
	NIAGARA FALLS	GL-252	5224.2	5580.0	93.6	195541.8	807459	4.13	29279.2	66000.0	44.4	1095320.5	4561463	4.16
		GL-253	860.8	868.0	99.2	32219.7	133041	4.13	5762.6	10100.0	57.1	215694.1	871158	4.04
		GL-255	2305.0	2458.3	93.8	86276.2	356263	4.13	16474.9	28900.0	57.0	616655.5	2521370	4.09
TOTAL RENAISSANCE			12551.5			469802.6	1606123	3.42	80042.5			2995990.8	10450954	3.49

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
HARRMAC/SHELL	NAPIERVILLE	GL-197	36798.0	44795.0	82.1	1391700.4	6578793	4.73	226617.2	529000.0	42.8	8547456.0	40016497	4.68
SELKIRK	IROQUOIS	GL-157	13034.0	20196.5	64.5	493597.6	1599373	3.24	77083.0	237800.0	32.4	2912950.0	9922630	3.41
	NIAGARA FALLS	GL-157	.0	20196.5	.0	.0	0	.00	13000.5	237800.0	5.5	491288.9	914061	1.86
TOTAL SELKIRK			13034.0			493597.6	1599373	3.24	90083.5			3404238.9	10836691	3.18
SELKIRK/IM.OIL	IROQUOIS	GL-193	15595.0	16684.2	93.5	589958.9	1922162	3.26	110768.4	196600.0	56.3	4183705.5	13792613	3.30
SELKIRK/PANCDN	IROQUOIS	GL-194	13883.4	16684.2	83.2	525209.0	1907129	3.63	103527.0	196600.0	53.7	3985496.1	13643215	3.42
SELKIRK/PROMARK	IROQUOIS	GL-192	15595.0	14849.0	105.0	589958.9	1674215	2.84	102135.8	176000.0	58.0	3857861.5	12079787	3.13
SHELL CANADA	EMERSON	GL-120	.0	13171.9	.0	.0	0	.00	12747.0	155100.0	8.2	479797.1	1089355	2.27
SITHE/INDEPEND	CHIPPAWA	GL-219	24692.9	24955.0	98.9	928946.9	4898773	5.27	168258.8	294000.0	57.2	6350291.2	37595111	5.92
ST.LAWRENCE	CORNWALL	GL-264	3489.3	16485.8	21.2	132279.4	419521	3.17	63773.4	30565.5	208.6	2405682.7	9237807	3.84
SUMMIT	KINGSGATE	GL-214	4333.4	6795.2	63.8	165535.9	391228	2.36	41291.6	80008.0	51.6	1569183.7	3442348	2.19
TALISMAN	HUNTINGDON	GL-196	.0	15627.1	.0	.0	0	.00	25094.1	184000.0	13.6	986502.4	3474892	3.52
		GL-265	2241.1	2315.7	96.8	87178.8	216969	2.49	15763.4	27300.0	57.7	615645.4	1428259	2.32
		GL-266	1894.5	2445.9	77.5	73696.1	183410	2.49	14065.2	28800.0	48.8	549351.6	1273562	2.32
TOTAL TALISMAN			4135.6			160874.9	400379	2.49	54922.7			2151499.4	6176713	2.87
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-136	56614.0	65875.0	85.9	2129818.7	8003628	3.76	376381.3	775625.0	48.5	14190550.8	55483656	3.91
		GL-137	42501.0	42504.1	100.0	1598887.6	6197735	3.88	294052.7	459300.0	64.0	11098925.4	45042768	4.06
TOTAL TCGS/CNSTS/TMC			99115.0			3728706.3	14201363	3.81	670433.9			25297476.2	100526424	3.97
TCPL	EMERSON	GL-122	13171.9	13171.9	100.0	495000.0	1139370	2.30	77271.4	155100.0	49.8	2914556.6	6666530	2.29
		GL-187	.0	86335.0	.0	.0	0	.00	345490.6	875000.0	39.5	13036326.1	27803305	2.13
	NIAGARA FALLS	GL-83	79373.8	81229.3	97.7	2986042.4	9305495	3.12	467045.2	959000.0	48.7	17627308.1	65037149	3.69
		GL-110	21954.2	21954.2	100.0	825917.0	2451475	2.97	128706.7	258500.0	49.8	4860676.3	14830849	3.05
TOTAL TCPL			114499.9			4306959.4	12896240	2.99	1018593.9			38438867.1	114337833	2.97
TRSCDA GAS MKT	CORNWALL	GL-128	.0	12261.0	.0	.0	0	.00	.0	121380.0	.0	.0	59243	.00
	EMERSON	GL-141	13224.6	13171.9	100.4	496988.5	1571049	3.16	90060.2	155100.0	58.1	3395303.0	11364514	3.35
		GL-170	8782.3	8773.0	100.1	330038.8	922056	2.79	60014.3	103000.0	58.3	2262639.0	6758086	2.99
		GL-242	33903.5	78523.0	43.2	1274093.5	5563171	4.37	408636.2	927000.0	44.1	15416165.5	53291737	3.46
		GL-243	18890.9	24056.0	78.5	709920.0	2525525	3.56	132341.9	283000.0	46.8	4991174.2	18176856	3.64

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG TERM

MONTH: MAY 98 / MOIS: MAI 98

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
TRNCDA GAS NET	EMERSON	GL-244	23197.3	23312.0	99.5	871754.5	2929961	3.36
		GL-245	6566.6	10447.0	62.9	246772.8	850160	3.45
		GL-246	6472.8	6510.0	99.4	243247.8	814521	3.35
	IROQUOIS	GL-175	44785.7	44795.0	100.0	1684838.0	6285421	3.73
	NIAGARA FALLS	GL-163	8678.9	8773.0	98.9	326500.2	1308972	4.01
		GL-200	15806.7	15806.9	100.0	594648.1	2120987	3.57
	PHILIPSBURG	GL-172	10305.6	28086.0	36.7	389860.8	1532230	3.93
TOTAL TRNCDA GAS NET			190614.9			7168655.0	26424053	3.69
WASCANA ENERGY	NIAGARA FALLS	GL-239	21419.8	21934.2	97.6	805812.9	3125627	3.88
WASHINGTON WP	KINGSGATE	GL-204	23773.7	82615.0	28.8	908155.3	2293475	2.53
*TOTAL LENGTH LONG TERM			2146276.4			81341107.1	253370659	3.12

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
TRNCDA GAS NET	EMERSON	GL-244	158521.7	275000.0	57.6	5976474.2	19773390	3.31
		GL-245	49226.6	86700.0	56.8	1855997.3	6159998	3.32
		GL-246	32633.0	76000.0	42.5	1220550.8	4598433	3.74
	IROQUOIS	GL-175	306276.4	529000.0	57.9	11536449.6	43045035	3.73
	NIAGARA FALLS	GL-163	59861.9	103700.0	57.0	2228690.2	9900540	4.44
		GL-200	108022.6	186600.0	57.9	4076505.8	14079237	3.45
	PHILIPSBURG	GL-172	134131.7	332000.0	34.4	4305832.6	13545064	3.15
TOTAL TRNCDA GAS NET			1518946.5			57273862.2	200824333	3.51
WASCANA ENERGY	NIAGARA FALLS	GL-239	151271.5	256500.0	58.5	5696027.9	20629178	3.59
WASHINGTON WP	KINGSGATE	GL-204	240205.7	738000.0	32.5	9179868.6	18876238	2.06
*TOTAL LENGTH LONG TERM			15833084.1			599537942.8	1917494736	3.20

****
SHORT TERM
****

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
ABC OIL & GAS	KINGSGATE	GO-86-95	.0	.0	.0	.0		
		GO-9-98	59444.7	.0	.0	2272570.9		
	NIAGARA FALLS	GO-9-98	.0	.0	.0	.0		
TOTAL ABC OIL & GAS			59444.7			2272570.9		
ABC WEST	MONCHY	GO-40-96	13019.9	.0	.0	504260.7		
AIG TRADING	CHIPPAWA	GO-38-97	.0	.0	.0	.0		
	EMERSON	GO-38-97	.0	.0	.0	.0		
	HUNTINGDON	GO-38-97	.0	.0	.0	.0		
	KINGSGATE	GO-38-97	.0	.0	.0	.0		
	NIAGARA FALLS	GO-38-97	.0	.0	.0	.0		
TOTAL AIG TRADING			.0			.0		
ALTANA	ADEN	GO-16-97	3582.5	.0	.0	138177.0		
	CARDSTON	GO-16-97	14922.6	.0	.0	569744.9		
TOTAL ALTANA			18505.1			707921.9		
ALUMINIUM CO.	CORNWALL	GO-34-96	4774.0	.0	.0	180600.4		
AMOCO	EMERSON	GO-84-97	11277.5	.0	.0	434186.1		
	HUNTINGDON	GO-84-97	37670.3	.0	.0	1610650.1		
	KINGSGATE	GO-84-97	53774.5	.0	.0	2070311.2		
TOTAL AMOCO			102722.3			3915147.4		

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
ABC OIL & GAS	KINGSGATE	GO-86-95	40165.2	.0	.0	1534310.6		
		GO-9-98	278158.3	.0	.0	10635192.7		
	NIAGARA FALLS	GO-9-98	26096.8	.0	.0	985643.6		
TOTAL ABC OIL & GAS			344420.3			13155146.9		
ABC WEST	MONCHY	GO-40-96	90292.7	.0	.0	3446638.6		
AIG TRADING	CHIPPAWA	GO-38-97	8392.8	.0	.0	307632.2		
	EMERSON	GO-38-97	34764.1	.0	.0	1301283.5		
	HUNTINGDON	GO-38-97	123783.8	.0	.0	4858013.6		
	KINGSGATE	GO-38-97	10031.2	.0	.0	390229.3		
	NIAGARA FALLS	GO-38-97	7516.3	.0	.0	277351.5		
TOTAL AIG TRADING			184488.2			7139509.1		
ALTANA	ADEN	GO-16-97	11193.0	.0	.0	423185.0		
	CARDSTON	GO-16-97	95184.9	.0	.0	3642649.1		
TOTAL ALTANA			106379.9			4065834.1		
ALUMINIUM CO.	CORNWALL	GO-34-96	31524.0	.0	.0	1190531.4		
AMOCO	EMERSON	GO-84-97	110794.7	.0	.0	4190879.6		
	HUNTINGDON	GO-84-97	197113.8	.0	.0	7451391.7		
	KINGSGATE	GO-84-97	596536.2	.0	.0	22740350.3		
TOTAL AMOCO			904443.7			34378581.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX MOYEN	MONTH: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRIX MOYEN
ANR	CHIPPAWA	GO-31-97	8782.3	.0	.0	330214.5			43911.5	.0	.0	1660381.6		
APACHE	KINGSGATE	GO-32-97	3513.3	.0	.0	134343.2			23976.4	.0	.0	916387.7		
AQUILA CANADA	EMERSON	GO-52-96	.0	.0	.0	.0			7332.1	.0	.0	279240.4		
	HUNTINGDON	GO-52-96	8209.7	.0	.0	324365.2			27508.4	.0	.0	1079690.2		
	KINGSGATE	GO-52-96	.8	.0	.0	.0			48854.9	.0	.0	1732729.1		
	NORTH	GO-52-96	28128.7	.0	.0	1112716.3			220273.1	.0	.0	8617363.7		
	NIAGARA FALLS	GO-52-96	.0	.0	.0	.0			318.5	.0	.0	12089.6		
TOTAL AQUILA CANADA			37338.4			1437081.5			301287.0			11541117.0		
AVISTA ENERGY	HUNTINGDON	GO-60-97	61433.7	.0	.0	2446803.7			338791.7	.0	.0	13299187.2		
	KINGSGATE	GO-60-97	61150.5	.0	.0	2335949.1			332844.2	.0	.0	12725712.7		
TOTAL AVISTA ENERGY			123584.2			4780852.8			671635.9			26024899.9		
B.C. GAS	HUNTINGDON	GO-45-97	2.0	.0	.0	77.8			11.4	.0	.0	443.9		
CANROCK	CARDSTON	GO-37-96	.0	.0	.0	.0			1947.7	.0	.0	56671.7		
CANWEST	HUNTINGDON	GO-6-97	116279.0	.0	.0	4569997.3			1060531.6	.0	.0	41629995.4		
CDN HUNTER	KINGSGATE	GO-79-97	16257.4	.0	.0	621032.7			89457.8	.0	.0	3418582.6		
	NIAGARA FALLS	GO-79-97	4548.8	.0	.0	171125.9			15387.3	.0	.0	580070.4		
TOTAL CDN HUNTER			20806.2			792158.6			104845.1			3998653.0		
CHEVRON CAN.	KINGSGATE	GO-62-97	65361.3	.0	.0	2499416.1			382862.2	.0	.0	14626851.5		
	NAPIERVILLE	GO-62-97	1143.5	.0	.0	43258.6			8088.0	.0	.0	305140.2		
TOTAL CHEVRON CAN.			66504.8			2542674.7			390950.2			14931991.7		
CNG ENERGY	IROQUOIS	GO-72-97	.0	.0	.0	.0			169174.0	.0	.0	6406487.6		
COENERGY II	CHIPPAWA	GO-46-96	6871.6	.0	.0	258509.6			6871.6	.0	.0	258509.6		
	NIAGARA FALLS	GO-46-96	37311.5	.0	.0	1403658.6			192539.1	.0	.0	7270126.7		
TOTAL COENERGY II			44183.1			1662168.2			199410.7			7528636.3		
CORAL ENERGY	CARDSTON	GO-79-96	4282.9	.0	.0	163478.3			27538.5	.0	.0	1053440.1		
	EMERSON	GO-79-96	26346.9	.0	.0	990116.5			167405.2	.0	.0	6313837.3		
	HIGHWATER	GO-79-96	22010.0	.0	.0	828016.2			149882.6	.0	.0	5668376.5		
	HUNTINGDON	GO-79-96	28436.3	.0	.0	1112713.4			234272.8	.0	.0	9186956.0		
	IROQUOIS	GO-79-96	30733.4	.0	.0	1156190.5			210076.4	.0	.0	7979070.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
CORAL ENERGY	KINGSGATE	GO-79-96	22050.4	.0	.0	862325.3			152397.3	.0	.0	5823784.7		
	MONCHY	GO-79-96	25943.3	.0	.0	1004784.6			179008.0	.0	.0	6820456.8		
	NIAGARA FALLS	GO-79-96	12954.9	.0	.0	497363.3			88384.4	.0	.0	3365534.4		
TOTAL CORAL ENERGY			172758.1			6584986.5			1208965.2			46191454.3		
CRESTAR	NIAGARA FALLS	GO-96-97	6577.5	.0	.0	247445.6			11610.1	.0	.0	429504.8		
DARTMOUTH	IROQUOIS	GO-2-97	301.3	.0	.0	11334.9			59954.1	.0	.0	2263998.6		
DIRECT ENERGY	KINGSGATE	GO-4-98	589.0	.0	.0	22499.8			29776.0	.0	.0	1137911.0		
DUKE ENERGY	CORNWALL	GO-60-96	2911.8	.0	.0	110398.3			36295.7	.0	.0	1375648.1		
	EMERSON	GO-60-96	10532.5	.0	.0	399181.8			77548.3	.0	.0	2939080.6		
	HUNTINGDON	GO-60-96	.0	.0	.0	.0			146001.8	.0	.0	5737870.7		
	IROQUOIS	GO-60-96	9452.8	.0	.0	358261.1			43664.3	.0	.0	1655092.9		
	KINGSGATE	GO-60-96	.0	.0	.0	.0			43746.0	.0	.0	1719217.8		
	MONCHY	GO-60-96	26364.3	.0	.0	999207.6			183379.2	.0	.0	6950071.7		
	NIAGARA FALLS	GO-60-96	28632.1	.0	.0	1085156.6			199792.5	.0	.0	7572139.7		
TOTAL DUKE ENERGY			77893.5			2952204.8			730427.8			27949117.5		
EAGLE GAS MKTG	EMERSON	GO-2-98	14929.6	.0	.0	561054.4			102095.0	.0	.0	3850180.5		
ENGAGE ENERGY	CARDSTON	GO-73-96	15669.7	.0	.0	597955.8			139021.1	.0	.0	5318887.4		
	CHIPPAWA	GO-73-96	.0	.0	.0	.0			71340.0	.0	.0	2692138.7		
		GO-6-98	8963.0	.0	.0	337188.1			60180.0	.0	.0	2274836.2		
	CORNWALL	GO-73-96	710.0	.0	.0	26859.3			4833.5	.0	.0	182568.9		
	EMERSON	GO-73-96	.0	.0	.0	.0			36523.0	.0	.0	1375667.6		
		GO-6-98	53945.0	.0	.0	1993379.2			234789.0	.0	.0	8839805.8		
	HUNTINGDON	GO-73-96	95016.3	.0	.0	3702904.8			888350.9	.0	.0	34856142.6		
		GO-6-98	30721.0	.0	.0	1202102.7			108955.0	.0	.0	4270170.5		
	IROQUOIS	GO-73-96	.0	.0	.0	.0			32439.0	.0	.0	1221919.8		
		GO-6-98	16651.0	.0	.0	629074.8			54313.0	.0	.0	2050113.9		
	KINGSGATE	GO-73-96	122475.5	.0	.0	4679647.6			967909.4	.0	.0	36988023.4		
		GO-6-98	45915.0	.0	.0	1792153.0			179888.0	.0	.0	6871788.6		
	MONCHY	GO-73-96	12833.8	.0	.0	497053.1			89743.1	.0	.0	3419558.4		
	NIAGARA FALLS	GO-73-96	.0	.0	.0	.0			4098.0	.0	.0	154621.6		
		GO-6-98	.0	.0	.0	.0			23916.0	.0	.0	902934.8		
TOTAL ENGAGE ENERGY			402900.3			15458318.4			2996195.0			111419198.2		
ENRON	CARDSTON	GO-76-96	1247.5	.0	.0	47654.5			7533.6	.0	.0	288461.8		
	HUNTINGDON	GO-76-96	9661.6	.0	.0	374899.0			156413.7	.0	.0	6133003.5		
	IROQUOIS	GO-76-96	44026.2	.0	.0	1656265.6			239261.2	.0	.0	9015305.3		
	KINGSGATE	GO-76-96	70304.5	.0	.0	2684225.8			471936.0	.0	.0	17989402.4		
	MONCHY	GO-76-96	31336.8	.0	.0	1193229.2			181299.0	.0	.0	6898828.8		
	NIAGARA FALLS	GO-76-96	252.5	.0	.0	9499.1			33521.1	.0	.0	1265686.5		
	OJIBWAY (WINDSOR)	GO-76-96	6660.6	.0	.0	248174.0			14839.6	.0	.0	555446.2		
	ST. CLAIR	GO-76-96	36941.6	.0	.0	1352432.0			213779.9	.0	.0	8002768.7		
TOTAL ENRON			200439.3			7568379.2			1318307.1			50148903.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
EMERCH	CHIPPAWA	GO-69-96	19590.2	.0	.0	749221.1			19590.2	.0	.0	749221.1		
	NIAGARA FALLS	GO-69-96	15151.1	.0	.0	579681.1			15151.1	.0	.0	579681.1		
TOTAL EMERCH			34741.3			1329202.2			34741.3			1329302.3		
EPEM MARKETING	HUNTINGDON	GO-93-97	.0	.0	.0	.0			838.0	.0	.0	32707.1		
ERI SERVICES	EMERSON	GO-91-97	806.3	.0	.0	33307.2			66538.2	.0	.0	2512205.9		
	HUNTINGDON	GO-91-97	6817.6	.0	.0	266090.9			22091.7	.0	.0	862239.1		
	KINGSGATE	GO-91-97	33745.4	.0	.0	1289411.7			327889.3	.0	.0	12532557.3		
	NIAGARA FALLS	GO-91-97	.0	.0	.0	.0			3989.0	.0	.0	150235.7		
TOTAL ERI SERVICES			41449.3			1588809.8			420508.2			16057228.0		
GULF	KINGSGATE	GO-1-98	8784.4	.0	.0	335964.1			26063.9	.0	.0	995641.0		
	NIAGARA FALLS	GO-1-98	4193.3	.0	.0	159135.7			12695.5	.0	.0	481794.2		
TOTAL GULF			12977.7			494699.8			38758.4			1477435.2		
HOWARD ENERGY	CHIPPAWA	GO-119-95	.0	.0	.0	.0			9523.4	.0	.0	359317.9		
	NIAGARA FALLS	GO-119-95	.0	.0	.0	.0			7793.6	.0	.0	294052.5		
TOTAL HOWARD ENERGY			.0			.0			17317.0			653370.4		
HUSKY	EMERSON	GO-27-97	4470.2	.0	.0	167990.1			33112.8	.0	.0	1250067.3		
	HUNTINGDON	GO-27-97	17490.2	.0	.0	654133.5			120080.5	.0	.0	4491010.7		
	KINGSGATE	GO-27-97	28809.3	.0	.0	1060182.2			176323.7	.0	.0	6488712.2		
	MONCNY	GO-27-97	69426.6	.0	.0	2688892.2			487361.7	.0	.0	18569006.0		
TOTAL HUSKY			120196.3			4571198.0			816878.7			30798796.2		
IGI RESOURCES	HUNTINGDON	GO-46-97	120456.4	.0	.0	4577363.2			637752.7	.0	.0	24234603.6		
	KINGSGATE	GO-46-97	46479.6	.0	.0	1776919.1			371272.4	.0	.0	14189064.0		
TOTAL IGI RESOURCES			166936.0			6354258.3			1009025.1			38423666.6		
IMPERIAL OIL	KINGSGATE	GO-32-96	.0	.0	.0	.0			.0	.0	.0	.0		
INLAND PACIFIC	HUNTINGDON	GO-29-96	.0	.0	.0	.0			36903.6	.0	.0	1450800.2		
INTERENERGY	NORTH PORTAL	GO-51-96	.0	.0	.0	.0			7923.9	.0	.0	309030.3		
		GO-58-96	876.7	.0	.0	40328.2			5952.1	.0	.0	248774.5		
TOTAL INTERENERGY			876.7			40328.2			13876.0			557805.0		
JONAH	KINGSGATE	GO-44-97	.1	.0	.0	3.8			1914.9	.0	.0	77700.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAS NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORT	LIC/ORD	MONTH: MAY 98 MOIS: MAI 98 VOLUME 1000 M3	AUTHORISED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRICE MOYEN	MONTH: NOVEMBER 97 TO MAY 98 MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORISED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRICE MOYEN
ECS ENERGY	CHIPPAWA	GO-2-96	.0	.0	.0	.0			5117.8	.0	.0	193120.7		
	CORNWALL	GO-2-96	.0	.0	.0	.0			1296.0	.0	.0	48960.3		
	EMERSON	GO-2-96	.0	.0	.0	.0			21645.3	.0	.0	816023.1		
	NIAGARA FALLS	GO-2-96	.0	.0	.0	.0			20525.4	.0	.0	774474.5		
TOTAL ECS ENERGY			.0			.0			48984.5			1832486.6		
ROCK GAS SERV.	KINGSGATE	GO-49-96	.0	.0	.0	.0			12101.4	.0	.0	462379.2		
WISCON GAS	NIAGARA FALLS	GO-59-97	.0	.0	.0	.0			1180.0	.0	.0	44497.0		
MURPHY OIL	EMERSON	GO-39-96	2945.0	.0	.0	110673.1			17146.1	.0	.0	646709.3		
N. AMERICAN	CHIPPAWA	GO-25-96	.0	.0	.0	.0			2422.7	.0	.0	91483.4		
	NIAGARA FALLS	GO-25-96	.0	.0	.0	.0			16800.9	.0	.0	634372.0		
TOTAL N. AMERICAN			.0			.0			19223.6			725855.4		
N.W. PACIFIC	HUNTINGDON	GO-66-96	6562.7	.0	.0	250176.6			126073.4	.0	.0	4970183.8		
NATIONAL STEEL	MINCNY	GO-61-96	.0	.0	.0	.0			27077.0	.0	.0	1054078.4		
	OJIBWAY (WINDSOR)	GO-61-96	20618.0	.0	.0	778329.5			152987.5	.0	.0	5751574.7		
TOTAL NATIONAL STEEL			20618.0			778329.5			180434.5			6805654.1		
NEW ENGLAND PC	IROQUOIS	GO-14-98	12746.5	.0	.0	479013.5			23493.0	.0	.0	889026.9		
NICC LTD.	CARDYON	GO-29-97	988.7	.0	.0	32453.0			46196.4	.0	.0	1768887.5		
	CORNWALL	GO-29-97	186.0	.0	.0	7036.6			17793.8	.0	.0	682376.2		
	HUNTINGDON	GO-29-97	.0	.0	.0	.0			38428.1	.0	.0	1461163.5		
	KINGSGATE	GO-29-97	34027.7	.0	.0	1300879.0			235710.9	.0	.0	8943706.1		
TOTAL NICC LTD.			34802.4			1330368.4			338329.2			12956141.3		
NMU/WARROAD	STRAUSS	GO-68-91	75.4	.0	.0	2853.4			2339.0	.0	.0	88410.9		
NORCEN	CHIPPAWA	GO-73-97	10317.4	.0	.0	388160.6			57682.3	.0	.0	2183725.0		
	EMERSON	GO-73-97	10715.2	.0	.0	402677.3			73281.3	.0	.0	2763572.9		
	IROQUOIS	GO-73-97	22148.8	.0	.0	833237.9			121903.2	.0	.0	4593028.0		
	KINGSGATE	GO-73-97	93595.5	.0	.0	3518402.0			574759.2	.0	.0	22220831.2		
	MINCNY	GO-73-97	25943.3	.0	.0	1004704.0			179368.5	.0	.0	6830006.0		
	NIAGARA FALLS	GO-73-97	3740.0	.0	.0	140698.8			57639.2	.0	.0	2176043.2		
	ST. CLAIR	GO-73-97	.0	.0	.0	.0			4.3	.0	.0	162.2		
TOTAL NORCEN			166460.2			6387940.5			1064727.2			40776169.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
NOVAGAS C.N.	CORNWALL	GO-20-96	.0	.0	.0	.0			726.6	.0	.0	27345.6		
NUNAC ENERGY	HUNTINGDON	GO-45-96	37123.6	.0	.0	1495599.7			257643.4	.0	.0	10441119.0		
	KINGSGATE	GO-45-96	8784.4	.0	.0	335651.9			60118.2	.0	.0	2297230.2		
	MONCNY	GO-45-96	17295.9	.0	.0	669870.2			119395.6	.0	.0	4549298.2		
TOTAL NUNAC ENERGY			63203.9			2501121.8			437156.2			17287644.4		
NW NATURAL GAS	KINGSGATE	GO-76-97	51338.0	.0	.0	1958544.7			370249.4	.0	.0	14135566.7		
NYSEG	MAPIERVILLE	GO-47-96	.0	.0	.0	.0			10505.9	.0	.0	396185.6		
PAN-ALBERTA	KINGSGATE	GO-78-96	21605.7	.0	.0	824257.5			214980.7	.0	.0	8198766.9		
	MONCNY	GO-78-96	365142.5	.0	.0	13857157.9			2764081.3	.0	.0	104896885.3		
TOTAL PAN-ALBERTA			386748.2			14681415.4			2978996.0			113095652.2		
PANCANADIAN	KINGSGATE	GO-114-95	.0	.0	.0	.0			91619.2	.0	.0	3492213.4		
		GO-100-97	93491.6	.0	.0	3574183.9			450199.4	.0	.0	17207809.9		
	MONCNY	GO-114-95	.0	.0	.0	.0			52524.3	.0	.0	1995398.2		
		GO-100-97	55455.9	.0	.0	2095123.9			269839.4	.0	.0	10248617.6		
TOTAL PANCANADIAN			148947.5			5669307.8			863982.3			32944039.1		
PAWTUCKET	IROQUOIS	GO-3-97	224.9	.0	.0	8460.7			3738.2	.0	.0	141511.3		
PETRO-CANADA	HUNTINGDON	GO-23-97	11883.5	.0	.0	465001.4			74653.0	.0	.0	2936540.1		
	KINGSGATE	GO-23-97	19678.3	.0	.0	752580.2			141352.7	.0	.0	5409515.7		
	MONCNY	GO-23-97	50846.1	.0	.0	1971811.8			352433.4	.0	.0	13439213.1		
TOTAL PETRO-CANADA			82404.9			3189393.4			568439.1			21785268.9		
PG&E	KINGSGATE	GO-64-97	.0	.0	.0	.0			2950421.7	.0	.0	112712063.4		
PHIBRO INC.	IROQUOIS	GO-89-97	3884.1	.0	.0	144857.8			10324.3	.0	.0	390361.8		
	NIAGARA FALLS	GO-85-95	.0	.0	.0	.0			20802.1	.0	.0	787151.5		
		GO-89-97	18389.8	.0	.0	695318.3			117223.4	.0	.0	4448701.9		
TOTAL PHIBRO INC.			22273.9			842176.1			148349.8			5626215.2		
PITTSFIELD	NIAGARA FALLS	GO-50-96	30209.5	.0	.0	1136481.4			176500.0	.0	.0	6666110.8		
POCO	EMERSON	GO-12-96	12837.3	.0	.0	482425.7			89642.4	.0	.0	3380561.7		
	HUNTINGDON	GO-12-96	.0	.0	.0	.0			102684.8	.0	.0	4030686.9		
	KINGSGATE	GO-12-96	75092.1	.0	.0	2868518.2			494535.3	.0	.0	18894958.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORT	LIC/ORD	MONTH: MAY 98 MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO MAY 98 MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
POCO	MONCHY	GO-12-96	12973.6	.0	.0	502465.0			88380.3	.0	.0	3367589.5		
	NORTH PORTAL	GO-12-96	8639.7	.0	.0	327068.9			60452.0	.0	.0	2236724.0		
TOTAL POCO			109743.7			4180677.8			835694.8			31910496.4		
PORTLAND G.E.	KINGSGATE	GO-68-97	32517.2	.0	.0	1242197.0			238121.1	.0	.0	9100133.3		
PRIMSTAR	SASKIA/BLUE WATER	GO-20-98	10905.7	.0	.0	415725.3			10905.7	.0	.0	415725.3		
PROGAS	EMERSON	GO-21-97	75389.7	.0	.0	2830138.5			499046.9	.0	.0	18603080.5		
	IROQUOIS	GO-21-97	10066.5	.0	.0	378701.7			59461.6	.0	.0	2239446.5		
	KINGSGATE	GO-21-97	6298.1	.0	.0	239957.6			43352.0	.0	.0	1648034.2		
	MONCHY	GO-21-97	22348.5	.0	.0	851477.9			153508.5	.0	.0	5833575.3		
	NIAGARA FALLS	GO-21-97	39917.8	.0	.0	1501707.6			208751.3	.0	.0	7766694.2		
TOTAL PROGAS			153940.6			5801983.3			961120.3			36091830.7		
PUGET SOUND	HUNTINGDON	GO-75-97	.0	.0	.0	.0			155989.4	.0	.0	6072494.2		
RENAISSANCE	CHIPPAWA	GO-67-97	.0	.0	.0	.0			53258.2	.0	.0	1993456.4		
	EMERSON	GO-67-97	14267.3	.0	.0	534035.8			152002.8	.0	.0	5689464.8		
	IROQUOIS	GO-67-97	7198.8	.0	.0	269451.1			155168.8	.0	.0	5807219.6		
	MONCHY	GO-67-97	44024.9	.0	.0	1647852.0			363234.5	.0	.0	13595867.3		
	NIAGARA FALLS	GO-67-97	5698.0	.0	.0	213276.1			39082.8	.0	.0	1462869.2		
TOTAL RENAISSANCE			71189.0			2664604.2			762727.1			28548875.3		
SDG&E	KINGSGATE	GO-111-95	.0	.0	.0	.0			52374.0	.0	.0	2000388.4		
		GO-15-98	20979.4	.0	.0	801413.1			117668.1	.0	.0	4495992.2		
TOTAL SDG&E			20979.4			801413.1			170042.1			6496380.6		
SELKIRK	NIAGARA FALLS	GO-90-97	271.5	.0	.0	10213.8			37584.9	.0	.0	1416903.8		
SEMCO	NIAGARA FALLS	GO-43-97	2736.3	.0	.0	102830.2			92754.6	.0	.0	3487348.8		
SHELL CANADA	HUNTINGDON	GO-42-97	.0	.0	.0	.0			7838.1	.0	.0	308347.5		
SNUD	KINGSGATE	GO-5-98	10632.1	.0	.0	406146.2			19945.5	.0	.0	761731.8		
SPRAGUE ENERGY	CHIPPAWA	GO-33-98	62.1	.0	.0	2336.2			3936.5	.0	.0	148441.9		
	CORNWALL	GO-33-98	334.8	.0	.0	12682.1			993.6	.0	.0	37508.5		
	EMERSON	GO-33-98	9534.7	.0	.0	357938.2			28795.0	.0	.0	1085263.3		
	NIAGARA FALLS	GO-33-98	5276.1	.0	.0	198486.9			15780.3	.0	.0	595984.8		
TOTAL SPRAGUE ENERGY			15197.7			571433.4			49503.4			1867198.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAS NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
ST.LAWRENCE	CORNWALL	GO-48-96	803.7	.0	.0	30404.0			24826.9	.0	.0	936732.6		
STAMPEDER	KINGSGATE	GO-26-96	.0	.0	.0	.0			17619.3	.0	.0	337107.7		
	NIAGARA FALLS	GO-26-96	.0	.0	.0	.0			434.0	.0	.0	16309.7		
TOTAL STAMPEDER			.0			.0			18053.3			353417.4		
SUNCOR	KINGSGATE	GO-8-97	35195.2	.0	.0	1344456.6			237452.8	.0	.0	9072167.0		
	MONCHY	GO-8-97	15991.8	.0	.0	619682.3			109167.2	.0	.0	4160161.1		
TOTAL SUNCOR			51187.0			1964138.9			346620.0			13232328.1		
TALISMAN	HUNTINGDON	GO-26-97	18777.9	.0	.0	730460.3			126238.5	.0	.0	4826012.3		
TENASKA GAS	CARDSTON	GO-63-97	4924.8	.0	.0	187216.2			9273.7	.0	.0	354240.9		
	EMERSON	GO-63-97	.0	.0	.0	.0			3609.3	.0	.0	138371.6		
	MONCHY	GO-63-97	11626.1	.0	.0	450860.2			200431.7	.0	.0	7632866.4		
TOTAL TENASKA GAS			16530.9			638076.4			213114.7			8115478.9		
TRCDA GAS SRV	CARDSTON	GO-109-95	.0	.0	.0	.0			8429.2	.0	.0	318788.1		
		GO-87-97	.0	.0	.0	.0			40167.6	.0	.0	1517980.8		
	CHIPPAWA	GO-109-95	.0	.0	.0	.0			3592.2	.0	.0	135210.4		
		GO-87-97	1770.8	.0	.0	66587.4			10746.6	.0	.0	405667.6		
	CORNWALL	GO-109-95	.0	.0	.0	.0			69.0	.0	.0	2597.2		
	EMERSON	GO-109-95	.0	.0	.0	.0			359579.4	.0	.0	13534968.6		
		GO-87-97	411939.1	.0	.0	15480671.4			2413567.2	.0	.0	90978881.7		
	HUNTINGDON	GO-109-95	.0	.0	.0	.0			26902.8	.0	.0	1046922.8		
		GO-87-97	7530.2	.0	.0	292924.8			146693.6	.0	.0	5698862.1		
	IROQUOIS	GO-109-95	.0	.0	.0	.0			2398.1	.0	.0	90264.5		
		GO-87-97	25150.7	.0	.0	946169.3			66766.3	.0	.0	2510641.5		
	KINGSGATE	GO-109-95	.0	.0	.0	.0			118514.9	.0	.0	4508306.8		
		GO-87-97	85670.4	.0	.0	3258903.0			634781.0	.0	.0	24147069.2		
	MONCHY	GO-109-95	.0	.0	.0	.0			101785.9	.0	.0	3789489.1		
		GO-87-97	103695.2	.0	.0	3860572.3			701297.5	.0	.0	26107816.7		
	NIAGARA FALLS	GO-109-95	.0	.0	.0	.0			45187.5	.0	.0	1700857.5		
		GO-87-97	33111.5	.0	.0	1243692.3			273174.3	.0	.0	10313183.0		
	SARNIA	GO-87-97	699.0	.0	.0	26373.3			5641.4	.0	.0	212900.4		
TOTAL TRCDA GAS SRV			669567.1			25177892.7			4959031.6			187019227.0		
U.S. GYPSUM	EMERSON	GO-83-97	11894.4	.0	.0	445488.4			80878.8	.0	.0	3053859.7		
	KINGSGATE	GO-83-97	8873.9	.0	.0	338983.0			25503.7	.0	.0	975319.5		
TOTAL U.S. GYPSUM			20728.3			784471.4			106482.5			4029179.3		
UNC PETROLEUM	EMERSON	GO-19-97	3508.2	.0	.0	131537.5			44470.1	.0	.0	1678426.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN /GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRICE / PRIX MOYEN	MONTH: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG PRICE / PRIX MOYEN
UNION PACIFIC	KINGSGATE	GO-65-96	.0	.0	.0	.0			53516.1	.0	.0	2031030.0		
WASCANA ENERGY	CHIPPAWA	GO-72-96	.0	.0	.0	.0			14998.0	.0	.0	564824.7		
	EMERSON	GO-72-96	12503.0	.0	.0	469062.7			49901.7	.0	.0	1878297.8		
	IROQUOIS	GO-72-96	.0	.0	.0	.0			11676.9	.0	.0	437458.5		
	KINGSGATE	GO-72-96	25674.0	.0	.0	982287.2			171303.9	.0	.0	6550223.0		
	MONCHY	GO-72-96	21489.C	.0	.0	815077.8			117431.4	.0	.0	4454173.0		
	NIAGARA FALLS	GO-72-96	.0	.0	.0	.0			106953.8	.0	.0	4027880.1		
TOTAL WASCANA ENERGY			59666.0			2267327.7			472162.7			17913887.1		
WASHINGTON WP	HUNTINGDON	GO-36-96	6910.7	.0	.0	270418.7			30481.9	.0	.0	1195726.3		
	KINGSGATE	GO-36-96	12673.9	.0	.0	484143.0			187679.7	.0	.0	7173774.7		
TOTAL WASHINGTON WP			19584.6			754888.7			218161.6			8368501.0		
WESTERN GAS	IROQUOIS	GO-37-97	.0	.0	.0	.0			141.6	.0	.0	5271.8		
WGR CANADA	EMERSON	GO-98-97	.0	.0	.0	.0			50.5	.0	.0	1912.4		
	IROQUOIS	GO-98-97	.0	.0	.0	.0			223.7	.0	.0	8328.4		
TOTAL WGR CANADA			.0			.0			274.2			10240.8		
*TOTAL LENGTH SHORT TERM			4191034.2			159604690.8	402259489	2.52	33649137.5			1282496946.9	3384499975	2.62
TOTAL			6339310.6			240845797.9	655630148	2.72	49482221.6			1882034889.7	5371994731	2.80

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TER ME (UNITÉS SI & $CAN)

SHORT TERM

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	IMP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 À MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	IMP VALUE / RECETTES $	AVG / PRIX MOYEN
********** * SHORT TERM * **********														
AIG TRADING	EMERSON	GO-39-97	.0	.0	.0	.0			503.7	.0	.0	17961.9		
	SAULT STE MARIE	GO-39-97	.0	.0	.0	.0			4377.0	.0	.0	156696.6		
	ST. CLAIR	GO-39-97	4062.0	.0	.0	145297.7			105990.6	.0	.0	3846295.2		
TOTAL AIG TRADING			4062.0			145297.7			110871.3			4020953.7		
AMADARKO	OJIBWAY (WINDSOR)	GO-28-96	.0	.0	.0	.0			8704.8	.0	.0	329650.8		
B.C. GAS	HUNTINGDON	GO-50-97	.0	.0	.0	.0			5822.7	.0	.0	227085.3		
CONNERGY II	OJIBWAY (WINDSOR)	GO-13-97	.0	.0	.0	.0			56674.9	.0	.0	2143277.2		
	ST. CLAIR	GO-13-97	.0	.0	.0	.0			101598.7	.0	.0	3891789.1		
TOTAL CONNERGY II			.0			.0			158273.6			6035066.3		
CONSUMERS' GAS	CORUNNA	GO-115-95	.0	.0	.0	.0			17988.9	.0	.0	682973.8		
		GO-86-97	.0	.0	.0	.0			71607.2	.0	.0	2721371.0		
	ST. CLAIR	GO-115-95	.0	.0	.0	.0			1650.0	.0	.0	63442.5		
TOTAL CONSUMERS' GAS			.0			.0			91246.1			3467787.3		
DUKE ENERGY	IROQUOIS	GO-80-97	8921.0	.0	.0	338105.9			35828.0	.0	.0	1357881.2		
	OJIBWAY (WINDSOR)	GO-80-97	.0	.0	.0	.0			47229.2	.0	.0	1789986.7		
TOTAL DUKE ENERGY			8921.0			338105.9			83057.2			3147867.9		
ERI SERVICES	SARNIA	GO-92-97	2223.1	.0	.0	83877.6			75294.2	.0	.0	2844564.3		
MESI ENERGY	OJIBWAY (WINDSOR)	GO-18-97	.0	.0	.0	.0			8588.0	.0	.0	321754.1		
PANCANADIAN	ST. CLAIR	GO-10-98	21537.7	.0	.0	812617.4			21537.7	.0	.0	812617.4		
TENASKA GAS	OJIBWAY (WINDSOR)	GO-66-97	.0	.0	.0	.0			1745.3	.0	.0	65431.3		
	SARNIA	GO-66-97	.0	.0	.0	.0			8635.5	.0	.0	327371.8		
TOTAL TENASKA GAS			.0			.0			10380.8			392803.1		
TERRA	OJIBWAY (WINDSOR)	GO-36-97	.0	.0	.0	.0			8588.0	.0	.0	321754.1		
UNC PETROLEUM	WILLOW CREEK	GO-20-97	.0	.0	.0	.0			152.4	.0	.0	5663.2		

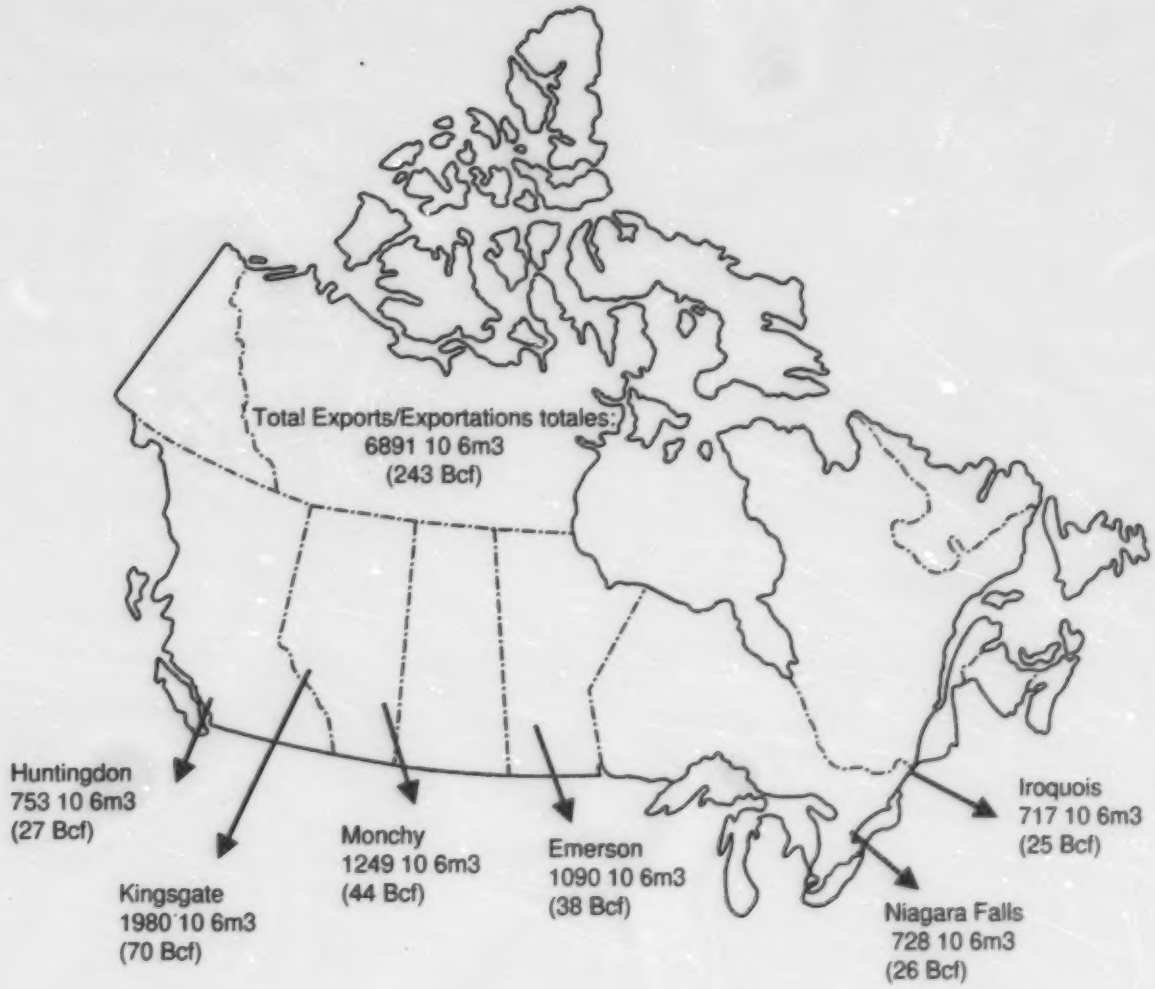
NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 — VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	INP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 À MAI 98 — VOLUME 1000 M3	AUTHORIZED VOLUME / AUTORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	INP VALUE / RECETTES $	AVG / PRIX MOYEN
UNION GAS	OJIBWAY (WINDSOR)	GO-48-97	48298.9	.0	.0	1798914.5			405094.8	.0	.0	15051141.6		
*TOTAL LENGTH SHORT TERM			85042.7			3170813.1	11032666	3.47	987611.6			36978709.1	119675943	3.24
TOTAL			85042.7			3170813.1	11032666	3.47	987611.6			36978709.1	119675943	3.24

NATURAL GAS EXPORTS & IMPORTS
JUNE 1998

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
JUIN 1998



National Energy Board
Office national de l'énergie

Table of Contents/Table des matières

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn. 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 1

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 2

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 3

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 4

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 5

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 7

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 8

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 9

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 11

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel
de l'Alberta 12

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B.,
de la Sask. et des T.N.-O. 13

9 Top 15 Purchasers / 15 plus gros acheteurs 14

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 15

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 15

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 26

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Carmen Snider (403) 299-3862 (snidcarm@NEB.GC.CA)

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 **Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3)**

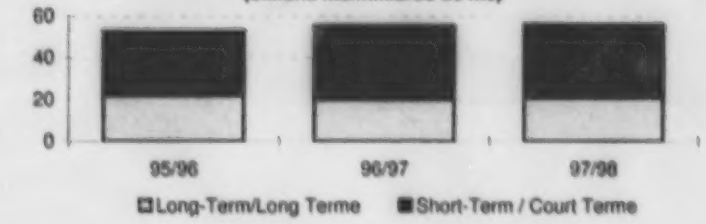


Figure 2 **Monthly Exports/Exportations par mois (millions m3)**

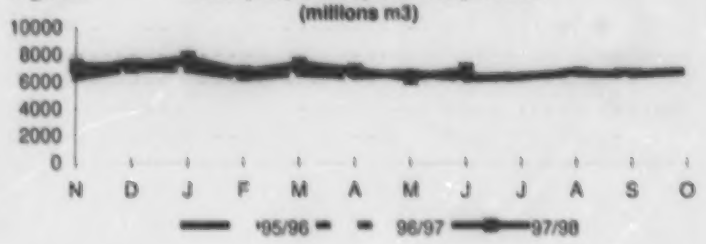


Figure 3 **Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

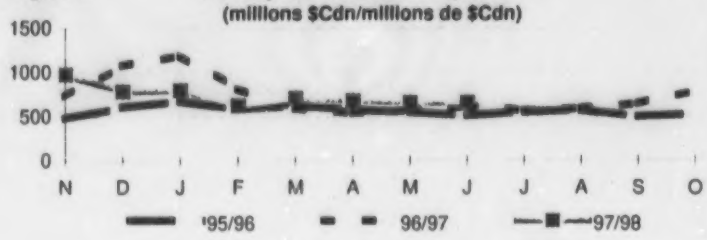
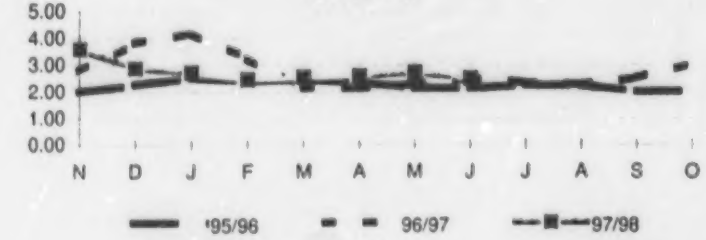


Figure 4 **Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



Imperial Units & $US /Unité impériales $US

Figure 5 **Cumulative Exports/Exportations cumulatives (tcf/milliards de p.c.)**

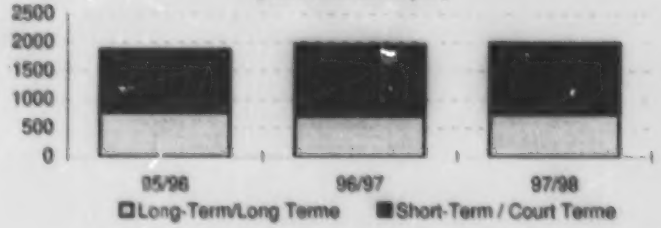


Figure 6 **Monthly Exports/Exportations par mois (Bcf/milliards p.c.)**

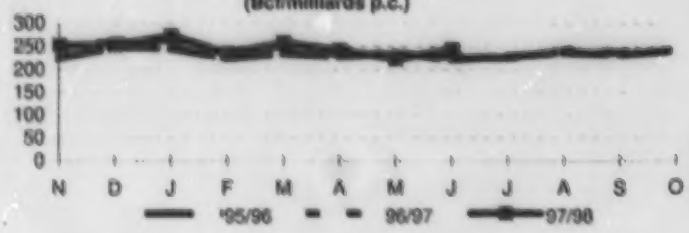


Figure 7 **Monthly Revenue/Recettes par mois (millions $US/millions de $US)**

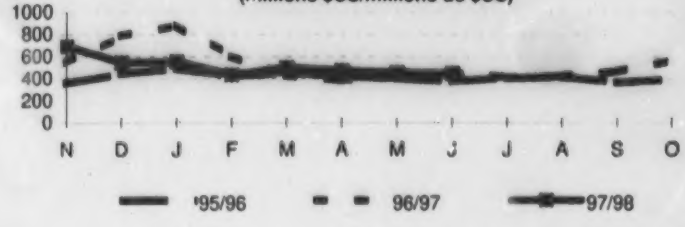


Figure 8 **Monthly Export Price/Prix Moyens par mois ($US/MMBtu/$US/millions de BTU)**

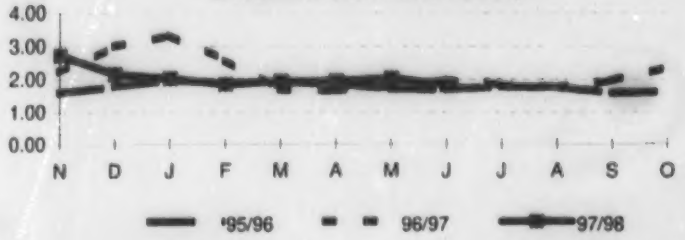


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATIONS DE GAZ NATUREL - SOMMAIRE

		- - -MONTH/MOIS- - -		VARIATION	- - CUMULATIVE TO DATE - -		VARIATION
		97/06	98/06	% CHANGE	96/11-97/06	97/11-98/06	% CHANGE
VOLUME (MILLIONS M3)	LONG-TERM / LONG TERME	2444.5	2060.4	-15.7	20641.4	17949.8	-13.0
	SHORT-TERM / COURT TERME	4031.0	4830.6	19.8	34644.8	38919.6	12.3
	TOTAL	6475.5	6891.0	6.4	55286.2	56869.4	2.9
REVENUE/RECETTES(MILLIONS $CDN)	LONG-TERM / LONG TERME	273.0	232.6	-14.8	2615.4	2154.6	-17.6
	SHORT-TERM / COURT TERME	344.8	423.0	22.7	3480.8	3813.7	9.6
	TOTAL	617.8	655.6	6.1	6096.2	5968.3	-2.1
AVG. PRICE/PRIX MOYEN ($CDN/GJ)	LONG-TERM / LONG TERME	2.95	2.97	.7	3.34	3.17	-5.1
	SHORT-TERM / COURT TERME	2.25	2.29	1.8	2.64	2.57	-2.7
	TOTAL	2.51	2.49	-.8	2.90	2.76	-4.8
VOLUME (BCF)	LONG-TERM / LONG TERME	86.3	72.7	-15.8	728.7	633.6	-13.1
	SHORT-TERM / COURT TERME	142.3	170.5	19.8	1223.0	1373.9	12.3
	TOTAL	228.6	243.2	6.4	1951.7	2007.5	2.9
REVENUE/RECETTES (MILLIONS $US)	LONG-TERM / LONG TERME	197.2	158.8	-19.5	1917.4	1504.2	-21.6
	SHORT-TERM / COURT TERME	249.1	288.7	15.9	2555.0	2662.1	4.2
	TOTAL	446.3	447.5	.3	4472.4	4166.3	-6.8
AVG.PRICE/PRIX MOYEN($US/MMBTU)	LONG-TERM / LONG TERME	2.29	2.18	-4.8	2.63	2.37	-9.9
	SHORT-TERM / COURT TERME	1.74	1.67	-4.0	2.08	1.92	-7.7
	TOTAL	1.95	1.82	-6.7	2.28	2.07	-9.2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	9706	9806	% CHANGE VARIATION EN %	9706	9806	% CHANGE VARIATION EN %	9611-9706	9711-9806	% CHANGE VARIATION EN %	9611-9706	9711-9806	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2444.5	2060.4	-15.7	2.95	2.97	.6	20641.4	17949.8	-13.0	3.34	3.17	-5.2
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	2492.1	3149.1	26.4	2.45	2.28	-6.9	21814.2	25370.3	16.3	2.71	2.53	-6.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1538.9	1681.5	9.3	1.92	2.30	19.8	12830.6	13549.3	5.6	2.52	2.64	4.7
TOTAL - TERM/TERME	6475.5	6891.0	6.4	2.51	2.49	-.9	55286.2	56869.4	2.9	2.90	2.76	-4.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1672.5	1673.7	.1	2.26	1.96	-13.3	13590.4	13611.5	.2	2.21	2.15	-2.6
MIDWEST/MIDWEST	2295.6	2472.8	7.7	2.50	2.49	-.2	19499.2	20163.4	3.4	2.99	2.83	-5.2
MOUNTIAN/ROCHEUSES	56.9	75.4	32.5	1.77	2.33	31.2	530.0	738.4	39.3	2.16	2.18	1.0
NORTHEAST/NORD-EST	1384.5	1654.0	19.5	3.36	3.30	-1.8	12439.8	12890.8	3.6	3.84	3.62	-5.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1066.1	1015.1	-4.8	1.91	2.08	9.0	9226.9	9465.3	2.6	2.53	2.35	-6.8
TOTAL - REGION/RÉGION	6475.6	6891.0	6.4	2.51	2.49	-.9	55286.3	56869.4	2.9	2.90	2.76	-4.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	468.6	632.3	34.9	3.14	3.20	1.7	4589.5	5119.1	11.5	3.35	3.34	-.4
LDC/SDL	2323.3	2292.7	-9.1	2.87	2.61	-8.9	20208.8	19558.8	-3.2	3.00	2.76	-8.2
MARKETING CO./DISTRIBUTEURS	3169.4	3591.9	13.3	2.18	2.31	6.1	28022.9	29063.2	3.7	2.78	2.67	-3.8
PIPELINE/PIPELINES	314.2	374.1	19.1	2.14	2.29	7.1	2465.8	3128.3	26.9	2.63	2.61	-1.0
TOTAL - CUSTOMER TYPE/CLIENT	6475.5	6891.0	6.4	2.51	2.49	-.9	55286.2	56869.4	2.9	2.90	2.76	-4.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9706	9806	% CHANGE VARIATION 98 %	9706	9806	% CHANGE VARIATION 98 %	9611-9706	9711-9806	% CHANGE VARIATION 98 %	9611-9706	9711-9806	% CHANGE VARIATION 98 %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	86.3	72.7	-15.8	2.29	2.18	-5.0	738.7	633.6	-13.1	2.63	2.37	-9.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	88.0	111.2	26.4	1.90	1.67	-12.1	770.1	895.6	16.3	2.13	1.90	-11.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	54.3	59.4	9.4	1.69	1.69	13.1	452.9	478.3	5.6	1.99	1.98	-.4
TOTAL - TERM/TERME	228.6	243.3	6.4	1.95	1.82	-6.4	1951.7	2007.5	2.9	2.28	2.07	-9.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	59.0	59.1	.2	1.79	1.63	-10.1	479.8	480.5	.1	1.74	1.61	-7.3
MIDWEST/MIDWEST	81.0	87.3	7.8	1.94	1.83	-5.7	688.3	711.8	3.4	2.35	2.12	-9.9
MOUNTAIN/ROCHEUSES	2.0	2.7	35.0	1.37	1.70	23.9	18.7	26.1	39.6	1.70	1.63	-4.0
NORTHEAST/NORD-EST	48.9	58.4	19.4	2.61	2.42	-7.3	439.1	455.1	3.6	3.02	2.71	-10.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	37.6	35.8	-4.8	1.48	1.52	3.0	325.7	336.1	2.6	1.99	1.76	-11.3
TOTAL - REGION/RÉGION	228.5	243.3	6.5	1.95	1.82	-6.4	1951.6	2007.6	2.9	2.28	2.07	-9.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	16.5	22.3	35.2	2.44	2.34	-3.9	162.0	180.7	11.5	2.64	2.50	-5.2
LDC/EDL	89.1	80.9	-9.2	2.22	1.91	-13.9	713.4	690.4	-3.2	2.36	2.07	-12.5
MARKETING CO./DISTRIBUTEURS	111.9	126.8	13.3	1.69	1.69	.2	989.2	1026.0	3.7	2.19	2.00	-8.5
PIPELINE/PIPELINES	11.1	13.2	18.9	1.66	1.68	1.1	87.0	110.4	26.9	2.07	1.95	-5.9
TOTAL - CUSTOMER TYPE/CLIENT	228.6	243.2	6.4	1.95	1.82	-6.4	1951.6	2007.5	2.9	2.28	2.07	-9.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT / POINT D'EXPORTATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
		9705	9805		9705	9805		9611-9706	9711-9806		9611-9706	9711-9806	
ADEN	LONG-TERM/LONG TERME	13.6	0.0	-100.0	1.29	0.00	-100.0	127.3	111.0	-12.8	1.47	1.32	-10.2
ADEN	SHORT-TERM/COURT TERME	0.0	18.9	0.0				0.0	30.1	0.0			
		13.6	18.9	38.2				127.3	141.1	10.8			
CARDSTON	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.0
CARDSTON	SHORT-TERM/COURT TERME	42.5	31.1	-26.7	1.85	2.06	11.5	327.9	406.0	23.8	2.00	1.93	-3.7
		42.5	31.1	-26.7	1.85	2.06	11.5	327.9	406.0	23.8	2.00	1.93	-3.7
CHIPPAWA	LONG-TERM/LONG TERME	39.2	35.0	-10.6	4.29	5.22	21.5	304.9	295.1	-3.2	4.32	5.38	24.6
CHIPPAWA	SHORT-TERM/COURT TERME	19.9	63.6	219.5	2.18	3.13	43.3	385.3	435.6	13.0	4.13	3.39	-17.8
		59.1	98.6	67.0	3.58	3.87	8.0	690.2	730.7	5.9	4.21	4.20	-0.4
CORNWALL	LONG-TERM/LONG TERME	17.4	17.2	-1.0	4.32	4.76	10.2	214.6	168.1	-21.7	4.08	4.55	11.5
CORNWALL	SHORT-TERM/COURT TERME	9.0	9.4	5.0	2.38	2.67	12.3	103.7	127.8	23.2	2.98	2.95	-0.4
		26.4	26.6	1.1	3.65	4.02	9.9	318.4	295.8	-7.1	3.72	3.86	3.8
EMERSON	LONG-TERM/LONG TERME	475.7	311.2	-34.6	2.83	2.93	3.3	3599.7	3293.4	-8.5	3.01	2.95	-1.8
EMERSON	SHORT-TERM/COURT TERME	462.2	779.5	68.6	2.74	2.52	-8.1	4676.6	5483.9	17.3	3.51	3.00	-14.5
		938.0	1090.8	16.3	2.78	2.63	-5.5	8276.3	8777.3	6.1	3.29	2.98	-9.4
HIGHWATER	LONG-TERM/LONG TERME	26.1	5.1	-80.4	3.62	3.90	7.9	212.9	41.6	-80.5	3.89	3.66	-5.9
HIGHWATER	SHORT-TERM/COURT TERME	0.0	18.6	0.0				0.0	168.5	0.0			
		26.1	23.8	-9.1				212.9	210.1	-1.3			
HUNTINGDON	LONG-TERM/LONG TERME	160.2	100.6	-37.2	2.08	2.18	4.6	1340.6	1027.7	-23.3	2.82	2.54	-9.9
HUNTINGDON	SHORT-TERM/COURT TERME	693.0	652.1	-5.9	1.83	1.92	4.9	5543.6	5846.9	5.5	2.56	2.35	-8.2
		853.2	752.7	-11.8	1.88	1.95	4.1	6884.2	6874.6	-0.1	2.61	2.38	-8.9
IROQUOIS	LONG-TERM/LONG TERME	572.2	521.7	-8.8	3.26	3.15	-3.7	4504.5	4252.5	-5.6	3.84	3.44	-10.3
IROQUOIS	SHORT-TERM/COURT TERME	101.1	195.6	93.6	2.79	2.83	1.6	1003.9	1461.7	45.6	3.58	3.66	2.2
		673.3	717.3	6.5	3.19	3.06	-4.2	5508.3	5714.2	3.7	3.79	3.50	-7.8
KINGSGATE	LONG-TERM/LONG TERME	321.7	246.0	-23.5	1.78	1.80	1.2	3466.3	2134.6	-38.4	2.47	2.14	-13.4
KINGSGATE	SHORT-TERM/COURT TERME	1533.8	1734.3	13.1	2.29	2.06	-10.0	12422.1	14305.4	15.2	2.14	2.16	0.8
		1855.5	1980.3	6.7	2.21	2.03	-7.9	15888.4	16439.9	3.5	2.21	2.16	-2.5
LOOMIS	SHORT-TERM/COURT TERME	0.0	0.0	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.0
MONCHY	LONG-TERM/LONG TERME	303.5	323.0	6.4	3.06	2.40	-22.3	2550.0	2514.1	-1.4	3.50	2.83	-19.2
MONCHY	SHORT-TERM/COURT TERME	978.9	926.3	-5.4	2.01	2.30	14.5	7870.5	7958.3	1.1	2.45	2.65	7.9
		1282.4	1249.3	-2.6	2.26	2.32	2.7	10420.5	10472.5	0.5	2.71	2.69	-0.7
NAPIERVILLE	LONG-TERM/LONG TERME	38.7	39.8	2.9	4.35	4.79	10.1	312.4	295.0	-5.6	4.30	4.56	5.9
NAPIERVILLE	SHORT-TERM/COURT TERME	1.2	1.2	4.5				16.9	19.8	17.5			
		39.9	41.0	2.9				329.3	314.8	-4.4			

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT / POINT D'EXPORTATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
		9705	9805		9705	9805		9611-9706	9711-9806		9611-9706	9711-9806	
NIAGARA FALLS	LONG-TERM/LONG TERME	453.8	433.4	-4.5	3.48	3.63	4.3	3787.9	3541.3	-6.5	3.83	3.81	-0.6
NIAGARA FALLS	SHORT-TERM/COURT TERME	133.7	294.7	120.4	3.54	3.11	-12.2	1586.1	2096.0	32.2	3.94	3.56	-9.8
		587.6	728.1	23.9	3.49	3.42	-2.1	5373.9	5637.3	4.9	3.86	3.71	-3.9
NORTH PORTAL	SHORT-TERM/COURT TERME	13.7	9.7	-29.7				101.6	84.0	-17.5			
OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.0
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	19.5	29.2	49.7				273.2	196.6	-28.0			
		19.5	29.2	49.7				273.2	196.6	-28.0			
PHILIPSBURG	LONG-TERM/LONG TERME	8.3	9.3	11.9	4.23	3.91	-7.7	73.8	123.4	67.2	3.02	3.20	5.2
PHILIPSBURG	SHORT-TERM/COURT TERME	0.0	0.0	0.0				50.1	0.0	-100.0			
		8.3	9.3	11.9				124.0	123.4	-0.4			
REAGAN FIELD	LONG-TERM/LONG TERME	0.1	0.0	-100.0	1.16	0.00	-100.0	1.1	1.0	-8.9	1.13	1.24	9.6
REAGAN FIELD	SHORT-TERM/COURT TERME	0.0	0.1	0.0				0.0	0.1	0.0			
		0.1	0.1	37.3				1.1	1.1	0.3			
SARNIA	SHORT-TERM/COURT TERME	0.0	1.9	0.0				0.9	7.6	783.7			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERME	0.0	13.4	0.0				0.0	24.3	0.0			
SPRAGUE	LONG-TERM/LONG TERME	13.9	18.0	29.6	2.53	3.03	19.8	145.4	151.0	3.9	2.82	2.72	-3.7
SPRAGUE	SHORT-TERM/COURT TERME	0.1	0.1	1.1				4.1	2.4	-41.0			
		14.0	18.1	29.4				149.5	153.4	2.6			
ST. CLAIR	SHORT-TERM/COURT TERME	22.4	50.8	127.3				278.2	264.6	-4.9			
TOTAL		6475.5	6901.0	6.4	2.51	2.49	-0.8	55266.2	56869.3	2.9	2.9	2.76	-4.8

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAS NATUREL PAR POINT D'EXPORTATION
(1000 M3)

POINT D'EXP EXPORT POINT	97 NOV	97 DEC	98 JAN	98 FEB	98 MAR	98 APR	98 MAY	98 JUN	TOTAL
ADEN	16176.4	16953.9	16603.3	14932.6	20264.1	18346.7	18965.9	18862.8	141105.7
CARDSTON	52532.4	43545.4	69244.9	70436.5	61470.2	36028.1	41616.2	31101.9	405973.6
CHIPPAWA	69941.0	103883.0	117664.1	95181.6	86779.5	65782.5	92804.6	98639.3	730675.6
CORNWALL	37390.0	62733.8	38673.1	38773.4	38886.2	28828.1	23915.1	26636.1	295835.8
EMERSON	1023345.6	1083569.1	1368686.4	962077.5	1136587.0	1025737.8	1086596.9	1090750.8	8777331.1
HIGHWATER	26601.0	27311.0	27311.0	24668.0	27311.0	25792.6	27311.0	23770.1	210075.7
HUNTINGDON	998421.9	902044.6	938423.4	802063.7	912309.9	836175.6	732472.8	752692.2	6874604.1
IROQUOIS	706465.4	739682.0	735699.6	682982.1	710369.1	698996.1	722837.6	717336.7	5714168.6
KINGSGATE	2092264.3	2015723.9	2175808.2	1931355.7	2150442.0	2070120.0	2023923.2	1980310.7	16439948.0
MONCHY	1311497.8	1270711.2	1412146.0	1286964.8	1363323.3	1294360.3	1284112.2	1249341.3	10472456.9
NAPIERVILLE	38297.1	65495.5	25819.9	34561.5	47046.2	41414.7	41166.5	41018.3	314799.7
NIAGARA FALLS	715897.8	791974.9	799579.4	675177.6	703151.8	577446.5	646021.7	728076.9	5637326.6
NORTH PORTAL	11894.7	12056.1	9628.4	8786.7	12930.7	9315.0	9716.4	9670.7	83998.7
OJIBWAY (WINDSOR)	27700.1	28679.3	32249.6	227.9	30237.0	21024.6	27278.6	29200.2	196597.3
PHILIPSBURG	17847.0	18441.0	18441.9	16657.2	16812.0	15647.0	10305.6	9274.4	123426.1
REAGAN FIELD	136.6	142.8	139.8	137.1	161.0	132.5	154.9	101.3	1106.0
SARNIA	-	3128.3	699.2	-	1114.9	-	699.0	1909.3	7550.7
SARNIA/BLUE WATER	-	-	-	-	-	-	10905.7	13384.9	24290.6
SPRAGUE	19586.0	20129.4	30858.6	18307.8	19577.0	18150.5	18755.7	18066.9	153431.9
ST. CLAIR	37777.4	23065.5	44125.4	8404.4	15452.6	48013.3	36941.6	50848.8	264629.0
TOTAL	7203772.4	7209250.7	7851602.1	6671674.1	7354225.4	6831311.9	6856501.2	6890993.6	56869331.6

NOTE:

FIGURES MAY NOT TOTAL DUE TO ROUNDING
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE
AU TOTAL PARCE QU'ILS ONT ETE ARRONDIS.

TOP 15 EXPORTERS: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER / EXPORTATEUR	MILLIONS CUBIC METRES / MILLIONS DE METRES CUBES						MILLIONS CUBIC FEET / MILLIONS DE PIEDS CUBES					
	9711 9806	9611 9706	% CHANGE VARIATION EN %	9806	9706	% CHANGE VARIATION EN %	9711 9806	9611 9706	% CHANGE VARIATION EN %	9806	9706	% CHANGE VARIATION EN %
TCGS	10416.6	9862.2	5.6	1234.76	1164.0	6.1	367715.9	348146.5	5.6	43580.4	41090.5	6.1
PAN-ALBERTA	7071.7	7604.5	-7.0	845.52	942.1	-10.3	249637.2	268445.0	-7.0	29847.5	33257.9	-10.3
PROGAS	4287.7	3986.6	7.6	536.32	480.2	11.7	151358.9	140731.2	7.6	18932.6	16950.2	11.7
PG&E	3933.4	3964.0	-.8	485.04	492.8	-1.6	138852.1	139933.5	-.8	17122.3	17396.4	-1.6
ENGAGE ENERGY	3299.8	3451.1	-4.4	397.09	369.3	7.5	116485.9	121820.6	-4.4	14017.6	13036.8	7.5
CANWEST	1846.1	1713.6	7.7	225.82	256.0	-11.8	65168.2	60491.5	7.7	7971.6	9037.4	-11.8
ENRON	1528.1	581.7	162.7	209.62	58.6	257.9	53944.2	20536.2	162.7	7399.7	2067.6	257.9
CORAL ENERGY	1396.1	.0	.0	187.11	.0	.0	49282.7	.0	.0	6605.0	.0	.0
POCO	1334.1	1048.9	27.2	142.15	128.9	10.3	47094.3	37028.3	27.2	5018.2	4549.0	10.3
UNPP/NORCEN	1332.1	1515.3	-12.1	33.15	187.2	-82.3	47024.4	53490.3	-12.1	1170.1	6609.0	-82.3
IGI RESOURCES	1174.9	830.3	41.5	165.87	111.6	48.6	41474.8	29312.1	41.5	5855.3	3939.6	48.6
HUSKY	1058.1	1037.9	1.9	128.79	116.8	10.2	37351.4	36639.5	1.9	4546.6	4124.7	10.2
AMOCO	1009.4	1080.3	-6.6	104.99	112.1	-6.4	35634.1	38135.7	-6.6	3706.3	3958.5	-6.4
PANCANADIAN	1005.4	1140.2	-11.8	141.38	134.9	4.8	35490.4	40248.8	-11.8	4991.0	4762.7	4.8
RENAISSANCE	944.0	947.1	-.3	101.27	90.8	11.6	33325.6	33431.8	-.3	3575.1	3203.8	11.6
OTHERS (AUTRES)	15231.9	16522.5	-7.8	1952.12	1830.2	6.7	537702.1	583258.6	-7.8	68911.6	64606.2	6.7
TOTAL	56869.3	55286.2	2.9	6890.99	6475.5	6.4	2007542.1	1951656.4	2.9	243258.7	228590.1	6.4

TOP 15 EXP[illegible] TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) PRIX MOYEN ($US/MMBTU)		
	9711-9806	9611-9706	% CHANGE VARIATION EN %	9711-9806	9611-9706	% CHANGE VARIATION EN %	9711-9806	9611-9706	% CHANGE VARIATION EN %	9711-9806	9611-9706	% CHANGE VARIATION EN %
LONG-TERM												
TCGS	4714.4	5166.1	-8.7	3.32	3.55	-6.3	166422.7	182367.3	-8.7	2.49	2.79	-10.8
PAN-ALBERTA	3720.3	3514.4	5.9	2.53	3.08	-17.7	131329.5	124062.3	5.9	1.90	2.42	-21.7
PROGAS	3174.8	3171.4	.1	3.35	3.36	-.2	112072.3	111954.6	.1	2.51	2.64	-4.9
TCGS/CNSTS/TMC	770.9	665.3	15.9	3.91	4.31	-9.3	27212.6	23486.7	15.9	2.93	3.40	-13.9
CANWEST	639.2	625.2	2.2	2.40	2.77	-13.3	22565.7	22071.0	2.2	1.80	2.18	-17.6
POCO	383.8	409.1	-6.2	2.44	2.79	-12.7	13548.6	14441.6	-6.2	1.83	2.20	-16.9
SHELL CANADA	276.0	1325.8	-79.2	4.59	3.59	27.7	9742.9	46803.1	-79.2	3.43	2.82	21.6
UNPF/NORCEN	267.4	276.0	-3.1	2.65	2.76	-4.2	9438.6	9743.6	-3.1	1.98	2.17	-8.8
WASHINGTON WP	264.0	249.7	5.7	2.06	2.02	2.1	9320.2	8816.3	5.7	1.54	1.59	-2.8
ATCOR	261.0	255.7	2.1	3.31	3.81	-13.0	9212.9	9026.4	2.1	2.48	3.00	-17.2
NEW ENGLAND PC	239.9	204.3	17.5	3.08	3.06	.5	8470.2	7211.5	17.5	2.30	2.40	-4.2
SITHE/INDEPEND	192.0	191.7	.1	5.85	4.46	31.4	6776.6	6767.4	.1	4.38	3.50	25.4
AMOCO/CON ED	180.7	208.7	-13.5	3.83	3.81	.7	6377.5	7368.7	-13.5	2.87	2.99	-4.1
WASCANA ENERGY	172.4	170.9	.9	3.59	4.92	-27.0	6084.7	6031.6	.9	2.68	3.86	-30.5
NBU (TCGS)	151.0	145.4	3.9	2.72	2.82	-3.7	5331.0	5132.4	3.9	2.03	2.22	-8.4
OTHERS (AUTRES)	2542.1	4061.5	-37.4	3.45	3.20	7.6	89738.0	143375.9	-37.4	2.58	2.52	2.5
TOTAL LONG-TERM	17949.8	20641.4	-13.0	3.17	3.34	-5.2	633643.9	728660.4	-13.0	2.37	2.63	-9.8

TABLE 5

TOP 15 EXPORTERS TO DATE: 1996/97 AND 1997/98 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 96/97 ET 97/98

EXPORTER EXPORTATEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES			AVERAGE PRICE ($CDN/GJ) PRIX MOYEN ($CAN/GJ)			MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES			AVERAGE PRICE ($US/MMBTU) PRIX MOYEN ($US/MMBTU)		
	9711-9806	9611-9706	% CHANGE VARIATION EN %	9711-9806	9611-9706	% CHANGE VARIATION EN %	9711-9806	9611-9706	% CHANGE VARIATION EN %	9711-9806	9611-9706	% CHANGE VARIATION EN %
SHORT-TERM												
TCGS	5702.2	4696.2	21.4				201293.2	165779.1	21.4			
PG&E	3933.4	3964.0	-.8				138852.1	139932.5	-.8			
PAN-ALBERTA	3351.4	4090.1	-18.1				118307.7	144382.7	-18.1			
ENGAGE ENERGY	3292.4	2559.2	28.6				116223.2	90341.1	28.6			
ENRON	1528.1	581.7	162.7				53944.2	20536.2	162.7			
CORAL ENERGY	1396.1	.0	.0				49282.7	.0	.0			
CANWEST	1206.8	1088.4	10.9				42602.5	38420.4	10.9			
IGI RESOURCES	1174.9	830.3	41.5				41474.8	29312.1	41.5			
PROGAS	1112.9	815.2	36.5				39286.6	28776.6	36.5			
UNPP/MORCEN	1066.7	1239.2	-14.1				37585.9	43746.7	-14.1			
AMOCO	1009.4	1080.3	-6.6				35634.1	38135.7	-6.6			
PANCANADIAN	1005.4	1140.2	-11.8				35490.4	40248.8	-11.8			
POCO	950.3	639.8	48.5				33545.7	22586.7	48.5			
HUSKY	931.6	727.0	28.1				32884.8	25663.1	28.1			
RENAISSANCE	853.2	847.0	.7				30118.0	29900.9	.7			
OTHERS (AUTRES)	10406.9	10346.3	.6				367372.3	365233.3	.6			
TOTAL SHORT-TERM	38519.6	34644.8	12.3	2.57	2.64	-2.6	1373898.2	1222996.0	12.3	1.92	2.08	-7.4

ENGAGE ENERGY FORMERLY WESTCOAST, COASTAL AND ST. CLAIR

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

	FIRM SALES / VENTES- SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES- SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME MILLIONS / Mi	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. ($Cdn/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Cdn/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Cdn/GJ)	VOLUME MILLIONS / Mi	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. ($Cdn/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Cdn/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Cdn/GJ)	VOLUME MILLIONS / Mi	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. ($Cdn/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. ($Cdn/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($Cdn/GJ)
9711	5085.1	3.57	0.32	3.25	2118.7	3.61	0.27	3.34	7203.8	3.58	0.30	3.28
9712	5240.0	2.96	0.32	2.64	1969.2	2.77	0.25	2.52	7209.3	2.90	0.30	2.61
9801	5691.1	2.71	0.29	2.43	2160.5	2.76	0.24	2.52	7851.6	2.73	0.28	2.45
9802	4871.4	2.49	0.32	2.16	1800.3	2.42	0.27	2.15	6671.7	2.47	0.31	2.16
9803	5477.8	2.54	0.29	2.25	1876.5	2.57	0.25	2.32	7354.2	2.55	0.28	2.27
9804	4977.4	2.62	0.30	2.32	1853.9	2.62	0.27	2.34	6831.3	2.62	0.30	2.32
9805	5029.1	2.71	0.32	2.39	1827.4	2.61	0.27	2.35	6856.6	2.68	0.30	2.38
9806	4964.9	2.53	0.32	2.21	1926.1	2.40	0.27	2.12	6891.0	2.49	0.30	2.19
9711-9711	5085.1	3.57	0.32	3.25	2118.7	3.61	0.27	3.34	7203.8	3.58	0.30	3.28
9711-9712	10325.1	3.26	0.32	2.94	4087.9	3.21	0.26	2.95	14413.0	3.24	0.30	2.94
9711-9801	16016.3	3.06	0.31	2.76	6248.3	3.06	0.25	2.80	22264.6	3.06	0.29	2.77
9711-9802	20887.7	2.93	0.31	2.62	8048.6	2.91	0.26	2.66	28936.3	2.92	0.30	2.63
9711-9803	26365.4	2.85	0.31	2.54	9925.1	2.85	0.26	2.59	36290.6	2.85	0.29	2.56
9711-9804	31374.5	2.81	0.31	2.51	11779.1	2.81	0.26	2.55	43121.9	2.81	0.29	2.52
9711-9805	36371.9	2.81	0.31	2.50	13606.5	2.79	0.26	2.53	49978.5	2.80	0.30	2.50
9711-9806	41336.8	2.77	0.31	2.46	15532.6	2.74	0.26	2.48	56869.5	2.76	0.30	2.46

NOTE *TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORTS OUT OF CANADA

FIGURES MAY NOT TOTAL DUE TO ROUNDING

NOTA *LE TOTAL DES MOYENNES AU CANADA EQUIVAUT A LA MOYENNE PONDEREE DU PRIX A LA FRONTIERE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET A LA MOYENNE PONDEREE DU PRIX SELON LES RENTREES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINE A L'EXPORTATION

TABLE 7

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

	FIRM SALES / VENTES- SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES- SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/PERIODE	VOLUME MILLIONS M3	AVG EXP PRICE/ MOY DES PRIX A L'EXP ($Cdn/GJ)	AVG TRANSP COST/ MOY SED COUTS DE TRANSP ($Cdn/GJ)	AVG FLOWBACK PRICE/ MOY DES PRIX SELON LES RENTRÉES ($Cdn/GJ)	VOLUME MILLIONS M3	AVG EXP PRICE/ MOY DES PRIX A L'EXP ($Cdn/GJ)	AVG TRANSP COST/ MOY SED COUTS DE TRANSP ($Cdn/GJ)	AVG FLOWBACK PRICE/ MOY DES PRIX SELON LES RENTRÉES ($Cdn/GJ)	VOLUME MILLIONS M3	AVG EXP PRICE/ MOY DES PRIX A L'EXP ($Cdn/GJ)	AVG TRANSP COST/ MOY SED COUTS DE TRANSP ($Cdn/GJ)	AVG FLOWBACK PRICE/ MOY DES PRIX SELON LES RENTRÉES ($Cdn/GJ)
9711	4406.8	3.62	0.32	3.29	1666.2	3.74	0.26	3.48	6073.0	3.65	0.31	3.34
9712	4479.4	3.02	0.32	2.70	1696.2	2.78	0.26	2.53	6175.7	2.96	0.31	2.65
9801	4886.9	2.74	0.30	2.44	1909.7	2.79	0.25	2.54	6796.6	2.75	0.29	2.47
9802	4156.6	2.55	0.34	2.21	1634.1	2.44	0.27	2.17	5790.7	2.52	0.32	2.20
9803	4645.5	2.63	0.31	2.33	1659.1	2.60	0.26	2.34	6304.6	2.62	0.30	2.33
9804	4223.4	2.70	0.31	2.39	1662.0	2.66	0.28	2.38	5885.4	2.69	0.30	2.39
9805	4358.2	2.77	0.33	2.44	1685.3	2.65	0.26	2.39	6043.5	2.73	0.31	2.43
9806	4248.0	2.61	0.33	2.28	1774.0	2.44	0.28	2.16	6022.0	2.56	0.31	2.25
9711-9711	4406.8	3.62	0.32	3.29	1666.2	3.74	0.26	3.48	6073.0	3.65	0.31	3.34
9711-9712	8886.2	3.32	0.32	2.99	3362.4	3.26	0.26	3.00	12248.7	3.30	0.31	3.00
9711-9801	13773.1	3.11	0.32	2.80	5272.2	3.09	0.26	2.83	19045.0	3.11	0.30	2.81
9711-9802	17929.7	2.98	0.32	2.66	6906.2	2.94	0.26	2.68	24836.0	2.97	0.30	2.67
9711-9803	22575.2	2.91	0.32	2.59	8565.3	2.87	0.26	2.61	31140.6	2.90	0.30	2.60
9711-9804	26798.6	2.88	0.32	2.59	10227.3	2.84	0.26	2.57	37026.0	2.87	0.30	2.56
9711-9805	31156.8	2.87	0.32	2.55	11912.6	2.81	0.26	2.55	43069.5	2.86	0.31	2.55
9711-9806	35404.8	2.83	0.32	2.51	13686.6	2.76	0.26	2.50	49091.5	2.81	0.31	2.50

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOAL DUE TO ROUNDING

NOTA: * IL S'AGIT DU PRIX MOYEN A LA FRONTIÈRE DE L'ALBERTA SANS LES COUTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK, AND N.W.T.** NATURAL GAS *

	FIRM SALES / VENTES- SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES- SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
PERIOD/PÉRIODE	VOLUME MILLIONS M3	AVG EXP PRICE/ MOY DES PRIX A L'EXP ($Cdn/GJ)	AVG TRANSP COST/ MOY SED COUTS DE TRANSP ($Cdn/GJ)	AVG FLOWBACK PRICE/ MOY DES PRIX SELON LES RENTRÉES ($Cdn/GJ)	VOLUME MILLIONS M3	AVG EXP PRICE/ MOY DES PRIX A L'EXP ($Cdn/GJ)	AVG TRANSP COST/ MOY SED COUTS DE TRANSP ($Cdn/GJ)	AVG FLOWBACK PRICE/ MOY DES PRIX SELON LES RENTRÉES ($Cdn/GJ)	VOLUME MILLIONS M3	AVG EXP PRICE/ MOY DES PRIX A L'EXP ($Cdn/GJ)	AVG TRANSP COST/ MOY SED COUTS DE TRANSP ($Cdn/GJ)	AVG FLOWBACK PRICE/ MOY DES PRIX SELON LES RENTRÉES ($Cdn/GJ)
9711	678.3	3.25	0.27	2.98	452.5	3.17	0.31	2.86	1130.8	3.22	0.29	2.93
9712	760.6	2.57	0.26	2.31	273.0	2.67	0.19	2.48	1033.6	2.59	0.24	2.35
9801	804.2	2.55	0.22	2.34	250.7	2.60	0.18	2.42	1055.0	2.57	0.21	2.36
9802	714.8	2.13	0.24	1.89	166.2	2.15	0.25	1.90	881.0	2.13	0.24	1.89
9803	832.3	2.05	0.23	1.82	217.3	2.38	0.15	2.22	1049.6	2.12	0.21	1.90
9804	754.0	2.18	0.26	1.92	191.9	2.25	0.18	2.08	945.9	2.19	0.24	1.95
9805	670.9	2.35	0.26	2.09	142.0	2.14	0.29	1.85	813.0	2.31	0.26	2.05
9806	716.8	2.05	0.25	1.80	152.1	1.93	0.23	1.70	869.0	2.03	0.25	1.78
9711-9711	678.3	3.25	0.27	2.98	452.5	3.17	0.31	2.86	1130.8	3.22	0.29	3.34
9711-9712	1438.9	2.89	0.26	2.31	725.4	2.98	0.27	2.71	2164.4	2.92	0.27	3.00
9711-9801	2243.1	2.77	0.22	2.34	876.2	2.88	0.24	2.64	3219.3	2.80	0.25	2.81
9711-9802	2957.9	2.62	0.24	1.89	1142.4	2.78	0.24	2.53	4100.3	2.66	0.25	2.67
9711-9803	3790.2	2.49	0.23	1.82	1359.7	2.71	0.23	2.48	5149.9	2.55	0.24	2.60
9711-9804	4544.2	2.44	0.26	1.92	1551.7	2.65	0.22	2.43	6095.9	2.49	0.24	2.56
9711-9805	5215.2	2.43	0.26	2.09	1693.6	2.61	0.23	2.38	6908.4	2.47	0.24	2.55
9711-9806	5931.9	2.38	0.25	2.13	1845.7	2.56	0.23	2.33	7777.9	2.42	0.24	2.18

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS

FIGURES MAY NOT TOAL DUE TO ROUNDING

** N.W.T. INCLUDES YUKON PRODUCTION

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTS ET DE TRAITMENT
LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 9

TOP 15 U.S. PURCHASERS: 96/97 AND 97/98 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 96/97 ET 97/98

PURCHASER ACHETEUR	MILLIONS CUBIC METRES MILLIONS DE METRES CUBES 9711 9806	9611 9706	% CHANGE VARIATION EN %	9806	9706	% CHANGE VARIATION EN %	MILLIONS CUBIC FEET MILLIONS DE PIEDS CUBES 9711 9806	9611 9706	% CHANGE VARIATION EN %	9806	9706	% CHANGE VARIATION EN %
PAN-ALB GAS(US)	5573.1	6066.5	-8.1	648.9	742.4	-12.6	196735.4	214153.9	-8.1	22908.1	26208.1	-12.6
TRANSCDA GAS SV	4555.5	3947.1	15.4	637.7	412.2	54.7	160814.9	139337.5	15.4	22510.6	14552.7	54.7
PACIFIC GAS & E	4392.4	4291.4	2.4	540.3	571.7	-5.5	155057.4	151492.1	2.4	19074.5	20183.1	-5.5
ANE	2760.9	2717.0	1.6	337.5	337.4	.0	97463.6	95914.0	1.6	11913.0	11910.4	.0
ENRON	1965.1	1095.5	79.4	274.5	112.8	143.4	69370.2	38670.5	79.4	9691.5	3982.0	143.4
N W, PIT	1631.7	1585.8	2.9	202.8	203.8	-.5	57600.0	55980.0	2.9	7158.9	7193.8	-.5
CANWEST USA INC	1198.8	1074.8	11.5	145.9	170.9	-14.6	42318.5	37939.9	11.5	5150.9	6031.6	-14.6
NORTHWEST NAT.	1169.1	1146.0	2.0	149.2	130.9	14.0	41271.2	40455.2	2.0	5267.3	4620.0	14.0
INTERMOUNTAIN	1095.7	836.8	30.9	171.5	117.2	46.3	38680.1	29541.5	30.9	6054.1	4138.7	46.3
PANCANADIAN	990.4	1140.2	-13.1	154.0	134.9	14.2	34963.4	40248.8	-13.1	5436.8	4762.7	14.2
ENGAGE ENERGY	868.9	1023.1	-15.1	65.3	118.5	-44.9	30672.2	36117.5	-15.1	2305.0	4184.9	-44.9
TENASKA	856.1	611.2	40.1	74.5	128.5	-42.0	30220.7	21576.2	40.1	2630.4	4535.2	-42.0
DUKE ENERGY	847.0	.0	.0	87.4	.0	.0	29901.5	.0	.0	3086.9	.0	.0
PUGET	794.8	40.5	1,862.7	99.4	20.1	393.7	28056.0	1429.5	1,862.7	3508.7	710.8	393.7
WISCONSIN GAS	783.9	836.2	-6.3	39.5	103.6	-61.9	27672.6	29520.4	-6.3	1393.9	3657.5	-61.9
OTHERS (AUTRES)	27385.8	28874.0	-5.2	3262.5	3170.4	2.9	966744.4	1019279.3	-5.2	115160.1	111918.7	2.9
TOTAL	56869.3	55286.2	2.9	6891.0	6475.5	6.4	2007542.1	1951656.4	2.9	243258.7	228590.1	6.4

TOP 15 U.S. PURCHASERS - 96/97 AND 97/98 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 96/97 ET 97/98

TABLE

MILLIONS CUBIC METRES
MILLIONS DE METRES CUBES

PURCHASER / ACHETEUR	9711 9806	9611 9706	% CHANGE VARIATION EN %	9806	9706	% CHANGE VARIATION EN %
PAN-ALB GAS(US)	5573.1	6066.5	-8.1	648.9	742.4	-12.6
TRANSCDA GAS SV	4555.5	3947.1	15.4	637.7	412.2	54.7
PACIFIC GAS & E	4392.4	4291.4	2.4	540.3	571.7	-5.5
ANR	2760.9	2717.0	1.6	337.5	337.4	.0
ENRON	1965.1	1095.5	79.4	274.5	112.8	143.4
N W, PIT	1631.7	1585.8	2.9	202.8	203.8	-.5
CANWEST USA INC	1198.8	1074.8	11.5	145.9	170.9	-14.6
NORTHWEST NAT.	1169.1	1146.0	2.0	149.2	130.9	14.0
INTERMOUNTAIN	1095.7	836.8	30.9	171.5	117.2	46.3
PANCANADIAN	990.4	1140.2	-13.1	154.0	134.9	14.2
ENGAGE ENERGY	868.9	1023.1	-15.1	65.3	118.5	-44.9
TENASKA	856.1	611.2	40.1	74.5	128.5	-42.0
DUKE ENERGY	847.0	.0	.0	87.4	.0	.0
PUGET	794.8	40.5	1,862.7	99.4	20.1	393.7
WISCONSIN GAS	783.9	836.2	-6.3	39.5	103.6	-61.9
OTHERS (AUTRES)	27385.8	28874.0	-5.2	3262.5	3170.4	2.9
TOTAL	56869.3	55286.2	2.9	6891.0	6475.5	6.4

MILLIONS CUBIC FEET
MILLIONS DE PIEDS CUBES

9711 9806	9611 9706	% CHANGE VARIATION EN %	9806	9706	% CHANGE VARIATION EN %
196735.4	214153.9	-8.1	22908.1	26208.1	-12.6
160814.9	139337.5	15.4	22510.6	14552.7	54.7
155057.4	151492.1	2.4	19074.5	20183.1	-5.5
97463.6	95914.0	1.6	11913.0	11910.4	.0
69370.2	38670.5	79.4	9691.5	3982.0	143.4
57600.0	55980.0	2.9	7158.9	7193.8	-.5
42318.5	37939.9	11.5	5150.9	6031.6	-14.6
41271.2	40455.2	2.0	5267.3	4620.0	14.0
38680.1	29541.5	30.9	6054.1	4138.7	46.3
34963.4	40248.8	-13.1	5436.8	4762.7	14.2
30672.2	36117.5	-15.1	2305.0	4184.9	-44.9
30220.7	21576.2	40.1	2630.4	4535.2	-42.0
29901.5	.0	.0	3086.9	.0	.0
28056.0	1429.5	1,862.7	3508.7	710.8	393.7
27672.6	29520.4	-6.3	1393.9	3657.5	-61.9
966744.4	1019279.3	-5.2	115168.1	111918.7	2.9
2007542.1	1951656.4	2.9	243258.7	228590.1	6.4

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	9701 9706	9801 9806	% CHANGE VARIATION EN %	9701 9706	9801 9806	% CHANGE VARIATION EN %	9701 9706	9801 9806	% CHANGE VARIATION EN %	9701 9706	9801 9806	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15236.2	13234.5	-13.1	3.23	2.98	-7.6	537.9	466.9	-13.2	2.53	2.23	-12.0
SHORT-TERM (FIRM)/COURT TERME(GARANTI)	16151.5	19275.6	19.3	2.57	2.38	-7.4	568.0	676.4	19.1	2.02	1.78	-12.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	9593.1	9946.2	3.7	2.31	2.48	7.3	337.3	349.9	3.7	1.82	1.85	1.9
TOTAL - TERM/TERME	40980.8	42456.3	3.6	2.76	2.59	-5.9	1443.2	1493.2	3.5	2.16	1.93	-10.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	10178.6	10214.8	.4	2.15	2.04	-5.2	359.8	360.1	.1	1.68	1.52	-9.7
MIDWEST/MIDWEST	14599.5	15280.6	4.7	2.80	2.64	-5.6	514.3	538.0	4.6	2.20	1.97	-10.3
MOUNTIAN/ROCHEUSES	361.8	566.4	56.6	2.09	2.16	3.1	12.8	19.7	53.9	1.64	1.61	-2.0
NORTHEAST/NORD-EST	9227.0	9547.7	3.5	3.69	3.42	-7.2	323.1	335.3	3.8	2.89	2.55	-11.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6614.0	6846.9	3.5	2.35	2.21	-6.0	233.2	240.1	3.0	1.85	1.65	-10.7
TOTAL - REGION/RÉGION	40980.9	42456.4	3.6	2.76	2.59	-5.9	1443.2	1493.2	3.5	2.16	1.93	-10.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3233.5	3851.5	19.1	3.32	3.25	-2.1	113.9	135.2	18.7	2.60	2.43	-6.8
LDC/SDL	15074.3	14550.1	-3.5	2.93	2.62	-10.6	531.4	512.6	-3.5	2.29	1.95	-14.9
MARKETING CO./DISTRIBUTEURS	20850.5	21665.5	3.9	2.57	2.48	-3.7	733.6	761.0	3.7	2.02	1.85	-8.5
PIPELINE/PIPELINES	1822.6	2389.2	31.1	2.46	2.45	-.4	64.3	84.4	31.3	1.93	1.83	-5.2
TOTAL - CUSTOMER TYPE/CLIENT	40980.9	42456.3	3.6	2.76	2.59	-5.9	1443.2	1493.2	3.5	2.16	1.93	-10.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIERE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES (SI UNITS & $CDN/GJ) APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ PERMIS A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG-TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98						MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98					
			VOLUME 1000 M3	AUTHORISED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRICE PRIX MOYEN	VOLUME 1000 M3	AUTHORISED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRICE PRIX MOYEN
AG-ENERGY	IROQUOIS	GL-182	13183.8	14477.0	91.1	489797.9	1709350	3.42	100266.6	170600.0	58.8	3781660.4	13206166	3.49
AMOCO/CON ED	NIAGARA FALLS	GL-127	21070.4	27063.0	77.9	811210.4	2932062	3.61	180668.7	319000.0	56.6	6835494.6	26188657	3.83
ANR & ABC	IROQUOIS	GL-105	15978.0	16523.0	96.7	605566.2	1744881	2.88	131552.2	194678.0	67.6	4958420.8	16431215	3.31
ANR & ATCOR	IROQUOIS	GL-104	31698.0	32767.0	96.7	1201354.2	3462646	2.88	260980.2	386069.0	67.6	9836776.9	32603657	3.31
ANR & PROGAS	IROQUOIS	GL-103	56009.0	57970.0	96.8	2125735.2	6128249	2.88	461791.2	683018.0	67.6	17405676.9	56619386	3.25
ANR & TCPL	IROQUOIS	GL-102	225205.8	232717.0	96.8	8535299.8	26373402	3.09	1854194.7	2741932.0	67.6	69887676.0	238681765	3.42
CANWEST	HUNTINGDON	GL-189	76695.7	80786.0	94.9	3017208.8	6184412	2.05	585318.7	952000.0	61.5	22976378.8	53917375	2.35
	HUNTINGDON	GL-218	2816.0	8469.2	33.2	110781.4	342469	3.09	53917.6	100000.0	53.9	2116288.1	6396005	3.02
TOTAL CANWEST			79511.7			3127990.2	6526881	2.09	639236.3			25092665.9	60313380	2.40
CDN HUNTER	NIAGARA FALLS	GL-107	11816.4	26195.0	45.1	447959.7	1608070	3.59	116545.2	254000.0	45.9	4402476.2	14376079	3.27
CDN OCCIDENTAL	EMERSON	GL-177	4233.0	6587.5	64.3	159076.1	421850	2.65	39671.5	77500.0	51.2	1493332.2	4683942	3.14
CDN-MONTANA	ADEN	GL-184	0.0	43908.4	0.0	0.0	0	0.00	111047.9	283300.0	39.2	4068172.9	5355169	1.32
	REAGAN FIELD	GO-58-93	0.0	0.0	0.0	0.0	0	0.00	1006.7	0.0	0.0	44789.9	55483	1.24
TOTAL CDN-MONTANA			0.0			0.0	0		112053.6			4112962.8	5410652	1.32
CHEVRON CAN.	KINGSGATE	GL-250	6201.7	10159.9	34.2	237525.1	1092737	4.60	99782.9	214400.0	46.5	3812209.9	12320737	3.23
CRESTAR	EMERSON	GL-108	7433.8	13097.5	56.8	281815.4	856971	3.04	91062.3	154000.0	59.1	3436088.5	10610600	3.09
	MONCNY	GL-257	5302.5	5573.8	95.1	203722.1	429855	2.11	43301.7	69626.0	66.0	1651581.2	4171305	2.53
TOTAL CRESTAR			12736.3			485537.5	1286826	2.65	134364.0			5087669.7	14781905	2.91
DARTMOUTH	IROQUOIS	GL-164	11518.7	12427.9	92.7	436673.9	1506306	3.45	35188.3	146400.0	24.0	1326660.2	4674567	3.52
DIRECT ENERGY	NIGHWATER	GL-188	5130.0	5301.0	96.8	193349.7	754138	3.90	41553.0	62400.0	66.6	1567579.2	5736644	3.66
ENCO	HUNTINGDON	GL-203	4780.4	18640.3	25.6	188013.1	791541	4.21	54635.8	219500.8	24.9	2119903.6	8166470	3.85
ENCOGEN	NIAGARA FALLS	GL-152	12747.0	13171.9	96.8	483238.8	2588306	5.36	100930.2	155100.0	65.1	3815360.7	19995901	5.24
ENCOGEN NW	HUNTINGDON	GL-190	0.0	9419.6	0.0	0.0	0	0.00	42690.2	99100.0	43.1	1675477.8	5090914	3.04
ENGAGE ENERGY	MONCNY	GO-16-96	930.0	930.0	100.0	35730.6	95631	2.68	7440.0	0.0	0.0	283780.2	851850	3.00
FULTON	NIAGARA FALLS	GL-154	5592.0	5270.0	106.1	210706.6	781296	3.71	69070.6	62000.0	72.7	1690855.6	5973378	3.51

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN/GJ)
EXPORTATIONS NETTES DE GAS NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

APPENDIX A

LONG TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTH: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
HUSKY	CORNWALL	GL-144	14117.9	17564.6	80.4	532103.7	2738255	5.15	101187.1	206800.0	48.9	3815116.2	19221364	5.04
	HUNTINGDON	GL-185	0.0	11352.2	0.0	0.0	0	0.00	25341.0	133700.0	19.0	947753.4	3158212	3.33
TOTAL HUSKY			14117.9			532103.7	2738255	5.15	126528.1			4762869.6	22379576	4.70
HUSKY GAS MKT.	EMERSON	GL-114	12747.0	13171.9	96.8	483238.8	1275644	2.64	101756.0	155100.0	65.6	3839681.1	9994136	2.60
IMPERIAL OIL	IROQUOIS	GL-151	0.0	30736.5	0.0	0.0	0	0.00	60326.1	362000.0	16.6	2265656.5	11041857	4.87
INDECK/CONBECO	NIAGARA FALLS	GL-214	10163.6	10571.0	96.1	383167.7	1259994	4.67	82362.3	123350.0	66.7	3106433.1	12249998	3.94
INDECK/YERKES	NIAGARA FALLS	GL-215	10230.0	10571.0	96.8	385671.0	1268962	3.32	82615.0	123350.0	66.8	3112194.8	10891292	3.24
KAMINE	CHIPPAWA	GL-158	7161.0	12468.2	57.4	271473.5	1157086	4.26	37352.3	139500.0	26.8	1411072.1	6987369	4.95
KAMINE N.FALLS	IROQUOIS	GL-198	607.4	14139.1	4.3	23036.5	127367	5.53	6184.4	167100.0	3.7	233223.9	1197077	5.13
KAMINE NAT.GAS	IROQUOIS	GL-191	429.0	10800.6	4.0	16263.4	83538	5.14	3231.8	117800.0	2.7	121890.3	613689	5.03
KAMINE N.GLENS	EMERSON	GL-159	7128.6	12671.3	57.1	270131.5	802982	2.97	41927.2	139500.0	30.1	1583462.2	5368571	3.39
KAMINE SYRACUSE	CHIPPAWA	GL-199	0.0	14312.7	0.0	0.0	0	0.00	2374.5	166500.0	1.4	89704.4	445357	4.96
NEW ENGLAND PC	IROQUOIS	GL-160	30738.1	52700.0	58.3	1155639.8	3652126	3.16	239962.8	621000.0	38.6	9037713.3	27792221	3.08
NMO (PCGI)	SPRAGUE	GL-171	17981.5	28451.8	63.2	678089.6	2055602	3.03	151816.7	335000.0	45.1	5709463.7	15497280	2.72
NYSEG	CHIPPAWA	GL-220	4147.7	8782.3	47.2	157230.3	921791	5.86	63397.7	183588.0	61.3	2393463.8	10129413	4.23
	IROQUOIS	GL-195	1703.8	6975.0	24.4	64581.1	120532	1.87	5688.6	93188.0	6.0	211489.6	423655	2.00
	NAPIERVILLE	GL-193	3166.0	6975.0	45.4	119579.8	556729	4.66	31738.3	93100.0	34.1	1196916.0	4034466	3.37
	NIAGARA FALLS	GL-195	0.0	6975.0	0.0	0.0	0		15282.9	93100.0	16.3	574147.2	2256916	3.93
TOTAL NYSEG			9017.5			341410.2	1599052	4.68	46939.2			1771063.2	6291383	3.55
PAN-ALBERTA	KINGSGATE	GL-106	202795.5	231836.6	87.5	7736648.3	12737400	1.65	1631084.1	2608300.0	65.6	62348740.4	129580080	2.08
	NEMCHY	GL-97	270307.7	772783.5	35.0	10258177.2	25208130	2.46	2088596.2	8294400.0	25.2	79262225.9	228468324	2.88
TOTAL PAN-ALBERTA			473103.2			17994825.5	37946520	2.11	3720280.3			141810976.2	358048413	2.53
PANHANDLE	IROQUOIS	GL-140	9333.9	11237.5	88.4	376584.1	1315231	3.49	62381.6	133400.0	62.2	2108513.6	11448004	3.68
PETRO-CANADA	HUNTINGDON	GL-186	0.0	12807.6	0.0	0.0	0	0.00	11835.7	150888.0	7.9	466164.7	2686686	4.62
PGCB	EMERSON	GL-118	6366.9	13171.9	48.3	261675.3	941671	3.90	95361.1	155100.0	61.5	3597269.8	11990021	3.31
	HUNTINGDON	GL-173	12096.6	13171.9	91.8	476583.1	929525	1.96	97569.7	155100.0	62.9	3829852.5	9473201	2.21
	HUNTINGDON	GL-176	0.0	17564.6	0.0	0.0	0	0.00	97261.7	206800.0	47.0	3817323.1	8333030	2.24
	KINGSGATE	GL-205	9111.6	13798.1	66.0	368976.3	800160	2.29	93649.6	160000.0	62.9	3579095.8	7518298	2.11
TOTAL PGCB			27571.1			1065261.7	2671364	2.51	190891.1			7396418.9	16291334	2.19
PGGAS	EMERSON	GL-179	3023.4	6587.5	59.6	140736.1	517559	3.68	41661.7	77547.2	53.7	1571984.3	[illegible]	3.74

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES (SI UNITS & $CDN/GJ) — APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/[illegible]NCES À LONG/COURT TERME (UNITÉS SI & $CAN)

LONG-TERM

EXPORTER / EXPORTATEUR	EXPORT POINT D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORISED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORISED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
	EMERSON	GL-231	71881.2	74644.9	96.3	2725016.3	6463226	2.37	581520.3	870985.5	66.2	21944268.7	57514122	2.62
	EMERSON	GL-233	2042.8	2366.7	87.0	77442.5	235238	3.04	17468.9	27548.0	63.4	659181.5	2224792	3.38
	EMERSON	GL-234	2460.5	2628.8	93.6	93277.6	274142	2.94	20647.3	30967.0	66.0	771591.2	2508257	3.25
	EMERSON	GL-235	22688.7	25020.1	90.7	860128.6	2586376	3.01	193526.1	294577.0	65.7	7302635.7	24449500	3.35
	EMERSON	GL-236	8816.3	9424.0	93.6	334225.9	997625	2.98	73267.6	110965.0	66.0	2764514.2	9242181	3.34
	EMERSON	GL-237	2755.8	2972.9	92.7	104472.4	312569	2.99	23010.9	35020.0	65.7	868170.7	2906093	3.35
	EMERSON	GL-238	8473.0	9727.8	87.1	321211.4	975408	3.04	74996.2	114532.0	65.5	2829917.2	9484985	3.35
	EMERSON	GL-240	5146.1	5809.4	88.6	195088.7	589962	3.02	44293.7	68397.0	64.8	1671408.1	5613568	3.36
	EMERSON	GL-270	2543.1	6975.0	36.5	96408.9	396394	4.11	41330.9	41400.0	99.8	1559909.5	2954866	1.89
	EMERSON	GL-271	1702.6	2077.0	82.0	64545.6	198871	3.08	13777.0	12300.0	112.0	519610.9	1763460	3.39
	IROQUOIS	GL-161	21245.9	21954.2	96.8	805432.1	3148109	3.91	168049.4	258443.0	65.0	6336507.7	26488293	4.18
	IROQUOIS	GL-272	4943.2	14198.0	34.8	187396.7	528421	2.82	42625.5	167203.0	25.5	1607348.1	5942268	3.70
	MONCHY	GL-98	42476.3	148649.7	28.6	1618347.0	3399046	2.10	342295.1	1401997.9	24.4	13015850.3	33626475	2.58
	NIAGARA FALLS	GL-101	42692.0	44020.0	96.5	1610871.7	4877492	3.03	320814.6	517000.0	62.1	12113668.9	36861259	3.04
	NIAGARA FALLS	GL-109	21246.0	21954.2	96.8	805435.9	2438746	3.03	193338.6	258500.0	74.8	7306577.3	22114334	3.03
	NIAGARA FALLS	GL-129	60136.3	78154.1	76.9	2279767.1	10935989	4.80	460125.6	920224.3	50.0	17384132.0	82450784	4.74
	NIAGARA FALLS	GL-178	3675.5	10536.9	33.0	131756.2	1061776	8.06	60424.5	124075.8	48.7	2282797.5	12941192	5.67
TOTAL PROGAS			328448.7			12459560.7	39936929	3.21	520550.1			102510073.8	344948309	3.37
RENAISSANCE	MONCHY	GL-251	3982.9	4340.0	91.8	149079.5	251314	1.69	32500.7	51100.0	63.6	1216800.6	2748278	2.26
	NIAGARA FALLS	GL-252	3901.7	5580.0	69.9	146040.6	750604	4.80	33180.9	44000.0	50.3	1241961.1	5262066	4.24
	NIAGARA FALLS	GL-253	601.7	868.0	69.3	22521.6	108048	4.80	6364.3	10100.0	63.0	238215.7	979206	4.11
	NIAGARA FALLS	GL-255	2337.5	2458.3	95.1	87492.6	312636	3.57	18812.4	28900.0	65.1	704140.1	2834008	4.02
TOTAL RENAISSANCE			10823.8			405134.7	1372602	3.39	25176.7			3401125.5	11823556	3.48
SARANAC/SHELL	MAPIERVILLE	GL-197	36631.0	44795.0	81.8	1380622.4	6629227	4.80	263248.2	529000.0	49.8	9928078.4	46645724	4.70
SELKIRK	IROQUOIS	GL-157	10240.8	20196.5	50.7	386487.8	1261813	3.26	87323.8	237800.0	36.7	3299437.8	11184444	3.39
	NIAGARA FALLS	GL-157	0.0	20196.5	0.0	0.0	0	0.00	13000.5	237800.0	5.5	491288.9	914061	1.86
TOTAL SELKIRK			10240.8			386487.8	1261813	3.26	100324.3			3790726.7	12098505	3.19
SELKIRK/IM.OIL	IROQUOIS	GL-193	15522.1	16684.2	93.0	585804.1	1883850	3.21	126290.5	196600.0	64.2	4769509.6	15675704	3.29
SELKIRK/PANCDN	IROQUOIS	GL-194	13818.6	16684.2	82.8	521514.0	1864959	3.58	119345.6	196600.0	60.7	4507010.0	15508173	3.44
SELKRK/PROMARK	IROQUOIS	GL-192	15522.1	14849.0	104.5	585804.1	1639448	2.80	117657.9	176000.0	66.9	4443665.5	13719235	3.09
SHELL CANADA	EMERSON	GL-120	0.0	13171.0	0.0	0.0	0	0.00	12747.0	155100.0	8.2	479797.1	1089355	2.27
SITHE/INDEPEND	CHIPPAWA	GL-219	23708.6	24955.0	95.0	890793.0	4847127	5.39	191967.4	294000.0	65.3	7249084.3	42442239	5.85
ST.LAWRENCE	CORNWALL	GL-264	3098.4	16685.8	18.9	116747.7	348072	2.98	66871.8	30565.5	218.8	2522430.4	9585979	3.80
SUMMIT	KINGSGATE	GL-214	4123.9	6795.2	60.7	160419.7	384209	2.40	45415.5	80808.0	56.8	1729603.4	3826557	2.21
TALISMAN	HUNTINGDON	GL-196	0.0	15627.1	0.0	0.0	0	0.00	25094.1	184000.0	13.6	986502.6	3474092	3.52
	HUNTINGDON	GL-265	2315.7	2315.7	100.0	91099.6	202923	2.23	18079.1	27300.0	66.2	706745.0	1631182	2.31
	HUNTINGDON	GL-266	1913.1	2645.9	72.2	75261.4	167646	2.23	15978.3	28800.0	55.5	624612.9	1441208	2.31
TOTAL TALISMAN			4228.8			166361.0	370569	2.23	59151.5			2317060.3	6547282	2.82
TCGS/CNGTS/TNC	NIAGARA FALLS	GL-136	59310.1	65875.0	90.0	2248445.9	7759654	3.45	435691.3	775625.0	56.2	16446996.7	63243310	3.85
	NIAGARA FALLS	GL-137	41130.0	42504.1	96.8	1559238.3	5459917	3.50	335182.7	459300.0	73.0	12658163.7	50502605	3.99

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN/GJ)

EXPORTATIONS NETTES DE GAS NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITES SI & $CAN)

APPENDIX A

LONG-TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISE	% OF AUTH REAL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISE	% OF AUTH REAL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
TOTAL TCGS/CNST/TMC			100440.1			3807684.2	13219571	3.47	770874.0			29105160.4	113745995	3.91
TCPL	EMERSON	GL-122	12747.0	13171.9	96.8	483230.8	1127776	2.33	90018.4	155100.0	58.0	3397795.4	7794306	2.29
	EMERSON	GL-187	46804.1	86335.0	54.2	1764982.6	3713526	2.10	448567.4	875000.0	51.3	16930104.9	35980914	2.13
	NIAGARA FALLS	GL-83	76431.2	81239.3	94.1	2897506.8	8721073	3.01	543476.4	959000.0	56.7	20524814.9	73758222	3.59
	NIAGARA FALLS	GL-110	21078.0	21954.2	96.0	799067.0	3638915	3.05	149864.7	258500.0	58.0	5659743.3	17269764	3.05
TOTAL TCPL			157060.3			5944795.2	16001388	2.69	1231926.9			46512458.5	134803206	2.90
TRSCDA GAS MKT	CORNWALL	GL-128	0.0	10261.0	0.0	0.0	0	0.00	0.0	121300.0	0.0	0.0	55243	0.00
	EMERSON	GL-141	12684.0	13171.9	96.3	480850.4	1394719	2.90	102744.2	155100.0	66.2	3876233.4	12759233	3.29
	EMERSON	GL-170	8499.0	8773.0	96.9	322197.1	800359	2.51	68513.3	103000.0	66.5	2584836.1	7566445	2.93
	EMERSON	GL-242	1632.0	78523.0	2.1	61869.1	2323055	37.55	410268.2	927000.0	44.3	15478034.6	55614792	3.59
	EMERSON	GL-243	8579.3	24056.0	35.7	325241.3	1415940	4.35	140921.2	283000.0	49.8	5316415.5	19592796	3.69
	EMERSON	GL-244	9808.3	23312.0	42.1	371832.7	1505962	4.05	168360.0	275000.0	61.2	6348306.9	21279552	3.35
	EMERSON	GL-245	3054.1	10447.0	29.2	115780.9	471562	4.07	52280.7	86700.0	60.3	1971778.2	6631560	3.36
	EMERSON	GL-246	3955.6	6510.0	60.8	149956.8	525421	3.50	36588.6	76800.0	47.6	1378507.6	5123854	3.72
	IROQUOIS	GL-175	43341.0	44795.0	96.8	1643057.3	5586830	3.40	369617.4	529000.0	66.1	13179506.9	40631865	3.69
	NIAGARA FALLS	GL-163	8499.0	8773.0	96.9	322197.1	1239691	3.85	67560.9	103700.0	65.2	2550887.3	11220231	4.40
	NIAGARA FALLS	GL-200	0.0	15806.9	0.0	0.0	0	0.00	108022.6	186600.0	57.9	4076505.8	14075237	3.45
	PHILIPSBURG	GL-172	9274.4	20086.0	33.0	349552.1	1365312	3.91	123426.1	332000.0	37.2	4655384.8	14910376	3.20
TOTAL TRSCDA GAS MKT			109326.7			4142534.8	16636851	4.02	1628273.2			61416397.1	217461184	3.54
UNPP/NORCEN	EMERSON	GL-115	11898.0	12294.6	96.8	451053.2	1271230	2.82	95977.2	144500.0	66.4	3621826.6	9089385	2.51
	EMERSON	GL-116	8499.0	8782.3	96.8	322197.1	783955	2.43	68558.6	104800.0	65.4	2587149.4	6224138	2.41
	EMERSON	GL-142	8499.0	8782.3	96.8	322197.1	908067	2.82	68558.6	103416.9	66.3	2587149.4	6492463	2.51
	EMERSON	GL-143	4249.5	8782.3	48.4	161098.5	404795	2.51	34279.5	101416.9	33.8	1143501.2	4513204	3.95
TOTAL UNPP/NORCEN			33145.5			1256545.9	3368047	2.68	267373.9			9939626.6	26319190	2.65
WASCANA ENERGY	NIAGARA FALLS	GL-229	21095.6	21954.2	96.1	793616.5	2841647	3.58	172367.1	258500.0	66.7	6489644.4	23270625	3.59
WASHINGTON WP	KINGSGATE	GL-204	23815.1	82615.0	28.8	913705.4	1925905	2.11	264020.8	738000.0	35.8	10093654.0	20802223	2.06
TOTAL LENGTH LONG-TERM			1073645.3			40035903.2	119584353	2.93	8911012.3			337877692.2	1070874766	3.17

SHORT-TERM

ABC OIL & GAS	KINGSGATE	GO-86-95	0.0	0.0	0.0	0.0			40165.2	0.0	0.0	1534310.6		
	KINGSGATE	GO-9-98	57736.7	0.0	0.0	2212081.6			335915.0	0.0	0.0	12847274.3		
	NIAGARA FALLS	GO-9-98	0.0	0.0	0.0	0.0			26096.8	0.0	0.0	985643.6		
TOTAL ABC OIL & GAS			57736.7	0.0	0.0	2212081.6			402177.0	0.0	0.0	15367228.5		
ABC WEST	MONCHY	GO-40-96	0.0	0.0	0.0	0.0			90292.7	0.0	0.0	3446638.6		
	MONCHY	GO-34-98	12559.9	0.0	0.0	482677.0			12559.9	0.0	0.0	482677.0		
TOTAL ABC WEST			12559.9	0.0	0.0	482677.0			102852.6	0.0	0.0	3929315.6		
AIG TRADING	CHIPPAWA	GO-38-97	0.0	0.0	0.0	0.0			8392.8	0.0	0.0	307622.2		
	EMERSON	GO-38-97	0.0	0.0	0.0	0.0			34764.1	0.0	0.0	1302283.5		
	HUNTINGDON	GO-38-97	0.0	0.0	0.0	0.0			123783.8	0.0	0.0	4858013.6		
	KINGSGATE	GO-38-97	6775.0	0.0	0.0	259482.5			16806.2	0.0	0.0	649711.8		
	NIAGARA FALLS	GO-38-97	0.0	0.0	0.0	0.0			7516.3	0.0	0.0	277351.5		
TOTAL AIG TRADING			6775.0	0.0	0.0	259482.5			191463.2	0.0	0.0	7394982.6		
ALTANA	ADEN	GO-16-97	0.0	0.0	0.0	0.0			11195.0	0.0	0.0	433185.0		

LONG-TERM			MONTH: MAY '98 / MOIS: MAI '98						MONTHS: NOVEMBER '97 TO MAY '98 / MOIS: NOVEMBRE '97 A MAI '98					
EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH / % RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / VOLUME AUTORISÉ	% OF AUTH / % RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG / PRIX MOYEN
	CARDSTON	GO-16-97	0.0	0.0	0.0	0.0			95184.9	0.0	0.0	3642649.1		
TOTAL ALTANA			0.0	0.0	0.0	0.0			106379.9	0.0	0.0	4065834.1		
ALUMINIUM CO.	CORNWALL	GO-36-96	0.0	0.0	0.0	0.0			31524.0	0.0	0.0	1190531.4		
	CORNWALL	GO-16-98	4620.0	0.0	0.0	174776.6			4620.0	0.0	0.0	174776.6		
TOTAL ALUMINIUM CO.			4620.0	0.0	0.0	174776.6			36144.0	0.0	0.0	1365306.0		
AMOCO	EMERSON	GO-84-97	9716.0	0.0	0.0	376061.5			120510.7	0.0	0.0	4560941.1		
	HUNTINGDON	GO-84-97	36969.3	0.0	0.0	1401851.4			234082.1	0.0	0.0	8853203.2		
	IROQUOIS	GO-84-97	1910.5	0.0	0.0	73556.4			1910.5	0.0	0.0	73556.4		
	KINGSGATE	GO-84-97	53957.5	0.0	0.0	2077281.5			650493.7	0.0	0.0	24817631.8		
	MONCHY	GO-84-97	2439.0	0.0	0.0	94825.9			2439.0	0.0	0.0	94825.9		
TOTAL AMOCO			104992.3	0.0	0.0	4021676.7			2439.0	0.0	0.0	94825.9		
ANR	CHIPPAWA	GO-31-97	8499.0	0.0	0.0	322112.1			52610.5	0.0	0.0	1982493.7		
APACHE	KINGSGATE	GO-32-97	3382.2	0.0	0.0	129572.1			27358.6	0.0	0.0	1045959.7		
AQUILA CANADA	CHIPPAWA	GO-52-96	8632.0	0.0	0.0	324735.8			8632.0	0.0	0.0	324735.8		
	EMERSON	GO-52-96	6946.6	0.0	0.0	263345.6			14278.7	0.0	0.0	542586.0		
	HUNTINGDON	GO-52-96	0.0	0.0	0.0	0.0			27508.4	0.0	0.0	1079698.2		
	KINGSGATE	GO-52-96	0.0	0.0	0.0	0.0			45054.9	0.0	0.0	1752729.1		
	MONCHY	GO-52-96	28189.1	0.0	0.0	1079642.5			248662.2	0.0	0.0	9497006.2		
	NIAGARA FALLS	GO-52-96	2803.1	0.0	0.0	108943.4			3200.6	0.0	0.0	121028.9		
	ST. CLAIR	GO-52-96	4482.7	0.0	0.0	169311.6			4482.7	0.0	0.0	169311.6		
TOTAL AQUILA CANADA			51132.5	0.0	0.0	1945978.9			352419.5	0.0	0.0	13487095.8		
AVISTA ENERGY	HUNTINGDON	GO-60-97	48773.5	0.0	0.0	1900970.3			387565.2	0.0	0.0	15389157.4		
	KINGSGATE	GO-60-97	77298.0	0.0	0.0	2936212.0			410142.2	0.0	0.0	15681924.7		
TOTAL AVISTA ENERGY			126071.5	0.0	0.0	4866182.3			797707.4	0.0	0.0	30871082.1		
B.C. GAS	HUNTINGDON	GO-45-97	20.0	0.0	0.0	784.0			31.4	0.0	0.0	1227.9		
CANBOCK	CARDSTON	GO-37-96	0.0	0.0	0.0	0.0			1547.7	0.0	0.0	56671.7		
CANMET	HUNTINGDON	GO-6-97	146305.4	0.0	0.0	5755654.4			1206837.0	0.0	0.0	47385449.8		
CDN HUNTER	KINGSGATE	GO-79-97	15980.4	0.0	0.0	610651.3			105438.2	0.0	0.0	4029033.9		
	NIAGARA FALLS	GO-79-97	5181.6	0.0	0.0	196434.5			20568.9	0.0	0.0	776504.8		
TOTAL CDN HUNTER			21162.0	0.0	0.0	806805.8			126007.1	0.0	0.0	4805538.7		
CHEVRON CAN.	KINGSGATE	GO-62-97	59813.4	0.0	0.0	2290786.3			442673.8	0.0	0.0	16917635.8		
	NAPIERVILLE	GO-62-97	1221.3	0.0	0.0	46030.8			9309.3	0.0	0.0	351171.0		
TOTAL CHEVRON CAN.			61032.9	0.0	0.0	2336815.1			451983.1	0.0	0.0	17268806.8		
CMS ENERGY	IROQUOIS	GO-72-97	0.0	0.0	0.0	0.0			169176.0	0.0	0.0	6406487.6		
COMMERGY II	CHIPPAWA	GO-66-96	834.8	0.0	0.0	31695.2			7706.4	0.0	0.0	289916.8		
	NIAGARA FALLS	GO-66-96	55.7	0.0	0.0	2095.4			123902.7	0.0	0.0	4684539.5		
TOTAL COMMERGY II			890.5	0.0	0.0	33500.6			131609.1	0.0	0.0	4974454.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & BCDM/GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITES SI & BCAM)

APPENDIX A

EXPORTER / EXPORTATEUR	EXPORT POINT / POINT D'EXPORT	LIC/ORD	MONTH: MAY 96 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISE	% OF AUTH	MONTH: MAY 96 ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 95 TO MAY 96 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISE	% OF AUTH	MONTHS: NOVEMBER 95 A MAI 96 ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
CORAL ENERGY	CARDSTON	GO-79-96	4131.4	0.0	0.0	158191.3			31669.9	0.0	0.0	1211631.4		
	EMERSON	GO-79-96	25499.4	0.0	0.0	966682.3			192906.6	0.0	0.0	7280519.5		
	HIGHMATES	GO-79-96	18640.1	0.0	0.0	706646.2			168522.7	0.0	0.0	6355022.7		
	HUNTINGDON	GO-79-96	50508.8	0.0	0.0	1990163.4			284861.6	0.0	0.0	11177119.4		
	IROQUOIS	GO-79-96	29742.3	0.0	0.0	1127526.0			239018.6	0.0	0.0	9106597.3		
	KINGSGATE	GO-79-96	21164.7	0.0	0.0	823095.3			173562.0	0.0	0.0	6646879.9		
	MONCHY	GO-79-96	25111.7	0.0	0.0	964791.5			204119.7	0.0	0.0	7705246.3		
	NIAGARA FALLS	GO-79-96	12220.2	0.0	0.0	463571.1			100612.6	0.0	0.0	3829105.5		
TOTAL CORAL ENERGY			187106.5	0.0	0.0	7200667.8			1396071.7	0.0	0.0	53392122.0		
CRESTAR	NIAGARA FALLS	GO-96-97	3479.3	0.0	0.0	131900.3			14889.4	0.0	0.0	561405.1		
DARTMOUTH	IROQUOIS	GO-2-97	370.1	0.0	0.0	14030.5			60324.2	0.0	0.0	2278029.0		
DIRECT ENERGY	KINGSGATE	GO-6-98	0.0	0.0	0.0	0.0			29776.0	0.0	0.0	1137911.0		
DUKE ENERGY	CORNWALL	GO-60-96	2788.7	0.0	0.0	105691.7			39084.4	0.0	0.0	1481339.8		
	EMERSON	GO-60-96	12896.3	0.0	0.0	488769.8			90444.6	0.0	0.0	3427850.3		
	HUNTINGDON	GO-60-96	0.0	0.0	0.0	0.0			146001.8	0.0	0.0	5737870.7		
	IROQUOIS	GO-60-96	8971.4	0.0	0.0	340016.1			52635.7	0.0	0.0	1995109.0		
	KINGSGATE	GO-60-96	0.0	0.0	0.0	0.0			43746.0	0.0	0.0	1719217.8		
	MONCHY	GO-60-96	25673.3	0.0	0.0	973018.1			209052.5	0.0	0.0	7923089.7		
	NIAGARA FALLS	GO-60-96	34458.2	0.0	0.0	1305965.8			234250.7	0.0	0.0	8878101.5		
TOTAL DUKE ENERGY			84787.9	0.0	0.0	3213461.5			815215.7	0.0	0.0	31162578.8		
EAGLE GAS MKTG	EMERSON	GO-2-98	14447.9	0.0	0.0	547719.9			116542.9	0.0	0.0	4397900.4		
ENGAGE ENERGY	CARDSTON	GO-73-96	7767.0	0.0	0.0	297398.4			146788.1	0.0	0.0	5616285.8		
	CHIPPAWA	GO-73-96	0.0	0.0	0.0	0.0			71340.0	0.0	0.0	2692138.7		
	CHIPPAWA	GO-6-98	8978.0	0.0	0.0	340356.0			69158.0	0.0	0.0	2615212.2		
	CORNWALL	GO-73-96	681.1	0.0	0.0	25704.7			5514.6	0.0	0.0	208273.6		
	EMERSON	GO-73-96	0.0	0.0	0.0	0.0			36523.0	0.0	0.0	1375667.6		
	EMERSON	GO-6-98	61609.0	0.0	0.0	2319578.8			296398.0	0.0	0.0	11159384.7		
	HUNTINGDON	GO-73-96	95238.3	0.0	0.0	3746674.7			983589.2	0.0	0.0	38602817.3		
	HUNTINGDON	GO-6-98	24805.0	0.0	0.0	975828.7			133760.0	0.0	0.0	5245999.2		
	IROQUOIS	GO-73-96	0.0	0.0	0.0	0.0			32435.0	0.0	0.0	1221919.8		
	IROQUOIS	GO-6-98	16750.0	0.0	0.0	632815.0			71063.0	0.0	0.0	2682928.9		
	KINGSGATE	GO-73-96	119305.1	0.0	0.0	4569309.0			1087114.5	0.0	0.0	41557332.4		
	KINGSGATE	GO-6-98	43729.0	0.0	0.0	1674820.7			223617.0	0.0	0.0	8546609.3		
	MONCHY	GO-73-96	12471.0	0.0	0.0	479135.8			102214.1	0.0	0.0	3898694.2		
	NIAGARA FALLS	GO-73-96	0.0	0.0	0.0	0.0			4098.0	0.0	0.0	154621.6		
	NIAGARA FALLS	GO-6-98	3986.0	0.0	0.0	151109.3			27902.0	0.0	0.0	1054044.1		
	ST. CLAIR	GO-6-98	839.0	0.0	0.0	31655.5			839.0	0.0	0.0	31655.5		
TOTAL ENGAGE ENERGY									839.0	0.0	0.0	31655.5		
ENRON	CARDSTON	GO-76-96	0.0	0.0	0.0	0.0			7532.6	0.0	0.0	288461.8		
	HUNTINGDON	GO-76-96	9336.1	0.0	0.0	364201.3			165749.8	0.0	0.0	6497206.8		
	IROQUOIS	GO-76-96	42387.0	0.0	0.0	1606891.2			281588.2	0.0	0.0	10632196.5		
	KINGSGATE	GO-76-96	66610.1	0.0	0.0	2546506.1			538534.1	0.0	0.0	20535906.6		
	MONCHY	GO-76-96	29767.8	0.0	0.0	1143678.9			211066.8	0.0	0.0	8042507.6		
	NIAGARA FALLS	GO-76-96	5419.0	0.0	0.0	205434.3			38940.1	0.0	0.0	1471120.8		
	OJIBWAY (WINDSOR	GO-76-96	10569.0	0.0	0.0	395492.0			25408.6	0.0	0.0	950938.2		
	ST. CLAIR	GO-76-96	45527.1	0.0	0.0	1725932.4			259303.0	0.0	0.0	9728701.1		
ENRON			209616.1	0.0	0.0	7988134.2			1528123.2	0.0	0.0	58137037.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

LONG-TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY '98 / MOIS: MAI 98						MONTHS: NOVEMBER '97 TO MAY '98 / MOIS: NOVEMBRE 97 A MAI 98					
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉÉL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉÉL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
EMSERCH	CHIPPAWA	GO-69-96	19790.1	0.0	0.0	763106.3			39380.3	0.0	0.0	1512627.3		
	NIAGARA FALLS	GO-69-96	29406.5	0.0	0.0	1133914.6			44557.6	0.0	0.0	1713595.7		
TOTAL EMSERCH			49196.6	0.0	0.0	1897020.9			44557.6	0.0	0.0	1713595.7		
EPEM MARKETING	HUNTINGDON	GO-93-97	0.0	0.0	0.0	0.0			838.0	0.0	0.0	32787.1		
ERI SERVICES	EMERSON	GO-91-97	7576.8	0.0	0.0	287236.5			74115.0	0.0	0.0	2799442.4		
	HUNTINGDON	GO-91-97	477.1	0.0	0.0	18621.2			22568.8	0.0	0.0	880860.3		
	KINGSGATE	GO-91-97	33357.1	0.0	0.0	1277243.4			361246.4	0.0	0.0	13809800.6		
	NIAGARA FALLS	GO-91-97	0.0	0.0	0.0	0.0			3989.0	0.0	0.0	150225.7		
	SARNIA	GO-91-97	1909.3	0.0	0.0	72037.9			1909.3	0.0	0.0	72037.9		
TOTAL ERI SERVICES			43320.3	0.0	0.0	1655139.0			463828.5	0.0	0.0	17712366.9		
GULP	KINGSGATE	GO-1-98	8458.1	0.0	0.0	323099.4			34522.0	0.0	0.0	1318740.4		
	NIAGARA FALLS	GO-1-98	4173.0	0.0	0.0	165876.8			16868.5	0.0	0.0	647671.0		
TOTAL GULP			12631.1	0.0	0.0	488976.2			51390.5	0.0	0.0	1966411.4		
HOWARD ENERGY	CHIPPAWA	GO-119-95	0.0	0.0	0.0	0.0			9523.4	0.0	0.0	359317.9		
	NIAGARA FALLS	GO-119-95	0.0	0.0	0.0	0.0			7793.6	0.0	0.0	294052.5		
TOTAL HOWARD ENERGY			0.0	0.0	0.0	0.0			17317.0	0.0	0.0	653370.4		
HUSKY	EMERSON	GO-27-97	0.0	0.0	0.0	0.0			33112.8	0.0	0.0	1250067.3		
	HUNTINGDON	GO-27-97	20416.0	0.0	0.0	763558.4			140496.5	0.0	0.0	5254569.1		
	KINGSGATE	GO-27-97	37138.6	0.0	0.0	998700.5			203462.3	0.0	0.0	7487412.6		
	MONCHY	GO-27-97	67121.9	0.0	0.0	2578823.4			554483.6	0.0	0.0	21147829.4		
TOTAL HUSKY			114676.5	0.0	0.0	4341082.3			931555.2	0.0	0.0	35139878.4		
IGI RESOURCES	HUNTINGDON	GO-46-97	124018.6	0.0	0.0	4712706.8			761771.3	0.0	0.0	28947309.4		
	KINGSGATE	GO-46-97	41848.4	0.0	0.0	1602793.7			413120.8	0.0	0.0	15791857.7		
TOTAL IGI RESOURCES			165867.0	0.0	0.0	6315500.5			1174892.1	0.0	0.0	44739167.1		
IMPERIAL OIL	KINGSGATE	GO-32-96	0.0	0.0	0.0	0.0			0.0	0.0	0.0	0.0		
INLAND PACIFIC	HUNTINGDON	GO-29-96	0.0	0.0	0.0	0.0			36903.6	0.0	0.0	1450800.2		
INTERENERGY	NORTH PORTAL	GO-51-96	0.0	0.0	0.0	0.0			7923.9	0.0	0.0	309030.5		
	NORTH PORTAL	GO-58-96	1116.2	0.0	0.0	51345.2			7068.3	0.0	0.0	300119.7		
TOTAL INTERENERGY			1116.2	0.0	0.0	51345.2			14992.2	0.0	0.0	609150.2		
JONAH	KINGSGATE	GO-44-97	0.0	0.0	0.0	0.0			1914.9	0.0	0.0	77708.8		
RCS ENERGY	CHIPPAWA	GO-2-96	0.0	0.0	0.0	0.0			5117.8	0.0	0.0	193120.7		
	CORNWALL	GO-2-96	0.0	0.0	0.0	0.0			1296.0	0.0	0.0	48868.3		
	EMERSON	GO-2-96	0.0	0.0	0.0	0.0			21645.3	0.0	0.0	816023.1		
	NIAGARA FALLS	GO-2-96	0.0	0.0	0.0	0.0			20525.4	0.0	0.0	774474.5		
TOTAL RCS ENERGY			0.0	0.0	0.0	0.0			48584.5	0.0	0.0	1832486.6		
ROCH GAS SERV.	KINGSGATE	GO-49-96	4960.2	0.0	0.0	189876.5			17061.6	0.0	0.0	652155.7		
MIDCON GAS	NIAGARA FALLS	GO-55-97	0.0	0.0	0.0	0.0			1180.0	0.0	0.0	44497.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN/GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

APPENDIX A

LONG-TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
MONTANA POWER	ADGM	GO-31-98	10062.8	0.0	0.0	692264.8			10062.8	0.0	0.0	692264.8		
	CARDSTON	GO-31-98	11373.2	0.0	0.0	435593.6			11373.2	0.0	0.0	435593.6		
	REAGAN FIELD	GO-31-98	101.3	0.0	0.0	4659.8			101.3	0.0	0.0	4659.8		
TOTAL MONTANA POWER			30337.3	0.0	0.0	1132518.2			30337.3	0.0	0.0	1132518.2		
MURPHY OIL	EMERSON	GO-39-96	2820.0	0.0	0.0	106906.2			19964.1	0.0	0.0	753615.5		
N. AMERICAN	CHIPPAWA	GO-25-96	0.0	0.0	0.0	0.0			2422.7	0.0	0.0	91483.4		
	NIAGARA FALLS	GO-25-96	0.0	0.0	0.0	0.0			16800.9	0.0	0.0	634372.0		
	NIAGARA FALLS	GO-30-98	1899.2	0.0	0.0	71979.7			1899.2	0.0	0.0	71979.7		
TOTAL N. AMERICAN			1899.2	0.0	0.0	71979.7			21122.8	0.0	0.0	797835.1		
N.W. PACIFIC	HUNTINGDON	GO-66-96	6217.7	0.0	0.0	244606.3			133091.1	0.0	0.0	5214708.1		
NATIONAL STEEL	MONCNY	GO-61-96	0.0	0.0	0.0	0.0			27077.0	0.0	0.0	1054029.4		
	OJIBWAY (WINDSOR	GO-61-96	18631.2	0.0	0.0	706300.8			171188.7	0.0	0.0	6457883.5		
TOTAL NATIONAL STEEL			18631.2	0.0	0.0	706300.8			199065.7	0.0	0.0	7511913.9		
NEW ENGLAND PC	IROQUOIS	GO-14-98	11756.7	0.0	0.0	442051.9			37249.7	0.0	0.0	1400078.9		
NGCC LTD.	CARDSTON	GO-29-97	3629.6	0.0	0.0	146397.1			50036.0	0.0	0.0	1915496.5		
	CORNWALL	GO-29-97	198.0	0.0	0.0	7472.5			17991.8	0.0	0.0	689840.7		
	HUNTINGDON	GO-29-97	0.0	0.0	0.0	0.0			39628.1	0.0	0.0	1561163.5		
	KINGSGATE	GO-29-97	32798.7	0.0	0.0	1253894.3			268509.6	0.0	0.0	10197598.4		
TOTAL NGCC LTD.			36826.3	0.0	0.0	1407963.9			376155.5	0.0	0.0	14364105.1		
NMU/MARGAS	SPRAGUE	GO-66-91	75.4	0.0	0.0	2841.8			2415.2	0.0	0.0	91360.7		
NORTH COUNTRY	EMERSON	GO-17-98	6676.5	0.0	0.0	253106.1			6676.5	0.0	0.0	253106.1		
NOVAGAS C.N.	CORNWALL	GO-20-96	0.0	0.0	0.0	0.0			734.6	0.0	0.0	27345.6		
NUMAC ENERGY	HUNTINGDON	GO-45-96	16576.2	0.0	0.0	1470231.9			294218.6	0.0	0.0	11911350.9		
	KINGSGATE	GO-45-96	8458.1	0.0	0.0	323965.2			68576.3	0.0	0.0	2631175.4		
	MONCNY	GO-45-96	16711.3	0.0	0.0	642040.1			136106.9	0.0	0.0	5191343.4		
TOTAL NUMAC ENERGY			61745.6	0.0	0.0	2436225.2			498901.8	0.0	0.0	19723869.7		
NW NATURAL GAS	KINGSGATE	GO-76-97	40976.8	0.0	0.0	1554091.4			410836.2	0.0	0.0	15689658.2		
NYSEG	NAPIERVILLE	GO-67-96	0.0	0.0	0.0	0.0			10105.9	0.0	0.0	396185.6		
P&G-ALBERTA	KINGSGATE	GO-70-96	19812.0	0.0	0.0	755027.8			234720.7	0.0	0.0	8954596.7		
	MONCNY	GO-70-96	352600.2	0.0	0.0	13381177.6			3116681.5	0.0	0.0	118278062.9		
TOTAL P&G-ALBERTA			372412.2	0.0	0.0	14137005.4			3351402.2	0.0	0.0	127232657.6		
PANCANADIAN	KINGSGATE	GO-114-95	0.0	0.0	0.0	0.0			91419.2	0.0	0.0	3492213.4		
	KINGSGATE	GO-100-97	80234.4	0.0	0.0	3431635.5			538433.8	0.0	0.0	20639245.7		
	MONCNY	GO-114-95	0.0	0.0	0.0	0.0			52524.3	0.0	0.0	1995398.2		
	MONCNY	GO-100-97	53149.5	0.0	0.0	2042538.3			322968.9	0.0	0.0	12291152.9		

LONG-TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH BBBL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRICE PRIX MOYEN	MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH BBBL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRICE PRIX MOYEN
TOTAL PANCANADIAN			141383.9	0.0	0.0	5473971.1			1005366.2	0.0	0.0	38418010.2		
PANTUCKET	IROQUOIS	GD-3-97	829.7	0.0	0.0	31453.9			4567.8	0.0	0.0	172965.3		
PETRO-CANADA	HUNTINGDON	GD-23-97	12068.5	0.0	0.0	474776.8			86721.5	0.0	0.0	3411314.8		
	NIAGARA	GD-23-97	20006.2	0.0	0.0	766237.5			161556.9	0.0	0.0	6175753.1		
	MONCHY	GD-23-97	48991.6	0.0	0.0	1882357.3			401425.0	0.0	0.0	15321670.4		
TOTAL PETRO-CANADA			81066.3	0.0	0.0	3123369.6			649705.4	0.0	0.0	24908538.3		
PG&E	NIAGARA	GD-64-97	485038.0	0.0	0.0	18863137.8			3933380.6	0.0	0.0	150895769.6		
PRIMAD INC.	IROQUOIS	GD-60-97	4215.0	0.0	0.0	160633.7			14539.3	0.0	0.0	550995.4		
	NIAGARA FALLS	GD-95-95	0.0	0.0	0.0	0.0			20802.1	0.0	0.0	787151.5		
	NIAGARA FALLS	GD-89-97	21966.5	0.0	0.0	836301.1			139169.9	0.0	0.0	5285083.0		
TOTAL PRIMAD INC.			26181.5	0.0	0.0	997014.8			174511.3	0.0	0.0	6623229.9		
PITTSFIELD	NIAGARA FALLS	GD-50-96	30289.5	0.0	0.0	1145242.1			206717.5	0.0	0.0	7811353.0		
POCO	SHERIDAN	GD-12-96	18252.5	0.0	0.0	693067.6			107894.0	0.0	0.0	4073609.1		
	HUNTINGDON	GD-12-96	0.0	0.0	0.0	0.0			102684.8	0.0	0.0	4030666.9		
	NIAGARA	GD-12-96	75262.8	0.0	0.0	2881780.2			549778.1	0.0	0.0	21776757.5		
	MONCHY	GD-12-96	12533.1	0.0	0.0	481521.7			100913.4	0.0	0.0	3849187.2		
	NORTH PORTAL	GD-13-96	8648.5	0.0	0.0	316516.5			68086.5	0.0	0.0	2553240.5		
TOTAL POCO			116582.9	0.0	0.0	4372886.0			950277.7	0.0	0.0	36283301.2		
PORTLAND G.S.	NIAGARA	GD-68-97	30973.6	0.0	0.0	1160581.0			269004.5	0.0	0.0	10266726.2		
PRIMOTAR	BARRIA/BLUE WATE	GD-20-98	13386.9	0.0	0.0	500210.9			24290.6	0.0	0.0	921962.2		
PROCAN	SHERIDAN	GD-21-97	81010.4	0.0	0.0	3071186.3			540057.3	0.0	0.0	21873186.8		
	IROQUOIS	GD-21-97	9721.3	0.0	0.0	368534.5			69182.9	0.0	0.0	2807981.0		
	NIAGARA	GD-21-97	6031.2	0.0	0.0	228708.7			69383.2	0.0	0.0	1877023.0		
	MONCHY	GD-21-97	21220.3	0.0	0.0	804693.4			174728.8	0.0	0.0	6064068.7		
	NIAGARA FALLS	GD-21-97	33801.0	0.0	0.0	1281395.9			239552.3	0.0	0.0	9048090.1		
TOTAL PROCAN			151784.2	0.0	0.0	5758518.8			1112904.5	0.0	0.0	41951147.6		
PUGET SOUND	HUNTINGDON	GD-75-97	12059.8	0.0	0.0	454998.2			168649.2	0.0	0.0	6367492.8		
RENAISSANCE	CHIPPAWA	GD-67-97	120.1	0.0	0.0	5206.5			53397.3	0.0	0.0	1998640.9		
	SHERIDAN	GD-67-97	35586.1	0.0	0.0	1328910.5			187586.9	0.0	0.0	7018383.3		
	IROQUOIS	GD-67-97	12077.8	0.0	0.0	447166.1			167626.6	0.0	0.0	6274263.6		
	MONCHY	GD-67-97	42320.9	0.0	0.0	1586370.7			405563.4	0.0	0.0	15180238.1		
	NIAGARA FALLS	GD-67-97	0.0	0.0	0.0	0.0			19062.8	0.0	0.0	1662969.2		
TOTAL RENAISSANCE			90449.9	0.0	0.0	3365519.8			853177.0	0.0	0.0	31934615.1		
SHELL	NIAGARA	GD-111-95	0.0	0.0	0.0	0.0			52376.0	0.0	0.0	2000388.6		
	NIAGARA	GD-15-98	20101.5	0.0	0.0	781767.1			137769.6	0.0	0.0	5297738.6		
TOTAL SHELL			20101.5	0.0	0.0	781767.1			137769.6	0.0	0.0	5297738.6		
SOLAIRE	NIAGARA FALLS	GD-90-97	209.2	0.0	0.0	7910.8			37796.1	0.0	0.0	1426836.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN/GJ)
EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERM (UNITÉS SI & $CAN)

APPENDIX A

LONG-TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
SENCO	NIAGARA FALLS	GO-43-97	4067.9	0.0	0.0	152871.7			96822.5	0.0	0.0	3640220.4		
SHELL CANADA	HUNTINGDON	GO-42-97	0.0	0.0	0.0	0.0			7838.1	0.0	0.0	308347.5		
SHUD	KINGSGATE	GO-5-98	10235.7	0.0	0.0	398066.4			30181.2	0.0	0.0	1159798.2		
SPRAGUE ENERGY	CHIPPAWA	GO-33-98	0.0	0.0	0.0	0.0			3934.5	0.0	0.0	148441.9		
	CORNWALL	GO-33-98	324.0	0.0	0.0	12211.6			1317.6	0.0	0.0	49720.1		
	EMERSON	GO-33-98	4832.3	0.0	0.0	183192.5			33627.3	0.0	0.0	1268455.8		
	NIAGARA FALLS	GO-33-98	5166.0	0.0	0.0	195843.1			20946.3	0.0	0.0	791827.8		
SPRAGUE ENERGY			10322.3	0.0	0.0	391247.2			59825.7	0.0	0.0	2258445.6		
ST.LAWRENCE	CORNWALL	GO-48-96	808.0	0.0	0.0	30493.9			25634.9	0.0	0.0	967226.5		
STAMPEDER	KINGSGATE	GO-26-96	0.0	0.0	0.0	0.0			17619.3	0.0	0.0	337107.7		
	NIAGARA FALLS	GO-26-96	0.0	0.0	0.0	0.0			434.0	0.0	0.0	16309.7		
TOTAL STAMPEDER			0.0	0.0	0.0	0.0			18053.3	0.0	0.0	353417.4		
SUNCOR	KINGSGATE	GO-8-97	33845.1	0.0	0.0	1316235.9			271297.9	0.0	0.0	10388402.9		
	MONCHY	GO-8-97	15437.7	0.0	0.0	593733.9			124604.9	0.0	0.0	4753895.0		
TOTAL SUNCOR			49282.8	0.0	0.0	1909969.8			395902.8	0.0	0.0	15142297.9		
TALISMAN	HUNTINGDON	GO-26-97	17982.3	0.0	0.0	707423.7			144220.8	0.0	0.0	5633435.9		
TENASKA GAS	CARDSTON	GO-65-97	0.0	0.0	0.0	0.0			9273.7	0.0	0.0	354240.9		
	EMERSON	GO-65-97	0.0	0.0	0.0	0.0			3409.3	0.0	0.0	128371.6		
	MONCHY	GO-65-97	12014.0	0.0	0.0	463500.1			212445.7	0.0	0.0	8096366.5		
TOTAL TENASKA GAS			12014.0	0.0	0.0	463500.1			225128.7	0.0	0.0	8578979.0		
TRSCDA GAS SRV	CARDSTON	GO-109-95	0.0	0.0	0.0	0.0			8429.2	0.0	0.0	318708.1		
	CARDSTON	GO-87-97	4000.7	0.0	0.0	151266.5			44148.3	0.0	0.0	1669247.2		
	CHIPPAWA	GO-109-95	0.0	0.0	0.0	0.0			3592.2	0.0	0.0	135210.4		
	CHIPPAWA	GO-87-97	2124.0	0.0	0.0	80520.8			12870.6	0.0	0.0	486188.5		
	CORNWALL	GO-109-95	0.0	0.0	0.0	0.0			69.0	0.0	0.0	2597.2		
	EMERSON	GO-109-95	0.0	0.0	0.0	0.0			359579.4	0.0	0.0	13534568.6		
	EMERSON	GO-87-97	449889.1	0.0	0.0	17055295.8			2863456.3	0.0	0.0	108034177.5		
	HUNTINGDON	GO-109-95	0.0	0.0	0.0	0.0			26902.9	0.0	0.0	1046522.8		
	HUNTINGDON	GO-87-97	4408.1	0.0	0.0	171475.1			150900.7	0.0	0.0	5870037.2		
	IROQUOIS	GO-109-95	0.0	0.0	0.0	0.0			2398.1	0.0	0.0	90264.5		
	IROQUOIS	GO-87-97	24956.8	0.0	0.0	947628.7			91761.1	0.0	0.0	3458270.2		
	KINGSGATE	GO-109-95	0.0	0.0	0.0	0.0			118514.9	0.0	0.0	4508306.8		
	KINGSGATE	GO-87-97	85925.3	0.0	0.0	3268598.4			720706.3	0.0	0.0	27415667.7		
	MONCHY	GO-109-95	0.0	0.0	0.0	0.0			101795.9	0.0	0.0	3789489.1		
	MONCHY	GO-87-97	102104.1	0.0	0.0	3801335.6			803361.6	0.0	0.0	29909152.4		
	NIAGARA FALLS	GO-109-95	0.0	0.0	0.0	0.0			45187.5	0.0	0.0	1700857.5		
	NIAGARA FALLS	GO-87-97	69723.1	0.0	0.0	2643202.7			342897.4	0.0	0.0	12956384.8		
	SARNIA	GO-87-97	0.0	0.0	0.0	0.0			5641.4	0.0	0.0	212900.4		
TOTAL TRSCDA GAS SRV			743171.2	0.0	0.0	28119323.6			5702202.8	0.0	0.0	215138550.9		
U.S. GYPSUM	EMERSON	GO-83-97	11472.0	0.0	0.0	434903.5			92450.8	0.0	0.0	3488763.2		
	KINGSGATE	GO-83-97	8668.6	0.0	0.0	331140.5			34172.3	0.0	0.0	1306460.0		
TOTAL U.S. GYPSUM			20140.6	0.0	0.0	766044.0			126623.1	0.0	0.0	4795223.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES (SI UNITS & $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL-LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

APPENDIX A

LONG-TERM

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORT	LIC/ORD	MONTH: MAY 98 / MOIS: MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉÉL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN	MONTHS: NOVEMBER 97 TO MAY 98 / MOIS: NOVEMBRE 97 A MAI 98 VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉÉL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
UNC PETROLEUM	EMERSON	GO-19-97	8314.1	0.0	0.0	315187.5			52784.2	0.0	0.0	1993613.7		
UNION PACIFIC	CHIPPAWA	GO-73-97	12491.7	0.0	0.0	473560.3			12491.7	0.0	0.0	473560.3		
	EMERSON	GO-73-97	10369.5	0.0	0.0	393107.7			10369.5	0.0	0.0	393107.7		
	IROQUOIS	GO-73-97	23065.1	0.0	0.0	874397.9			23065.1	0.0	0.0	874397.9		
	KINGSGATE	GO-65-96	0.0	0.0	0.0	0.0			53514.1	0.0	0.0	2031030.0		
	KINGSGATE	GO-73-97	90563.4	0.0	0.0	3510237.4			101178.4	0.0	0.0	3915518.1		
	MONCHY	GO-73-97	25065.4	0.0	0.0	963012.7			25065.4	0.0	0.0	963012.7		
	NIAGARA FALLS	GO-73-97	1112.9	0.0	0.0	42190.0			1112.9	0.0	0.0	42190.0		
TOTAL UNION PACIFIC			162668.0	0.0	0.0	6256506.0			226797.1	0.0	0.0	8692816.7		
UNPF/NORCEN	CHIPPAWA	GO-73-97	0.0	0.0	0.0	0.0			57882.3	0.0	0.0	2183725.0		
	EMERSON	GO-73-97	0.0	0.0	0.0	0.0			73281.5	0.0	0.0	2763572.9		
	IROQUOIS	GO-73-97	0.0	0.0	0.0	0.0			121902.2	0.0	0.0	4593025.0		
	KINGSGATE	GO-73-97	0.0	0.0	0.0	0.0			574759.2	0.0	0.0	22228831.2		
	MONCHY	GO-73-97	0.0	0.0	0.0	0.0			179268.5	0.0	0.0	6830806.0		
	NIAGARA FALLS	GO-73-97	0.0	0.0	0.0	0.0			57629.2	0.0	0.0	2176043.2		
	ST. CLAIR	GO-73-97	0.0	0.0	0.0	0.0			4.3	0.0	0.0	162.2		
TOTAL UNPF/NORCEN			0.0	0.0	0.0	0.0			1064727.2	0.0	0.0	40776165.5		
WASCANA ENERGY	CHIPPAWA	GO-72-96	2133.3	0.0	0.0	80254.7			17131.3	0.0	0.0	645079.4		
	EMERSON	GO-72-96	11671.6	0.0	0.0	438618.7			61573.3	0.0	0.0	2316916.5		
	IROQUOIS	GO-72-96	8427.9	0.0	0.0	317057.6			20102.8	0.0	0.0	754516.1		
	KINGSGATE	GO-72-96	24659.0	0.0	0.0	943453.3			195861.9	0.0	0.0	7493676.3		
	MONCHY	GO-72-96	20852.1	0.0	0.0	790920.2			138283.5	0.0	0.0	5245093.2		
	NIAGARA FALLS	GO-72-96	25318.0	0.0	0.0	952463.2			132271.8	0.0	0.0	4980343.3		
TOTAL WASCANA ENERGY			93061.9	0.0	0.0	3522767.7			565226.6	0.0	0.0	21435624.8		
WASHINGTON WP	HUNTINGDON	GO-36-96	5216.0	0.0	0.0	205197.4			35697.9	0.0	0.0	1400923.8		
	KINGSGATE	GO-36-96	11560.0	0.0	0.0	443557.2			199239.7	0.0	0.0	7616331.9		
TOTAL WASHINGTON WP			16776.0	0.0	0.0	648754.6			234937.6	0.0	0.0	9017255.7		
WESTERN GAS	IROQUOIS	GO-97-97	0.0	0.0	0.0	0.0			141.6	0.0	0.0	5271.8		
WGR CANADA	EMERSON	GO-98-97	0.0	0.0	0.0	0.0			50.5	0.0	0.0	1912.4		
WGR CANADA	IROQUOIS	GO-98-97	0.0	0.0	0.0	0.0			223.7	0.0	0.0	8328.4		
TOTAL WGR CANADA			0.0	0.0	0.0	0.0			274.2	0.0	0.0	10240.8		
TOTAL LENGTH SHORT-TERM			2173958.7			83330149.7	189835917	2.28	17344471.2			662938636.8	1717961127	2.59
TOTAL			3247604.0			124166052.9	309420270	2.49	26255483.5			1000826129	2788815893	2.79

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TERME (UNITÉS SI & $CAN)

SHORT TERM

MONTH: JUNE 98
MOIS: JUIN 98

MONTHS: NOVEMBER 97 TO JUNE 98
MOIS: NOVEMBRE 97 À JUIN 98

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES $	AVG PRIX MOYEN
********** * SHORT TERM * **********														
AIG TRADING	EMERSON	GO-39-97	.0	.0	.0	.0	0	.00	503.7	.0	.0	17961.9	40829	2.27
	SAULT STE MARIE	GO-39-97	.0	.0	.0	.0	0	.00	4377.0	.0	.0	156696.6	498048	3.18
	ST. CLAIR	GO-39-97	1083.6	.0	.0	38792.9	120435	3.10	107074.2	.0	.0	3885088.0	12016605	3.09
TOTAL AIG TRADING			1083.6			38792.9	120435	3.10	111954.9			4059746.5	12555482	3.09
AMADARKO	OJIBWAY (WINDSOR)	GO-28-96	.0	.0	.0	.0	0	.00	8704.8	.0	.0	329650.8	1128366	3.42
B.C. GAS	HUNTINGDON	GO-50-97	.0	.0	.0	.0	0	.00	5822.7	.0	.0	227085.3	577950	2.55
COENERGY II	OJIBWAY (WINDSOR)	GO-13-97	.0	.0	.0	.0	0	.00	56674.9	.0	.0	2143277.2	3796826	1.77
	ST. CLAIR	GO-13-97	.0	.0	.0	.0	0	.00	101598.7	.0	.0	3891789.1	6249555	1.61
TOTAL COENERGY II			.0			.0	0	.00	158273.6			6035066.3	10046381	1.66
CONSUMERS' GAS	CORUNNA	GO-115-95	.0	.0	.0	.0	0	.00	17988.9	.0	.0	682973.8	3035773	4.44
		GO-86-97	.0	.0	.0	.0	0	.00	71607.2	.0	.0	2721371.0	8368047	3.07
	ST. CLAIR	GO-115-95	.0	.0	.0	.0	0	.00	1650.0	.0	.0	63442.5	296680	4.68
TOTAL CONSUMERS' GAS			.0			.0	0	.00	91246.1			3467787.3	11700500	3.37
DUKE ENERGY	IROQUOIS	GO-80-97	8931.5	.0	.0	338503.8	1015839	3.00	44759.5	.0	.0	1696385.0	6027494	3.55
	OJIBWAY (WINDSOR)	GO-80-97	.0	.0	.0	.0	0	.00	47229.2	.0	.0	1789986.7	5759337	3.22
TOTAL DUKE ENERGY			8931.5			338503.8	1015839	3.00	91988.7			3486371.7	11786831	3.38
ERI SERVICES	SARNIA	GO-92-97	4845.9	.0	.0	182835.8	508281	2.78	80140.1	.0	.0	3027400.1	9507599	3.14
MESI ENERGY	OJIBWAY (WINDSOR)	GO-18-97	.0	.0	.0	.0	0	.00	8588.0	.0	.0	321754.1	1369352	4.26
PANCANADIAN	ST. CLAIR	GO-10-98	.0	.0	.0	.0	0	.00	21537.7	.0	.0	812617.4	2771691	3.41
TENASKA GAS	OJIBWAY (WINDSOR)	GO-66-97	.0	.0	.0	.0	0	.00	1745.3	.0	.0	65431.3	216684	3.31
	SARNIA	GO-66-97	.0	.0	.0	.0	0	.00	8635.5	.0	.0	327371.8	980995	3.00
TOTAL TENASKA GAS			.0			.0	0	.00	10380.8			392803.1	1197679	3.05
TERRA	OJIBWAY (WINDSOR)	GO-36-97	.0	.0	.0	.0	0	.00	8588.0	.0	.0	321754.1	1369352	4.26
TRSCDA GAS SRV	EMERSON	GO-78-97	7500.0	.0	.0	290025.0	507307	1.75	7500.0	.0	.0	290025.0	507307	1.75
	KINGSGATE	GO-78-97	30745.0	.0	.0	1167387.7	2003795	1.72	30745.0	.0	.0	1167387.7	2003795	1.72
TOTAL TR[illegible] GAS SRV			38245.0			14574[illegible]	2511102	1.72	38245.0			1457412.7	251[illegible]	1.72

NATURAL GAS NET IMPORTS - LONG TERM LICENCES/ORDERS (SI UNITS & $CDN)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES A LONG/COURT TER ME (UNITÉS SI & $CAN)

APPENDIX "B"

SHORT TERM

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	MONTH: JUNE 98 / MOIS: JUIN 98 VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	IMP VALUE / RECETTES $	AVG / PRIX MOYEN	MONTHS: NOVEMBER 97 TO JUNE 98 / MOIS: NOVEMBRE 97 À JUIN 98 VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	IMP VALUE / RECETTES $	AVG / PRIX MOYEN
UMC PETROLEUM	WILLOW CREEK	GO-20-97	.0	.0	.0	.0	0	.00	152.4	.0	.0	5663.2	11687	2.06
UNION GAS	OJIBWAY (WINDSOR)	GO-48-97	49445.9	.0	.0	1846426.1	6031379	3.27	454540.7	.0	.0	16897567.7	63329007	3.75
*TOTAL LENGTH SHORT TERM			102551.9			3863971.3	10187036	2.64	1090163.5			40842680.3	129862979	3.18
TOTAL			102551.9			3863971.3	10187036	2.64	1090163.5			40842680.3	129862979	3.18